



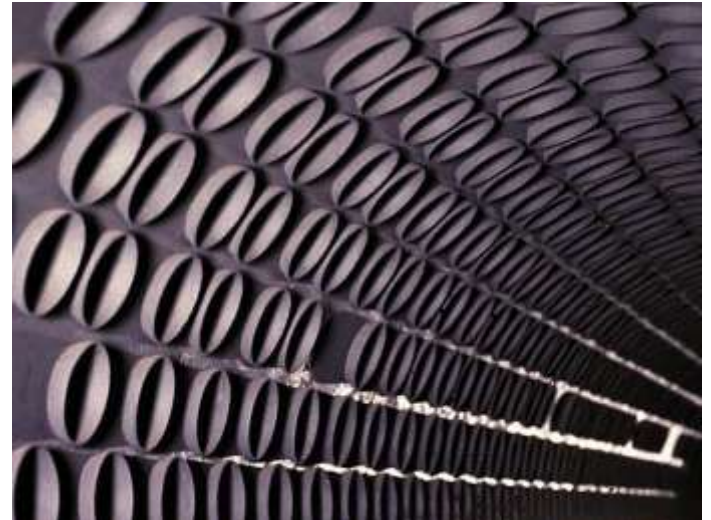
Novel Treatment Technology for Scale Prevention in Steam Boilers

Karen Elizabeth Person
Global Product Manager
GE Water & Process Technologies

Imagination at work.

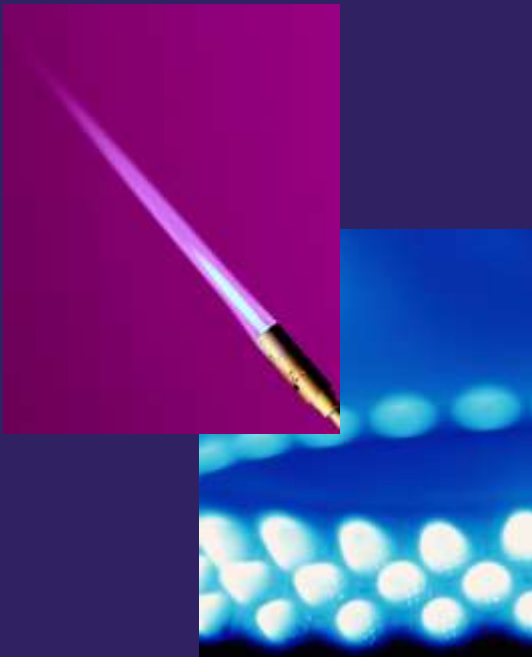
Today's Discussion

- Boiler scale control & why it matters
- The right chemistry for the job
- Performance delivered



Why is effective control of boiler scale important?

