



# Novel Treatment Technology for Scale Prevention in Steam Boilers

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**Imagination at work.**

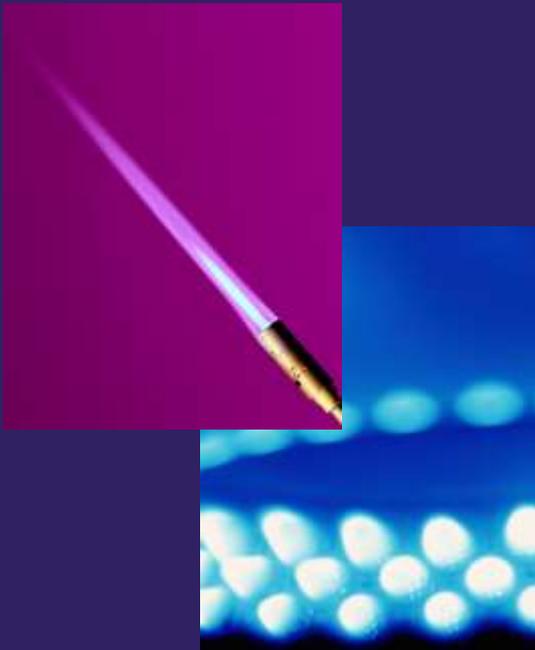
# Today's Discussion

- Boiler scale control & why it matters
- The right chemistry for the job
- Performance delivered