Lower fuel
costs



Greater
reliability



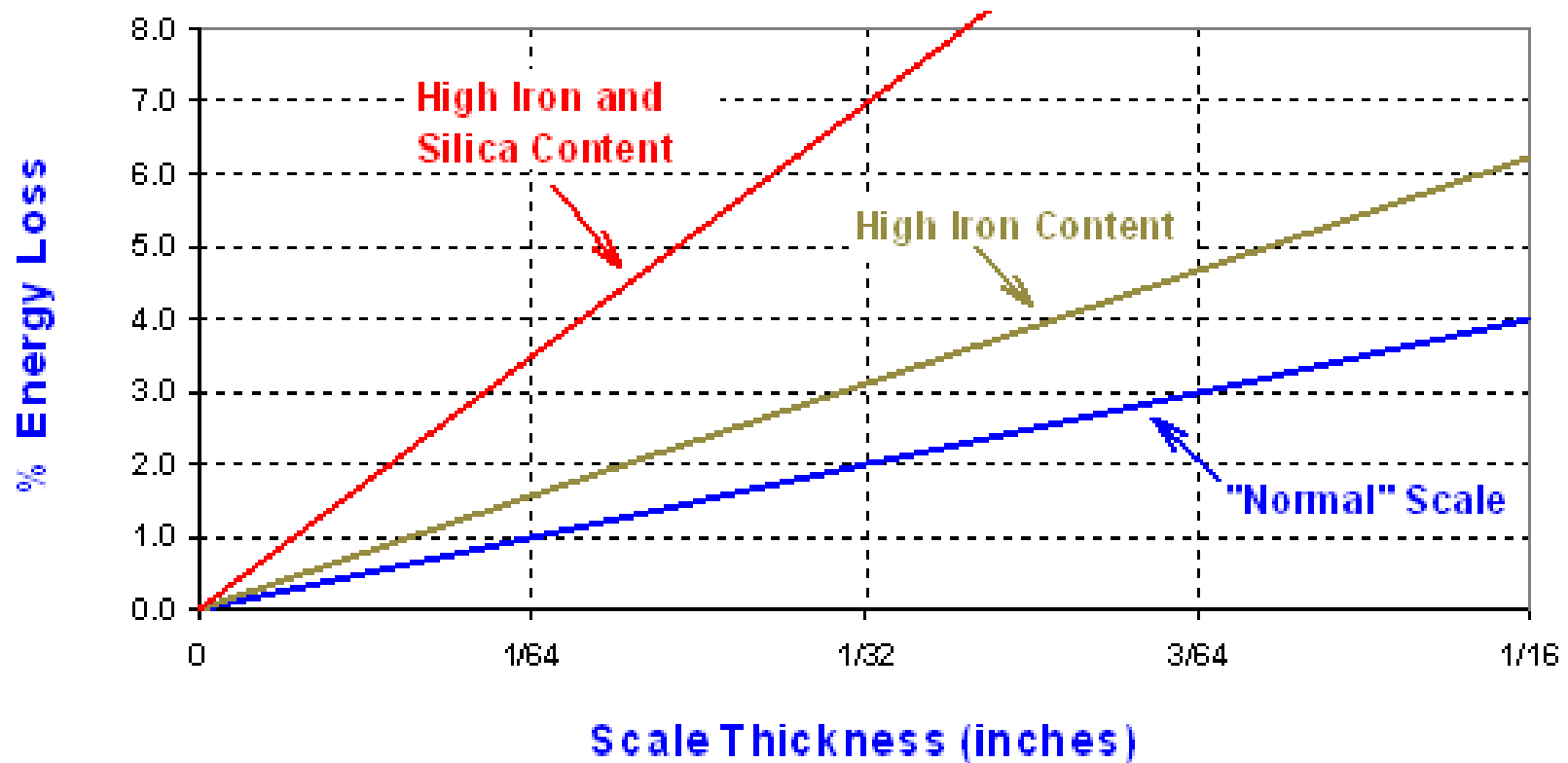
Less
downtown
costs



Compromised boiler efficiency



Energy Loss from Scale Deposits



Source: Georgia Office of Energy Resources and Ga. Tech's Engineering Experiment Station

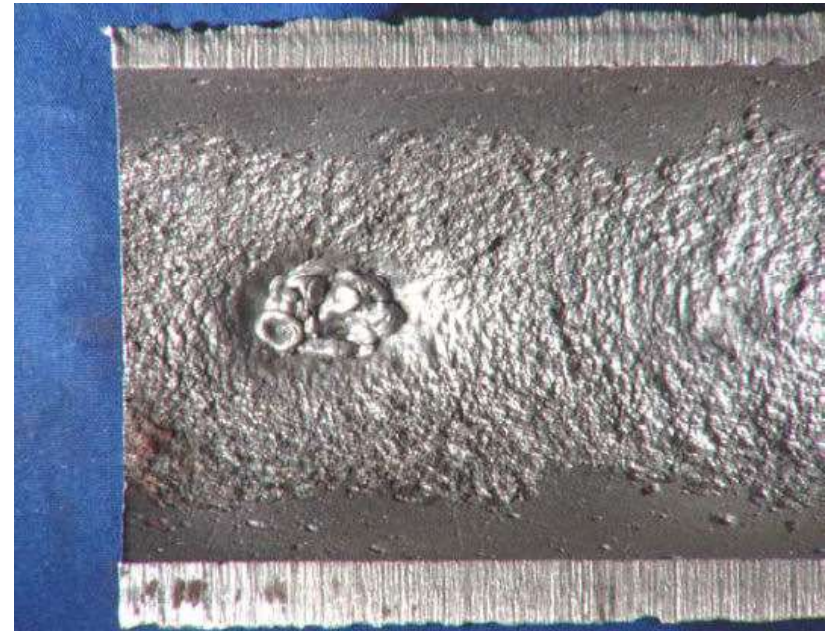
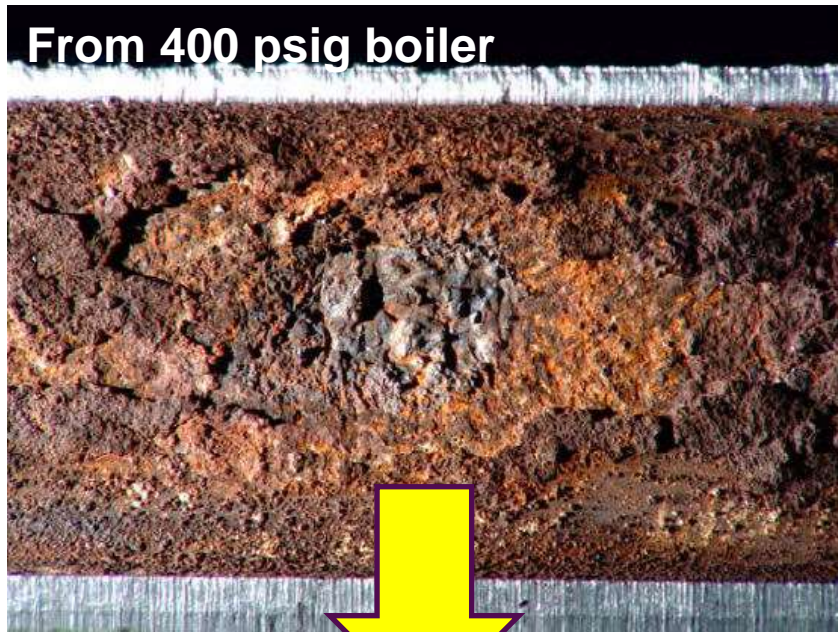
Overheating tube failure due to scale



Element	Deposit 1 (wt %)
Calcium	51.2
Phosphorus	21.6
Iron	13.6
Silicon	3.0
Magnesium	2.9
Copper	2.3
Manganese	2.2
Aluminum	1.2
Sulfur	1.1
Sodium	0.9

DWD Section	DWD (g/ft ²)	Internal Surface Deposit Thickness		Wall Thickness		Internal Pit Depth max. (in.)
		min. (in.)	max. (in.)	min. (in.)	max. (in.)	
Side I	194	0.016	0.028	0.135	0.137	0.002
Side II	197	0.023	0.033	0.132	0.139	0.002

Metal oxide-induced overheating & under deposit corrosion

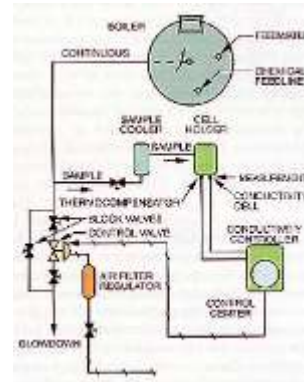


Test Section	DWD g/ft ²	Deposit Thickness (in.)
Hot	71.8	0.001 - 0.111
Cold	17.7	0.002 - 0.003

Element	Weight Percent
Iron, as Fe ₃ O ₄	39
Copper, as CuO	26
Silicon, as SiO ₂	17
Magnesium, as MgO	12
Sodium, as Na ₂ O	2
Calcium, as CaO	2
Phosphate, as P ₂ O ₅	1
Loss On Ignition	1