# Why is effective control of boiler scale important?

Lower fuel costs



Greater reliability

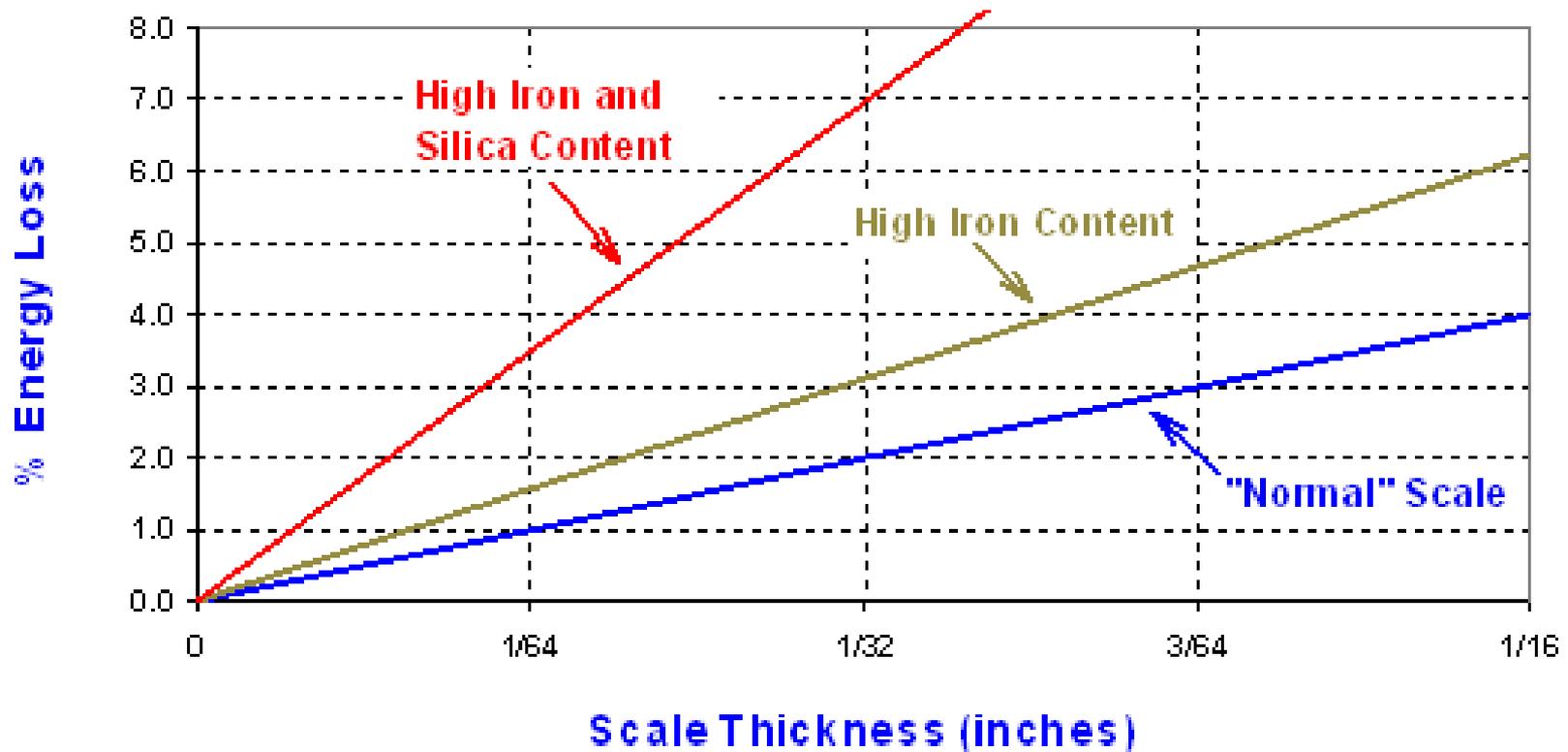


Less downtime costs



# Compromised boiler efficiency

## Energy Loss from Scale Deposits



Source: Georgia Office of Energy Resources and Ga. Tech's Engineering Experiment Station

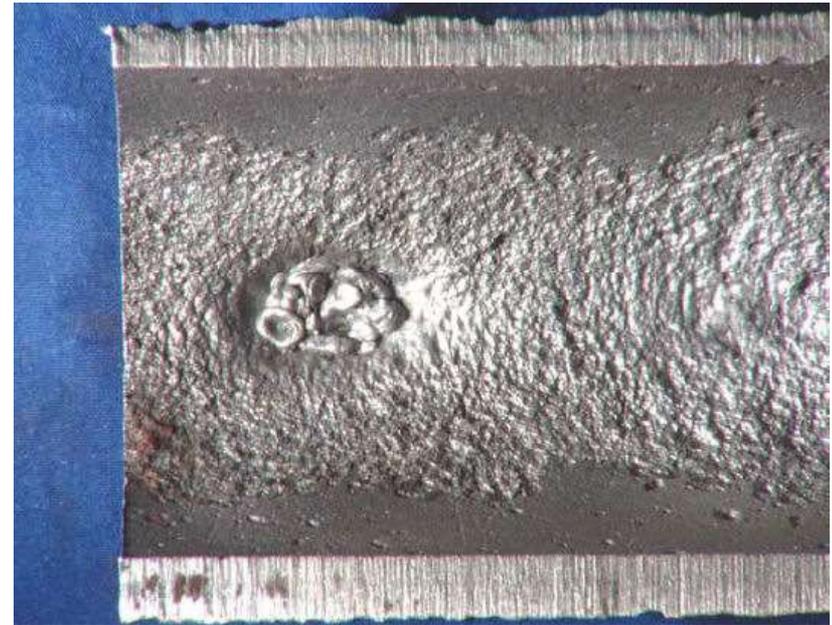
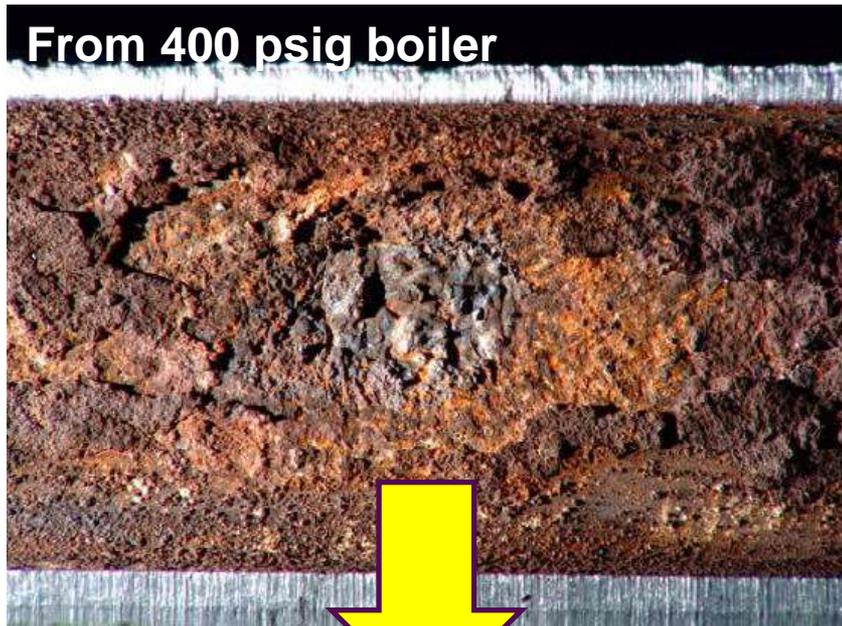
# Overheating tube failure due to scale



Element	Deposit 1 (wt %)
Calcium	51.2
Phosphorus	21.6
Iron	13.6
Silicon	3.0
Magnesium	2.9
Copper	2.3
Manganese	2.2
Aluminum	1.2
Sulfur	1.1
Sodium	0.9

DWD Section	DWD (g/ft <sup>2</sup> )	Internal Surface Deposit Thickness		Wall Thickness		Internal Pit Depth max. (in.)
		min. (in.)	max. (in.)	min. (in.)	max. (in.)	
Side I	194	0.016	0.028	0.135	0.137	0.002
Side II	197	0.023	0.033	0.132	0.139	0.002

# Metal oxide-induced overheating & under deposit corrosion

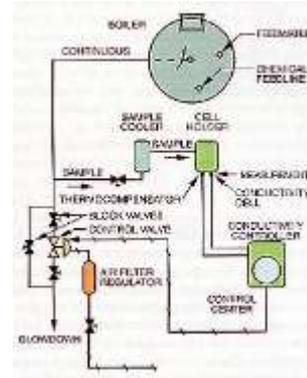


Test Section	DWD g/ft <sup>2</sup>	Deposit Thickness (in.)
Hot	71.8	0.001 - 0.111
Cold	17.7	0.002 - 0.003

Element	Weight Percent
Iron, as Fe <sub>3</sub> O <sub>4</sub>	39
Copper, as CuO	26
Silicon, as SiO <sub>2</sub>	17
Magnesium, as MgO	12
Sodium, as Na <sub>2</sub> O	2
Calcium, as CaO	2
Phosphate, as P <sub>2</sub> O <sub>5</sub>	1
Loss On Ignition	1