4 pillars of clean waterside surfaces

2. Control of solids



1. Effective Pre-Treatment






3. Effective Chemistry



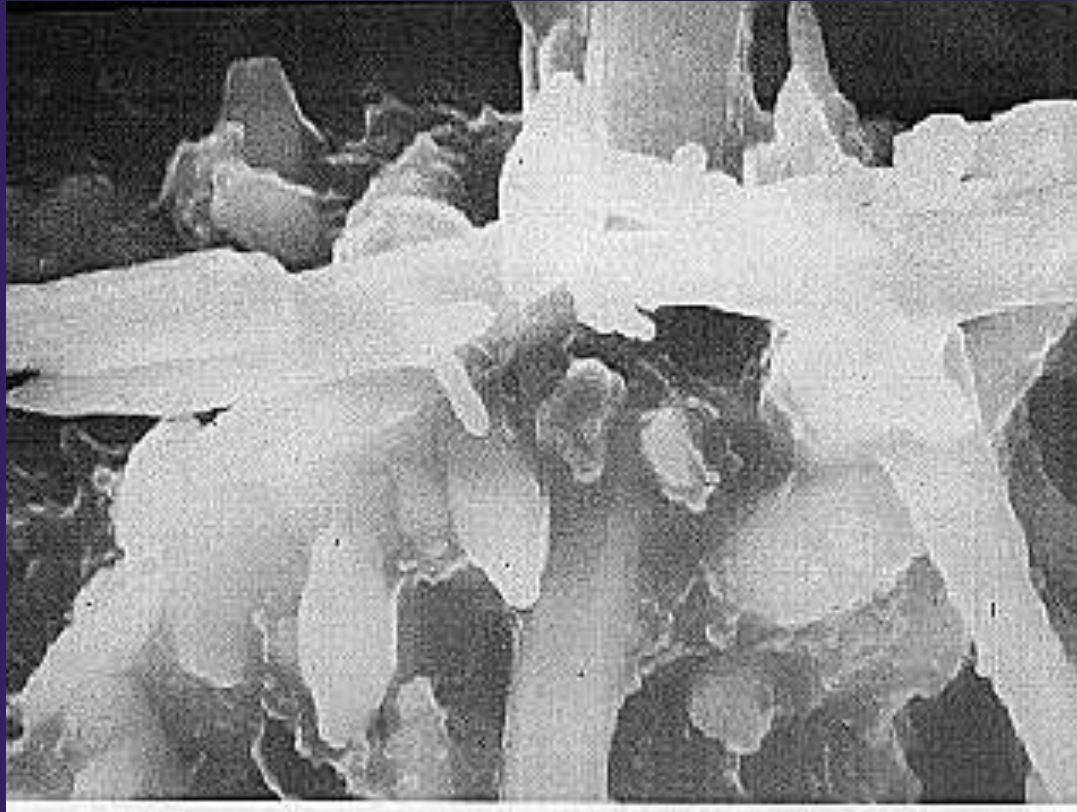
4. Steam Purity



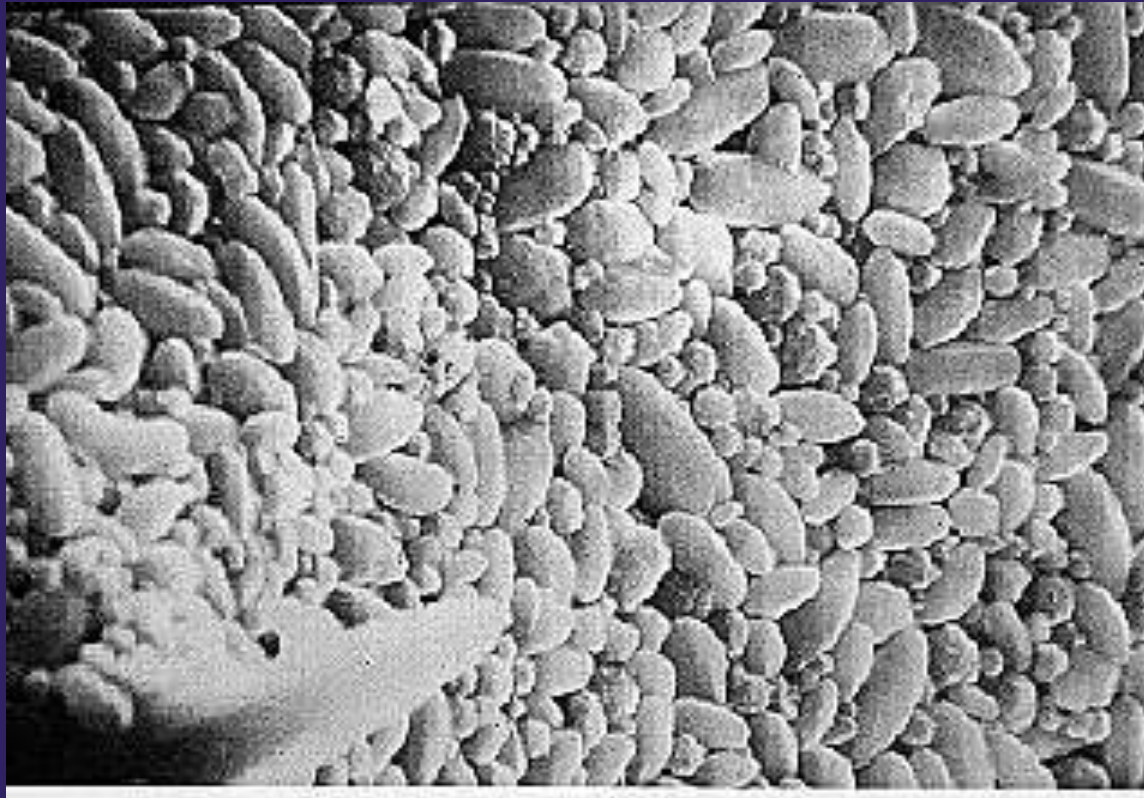
3 mechanisms of polymer deposit control

- 1. Dispersion  Particles repel
- 2. Crystal Modification  Slower crystal growth
- 3. Complexation  Keeps any formed particles in solution