# 4 pillars of clean waterside surfaces

## 2. Control of solids



## 1. Effective Pre-Treatment



## 3. Effective Chemistry



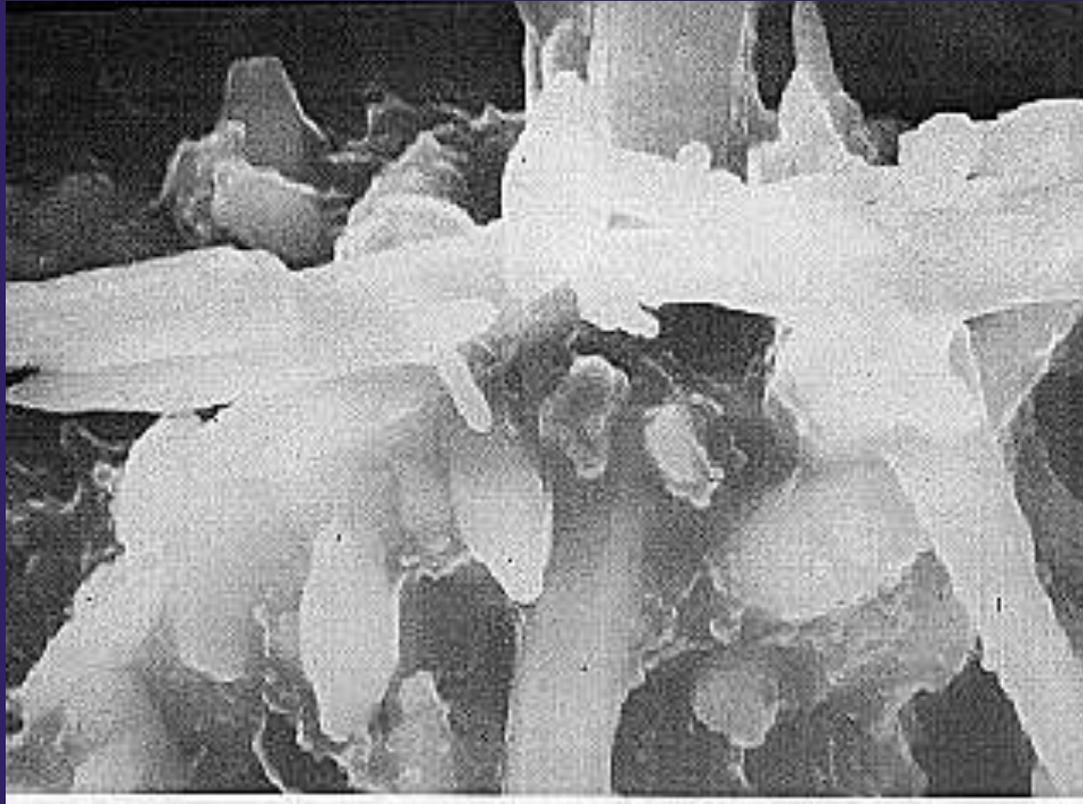
## 4. Steam Purity



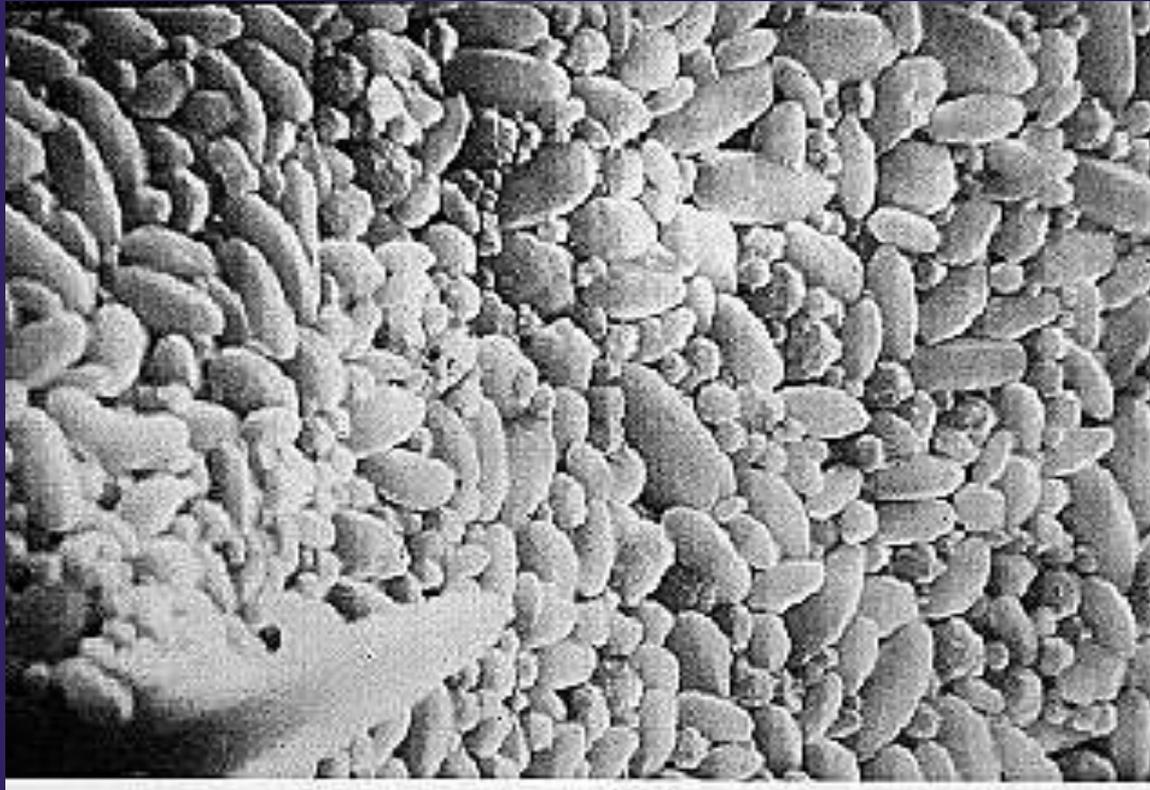
# 3 mechanisms of polymer deposit control