Calcium phosphate - Magnesium silicate untreated condition – 4000X

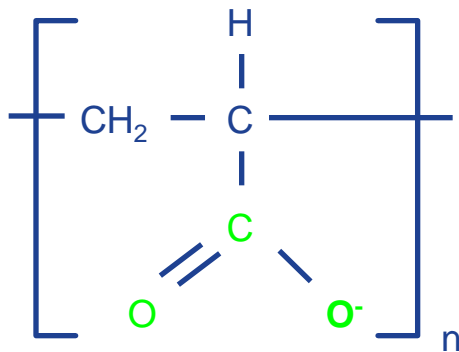


**Same contaminants and boiler conditions
with addition of effective polymeric dispersant**



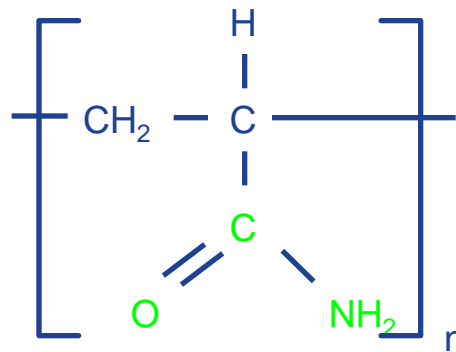
First Generation Polymer Chemistries

PAA



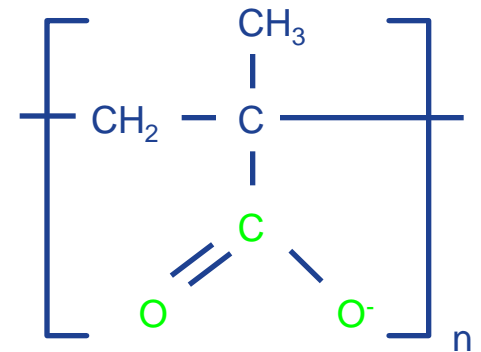
Polyacrylate

PAAM



Polyacrylamide

PMA



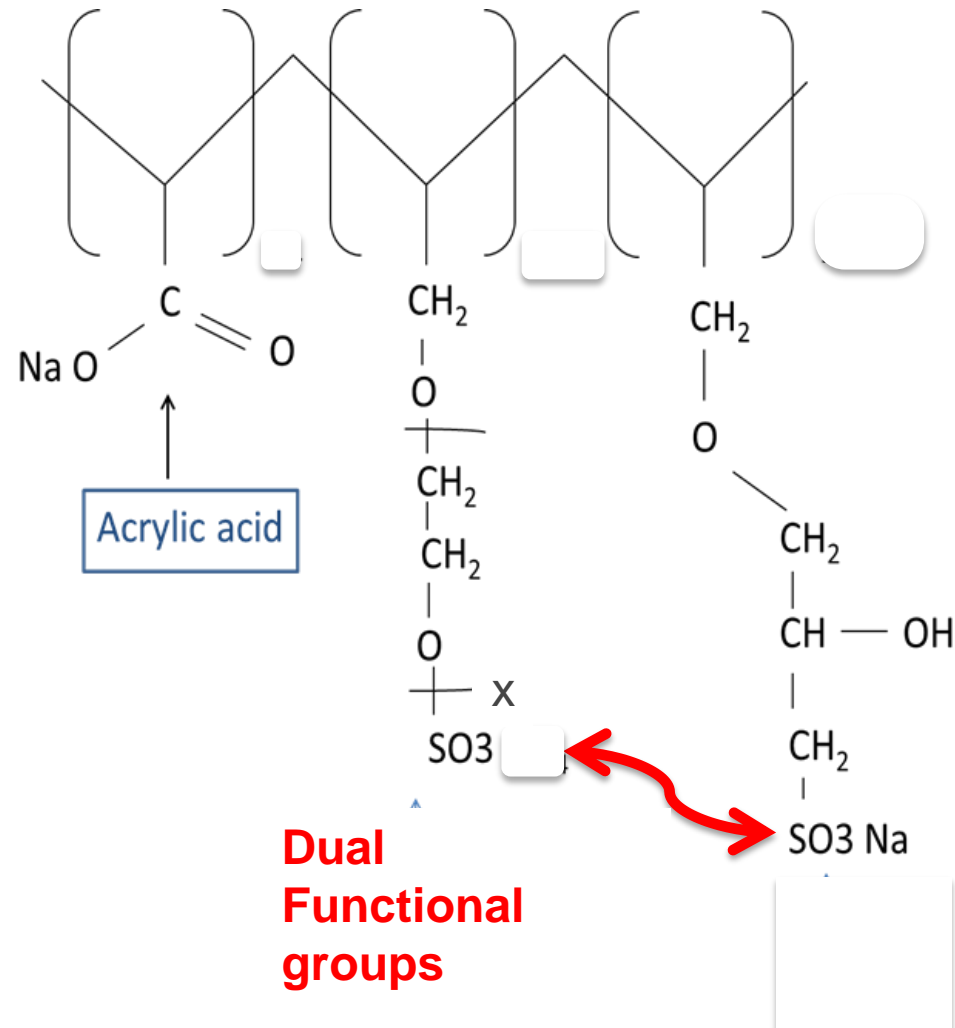
Polymethacrylate

Novel Terpolymer Boiler Treatment Technology



Boiler Terpolymer (BTP)

- Patented technology
 - Acrylic acid plus two unique monomers
- Two unique, sulfonated monomers enhance performance on **iron, magnesium & silica**
- Effective on Common District Energy/CHP contaminants



Performance of Boiler Terpolymer



Wide spectrum deposit control performance

BTP highly effective in preventing hardness, silica and iron-based scale deposits on steam generating boiler heat transfer surfaces up to 900 psig.

Figure 1A - Deposition Rate at Heat Transfer Surface with Solus AP versus Untreated Control

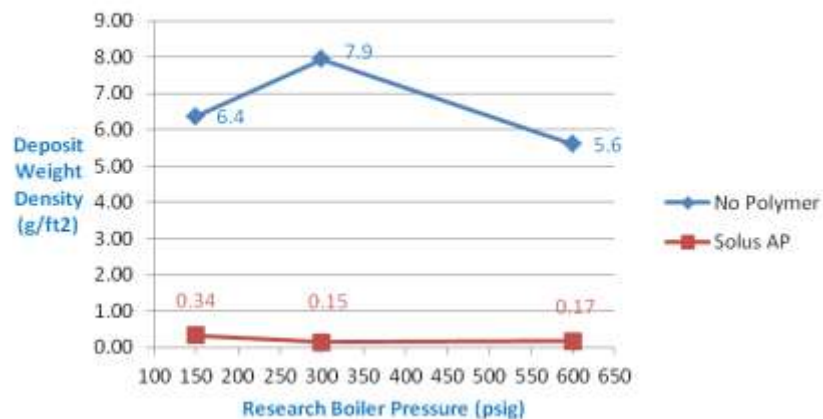
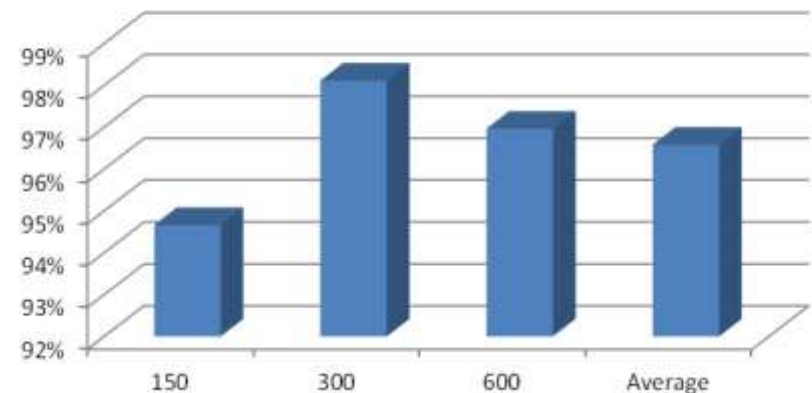
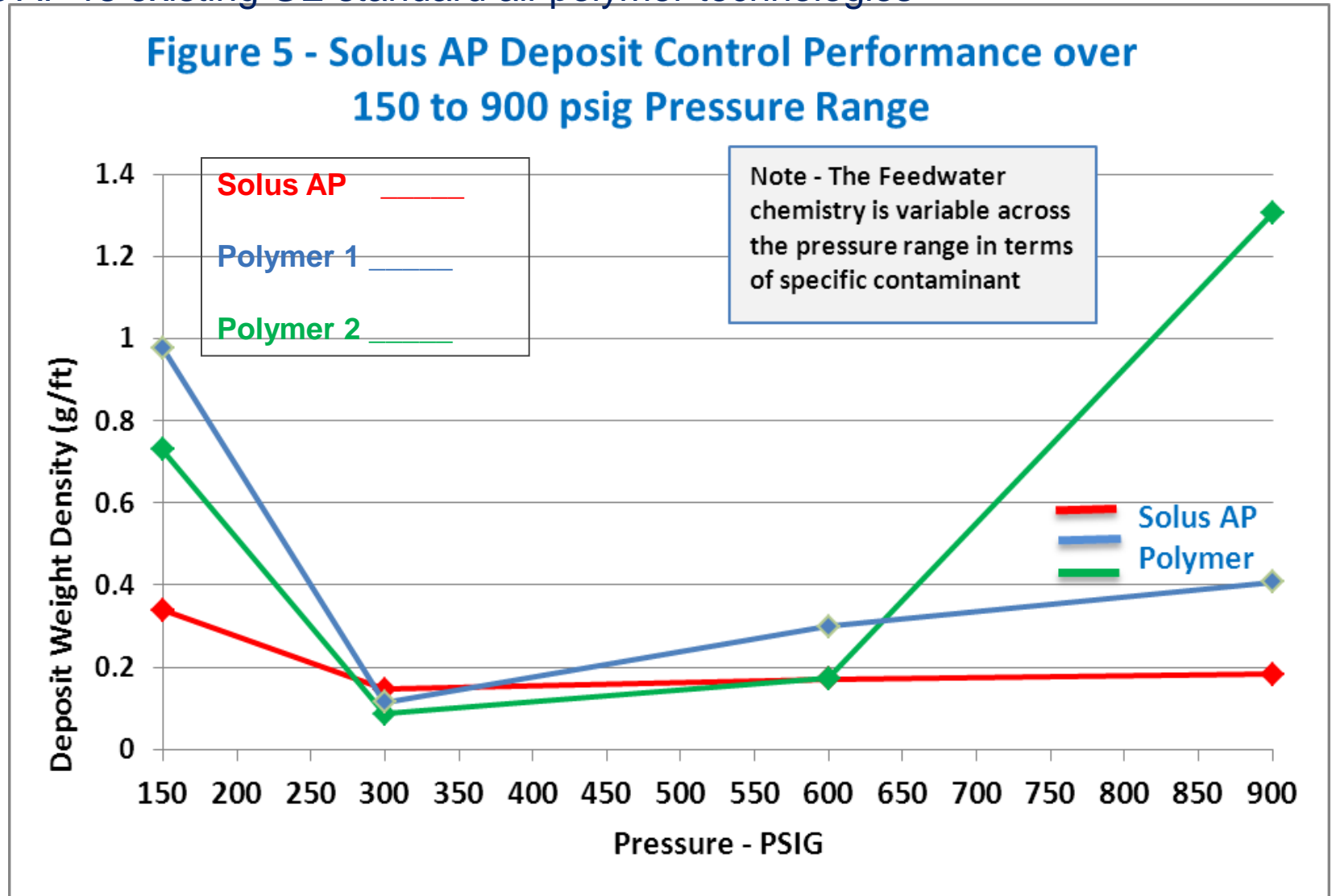


Figure 1B - % Deposit Inhibition provided by Solus AP over 150 to 600 psig



Deposit Control Performance – At Equal Actives Dosage

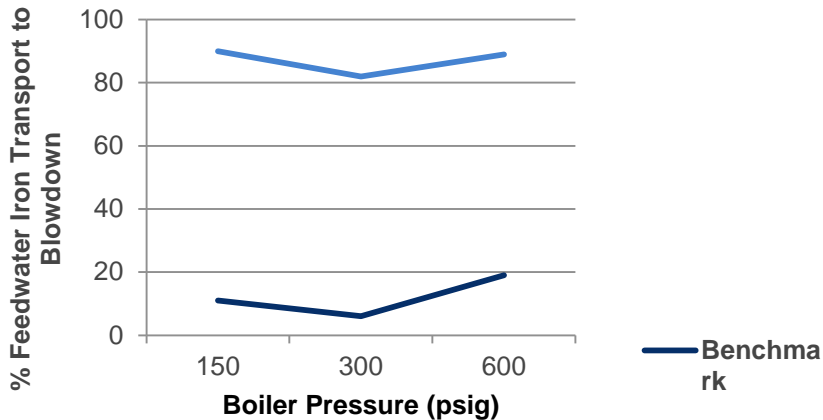
Solus AP vs existing GE standard all-polymer technologies