- 1. Dispersion → Particles repel
- 2. Crystal Modification → Slower crystal growth
- 3. Complexation → Keeps any formed particles in solution

# Calcium phosphate - Magnesium silicate untreated condition – 4000X

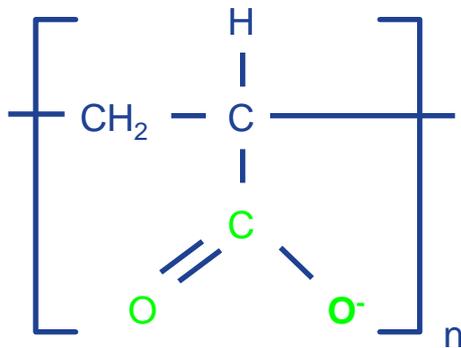


**Same contaminants and boiler conditions  
with addition of effective polymeric dispersant**



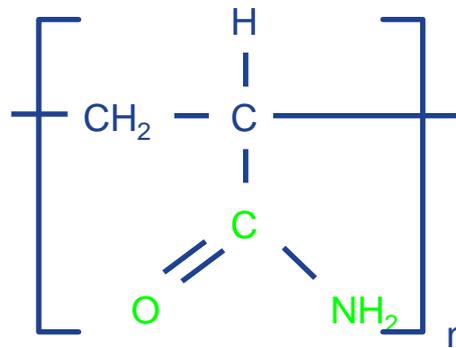
# First Generation Polymer Chemistries

PAA



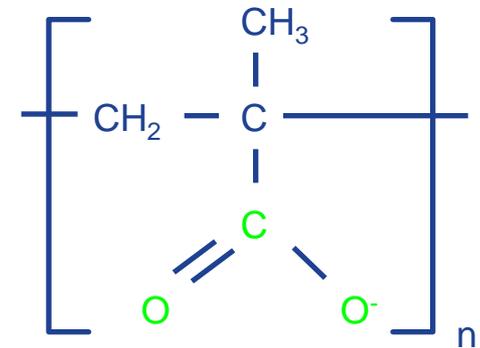
Polyacrylate

PAAM



Polyacrylamide