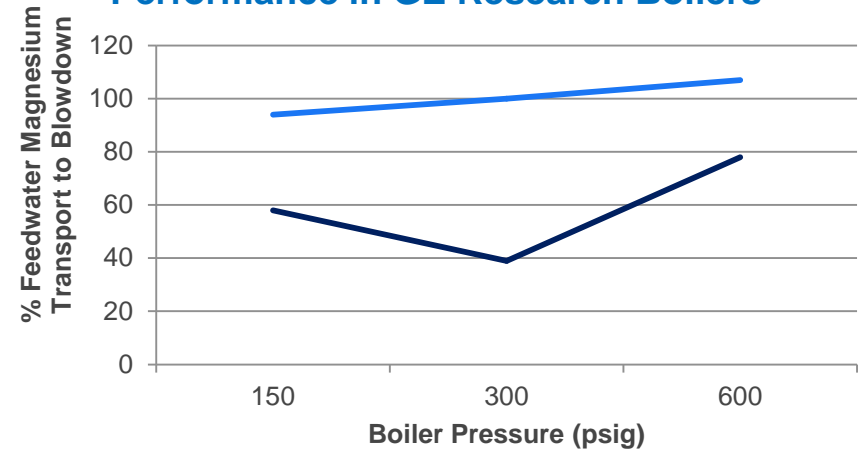
Reduced sludge accumulation

Reduced sludge accumulation on heat transfer & non-heat transfer surfaces and cleaner, more reliable and efficient boilers.

Solus AP Iron Transport Performance in GE Research Boilers



Solus AP Magnesium Transport Performance in GE Research Boilers



Feedwater upset recovery performance

Figure 11
GE Research Boiler
On-line deposit removal evaluation
300 psig / Magnesium silicate-dominated deposit

No polymer



Traditional polymer



GE Terpolymer



Removal of magnesium silicate deposit when fed at higher-than-maintenance dosage.



Field Performance

GEWPT Research Boiler

170 psig D-Type Watertube Boiler
August 2012 Inspection
Benchmark Polymer 2 All-Polymer Program



Steam drum surface



Waterside of boiler tube

GEWPT Research Boiler

170 psig D-Type Watertube Boiler
August 2013 Inspection
One year on Solus AP All-Polymer Program