PMA



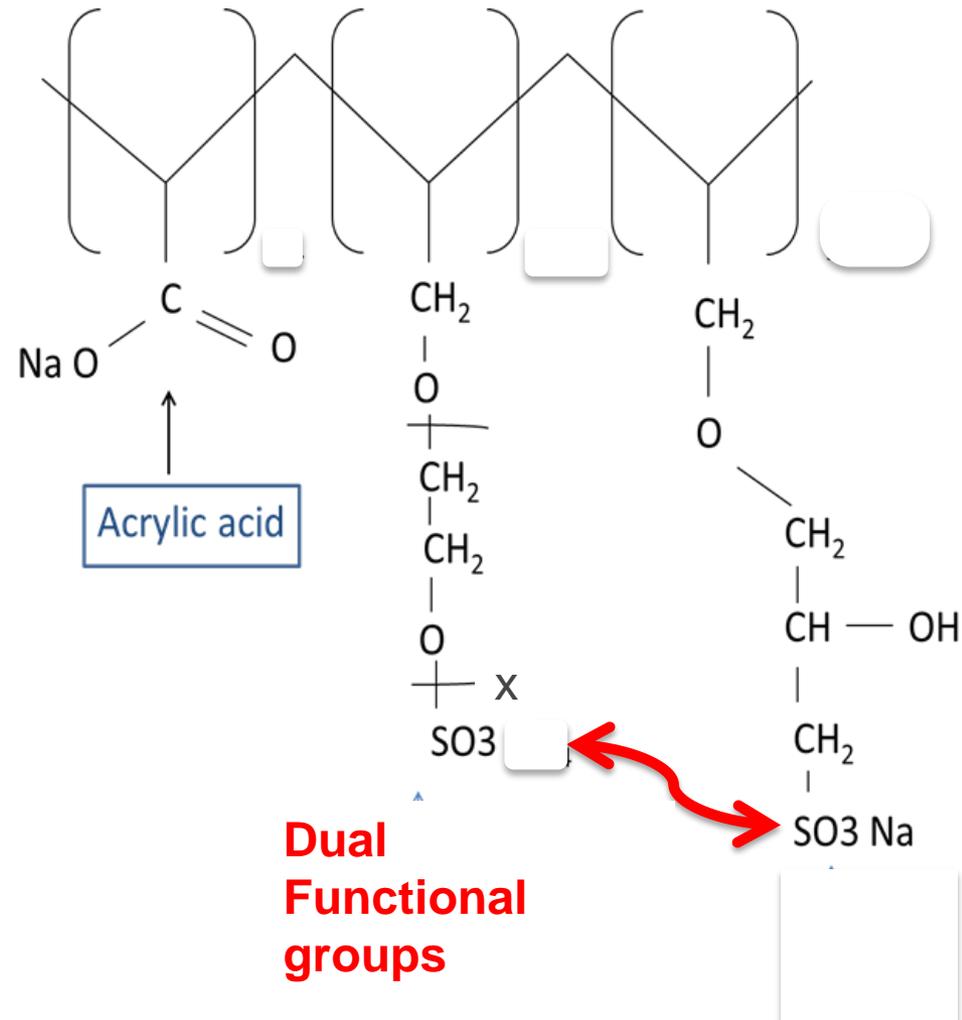
Polymethacrylate

# Novel Terpolymer Boiler Treatment Technology



# Boiler Terpolymer (BTP)

- Patented technology
  - Acrylic acid plus two unique monomers
- Two unique, sulfonated monomers enhance performance on **iron, magnesium & silica**
- Effective on Common District Energy/CHP contaminants



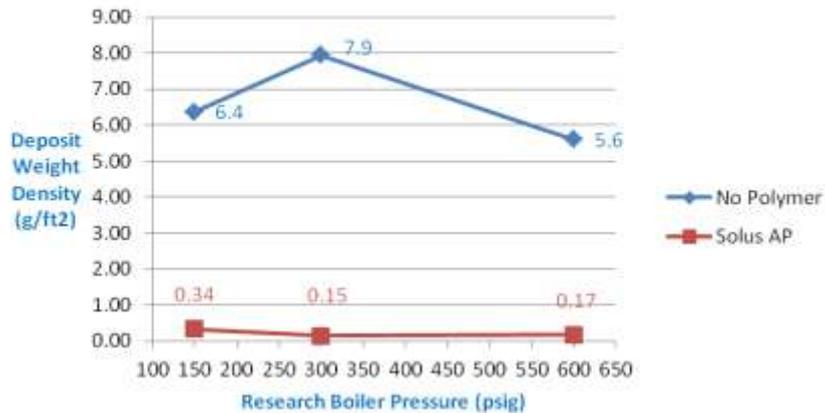
# Performance of Boiler Terpolymer



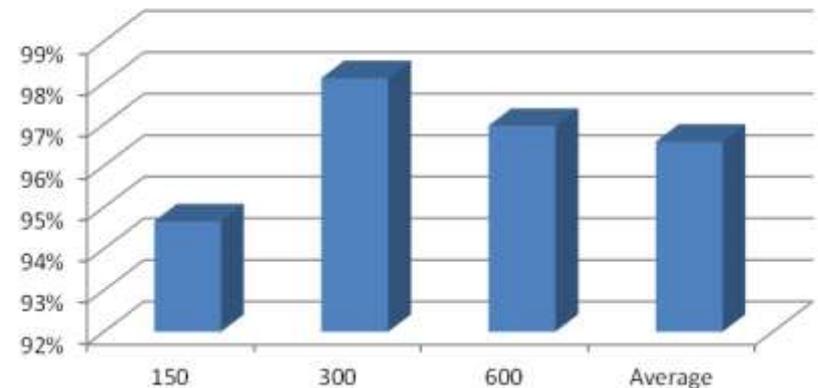
# Wide spectrum deposit control performance