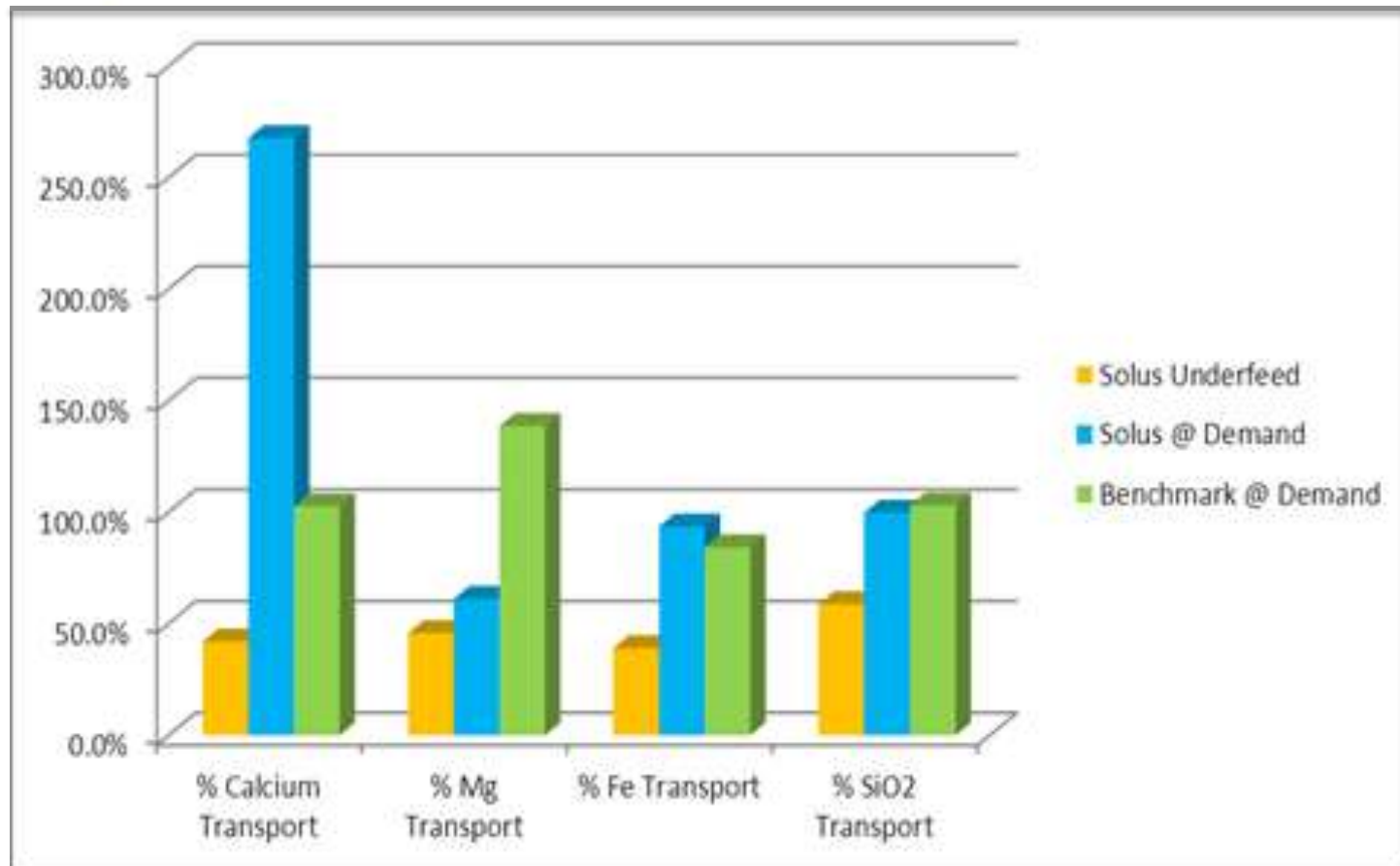


Steam drum surface



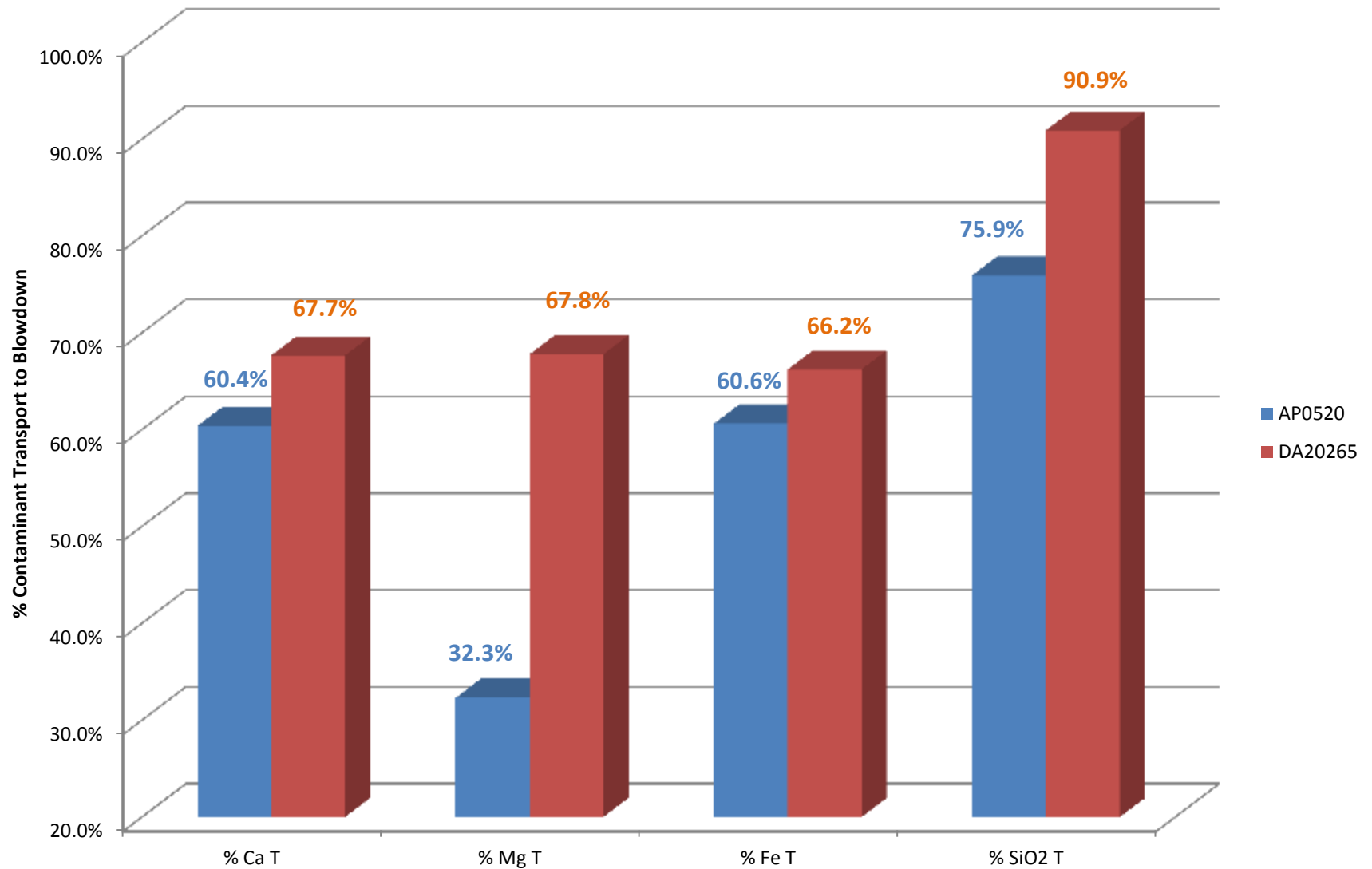
Tubes under belly plate

Northeast University Simple Cycle HRSG Fall 2012 – Spring 2013



Pennsylvania Refining Operation

Oct. 2012 – Sept. 2013



Thank you