**BTP highly effective in preventing hardness, silica and iron-based scale deposits on steam generating boiler heat transfer surfaces up to 900 psig.**

**Figure 1A - Deposition Rate at Heat Transfer Surface with Solus AP versus Untreated Control**

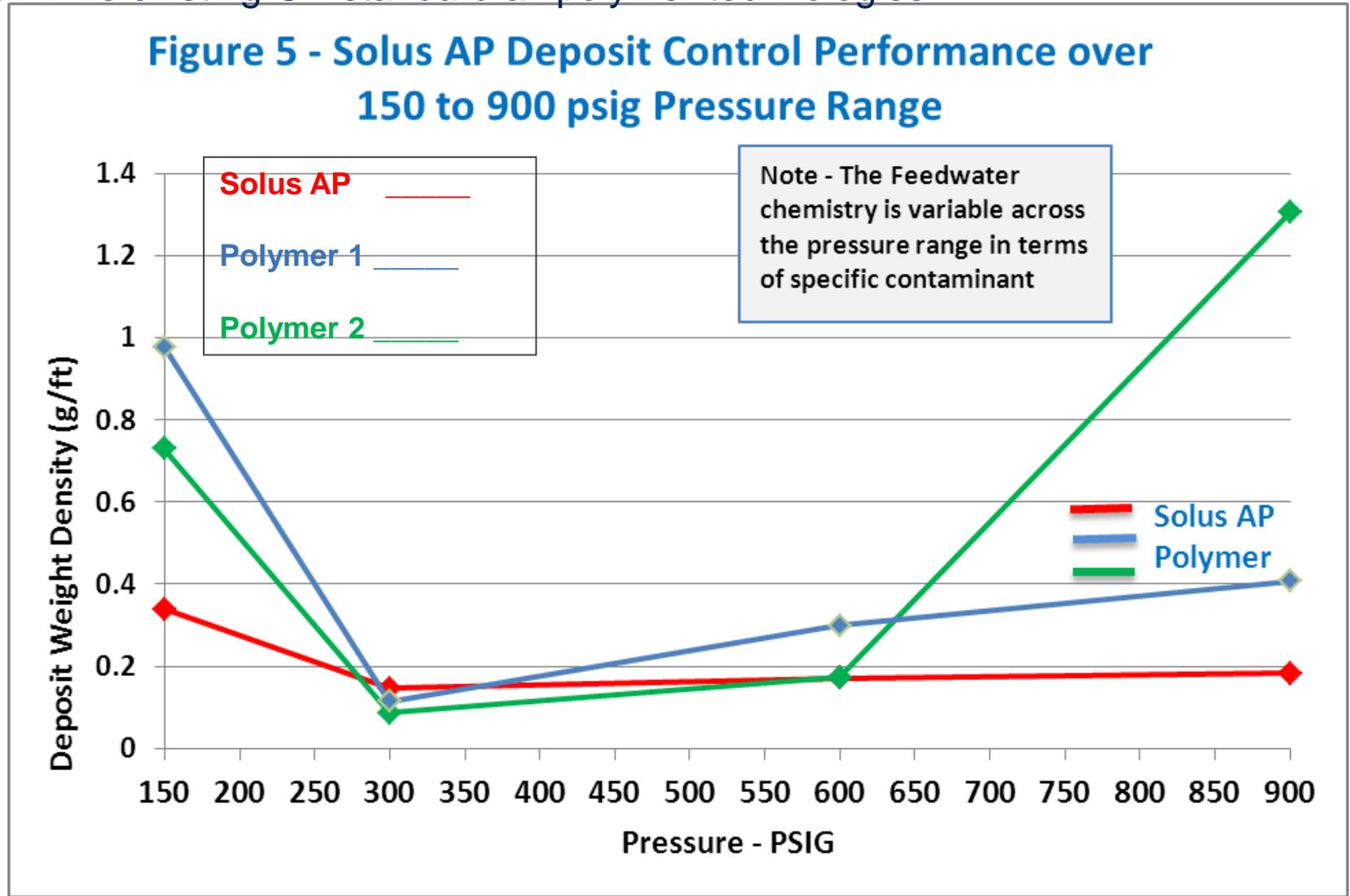


**Figure 1B - % Deposit Inhibition provided by Solus AP over 150 to 600 psig**



# Deposit Control Performance – At Equal Actives Dosage

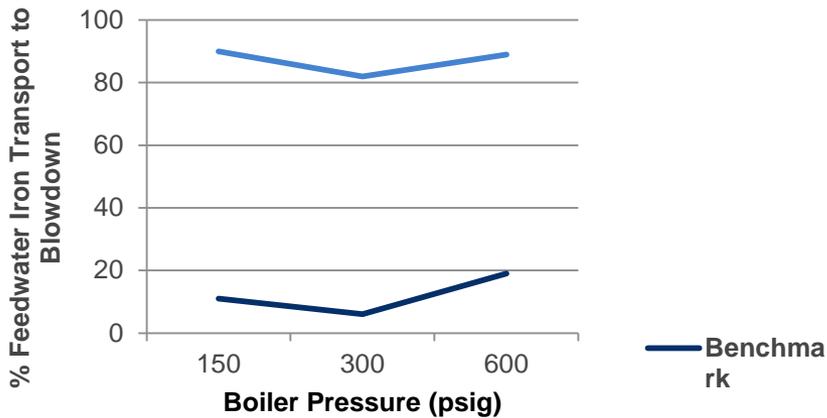
Solus AP vs existing GE standard all-polymer technologies



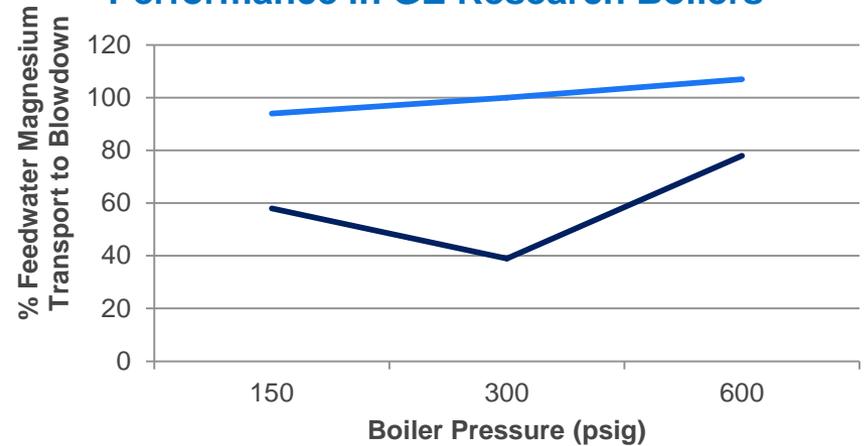
# Reduced sludge accumulation

Reduced sludge accumulation on heat transfer & non-heat transfer surfaces and cleaner, more reliable and efficient boilers.

**Solus AP Iron Transport Performance in GE Research Boilers**



**Solus AP Magnesium Transport Performance in GE Research Boilers**



# Feedwater upset recovery performance

Figure 11  
GE Research Boiler  
On-line deposit removal evaluation  
300 psig / Magnesium silicate-dominated deposit

No polymer



Traditional polymer



GE Terpolymer



**Removal of magnesium silicate deposit when fed at higher-than-maintenance dosage.**



# Field Performance

# GEWPT Research Boiler

170 psig D-Type Watertube Boiler  
August 2012 Inspection  
Benchmark Polymer 2 All-Polymer Program



Steam drum surface



Waterside of boiler tube

# GEWPT Research Boiler

170 psig D-Type Watertube Boiler  
August 2013 Inspection  
One year on Solus AP All-Polymer Program

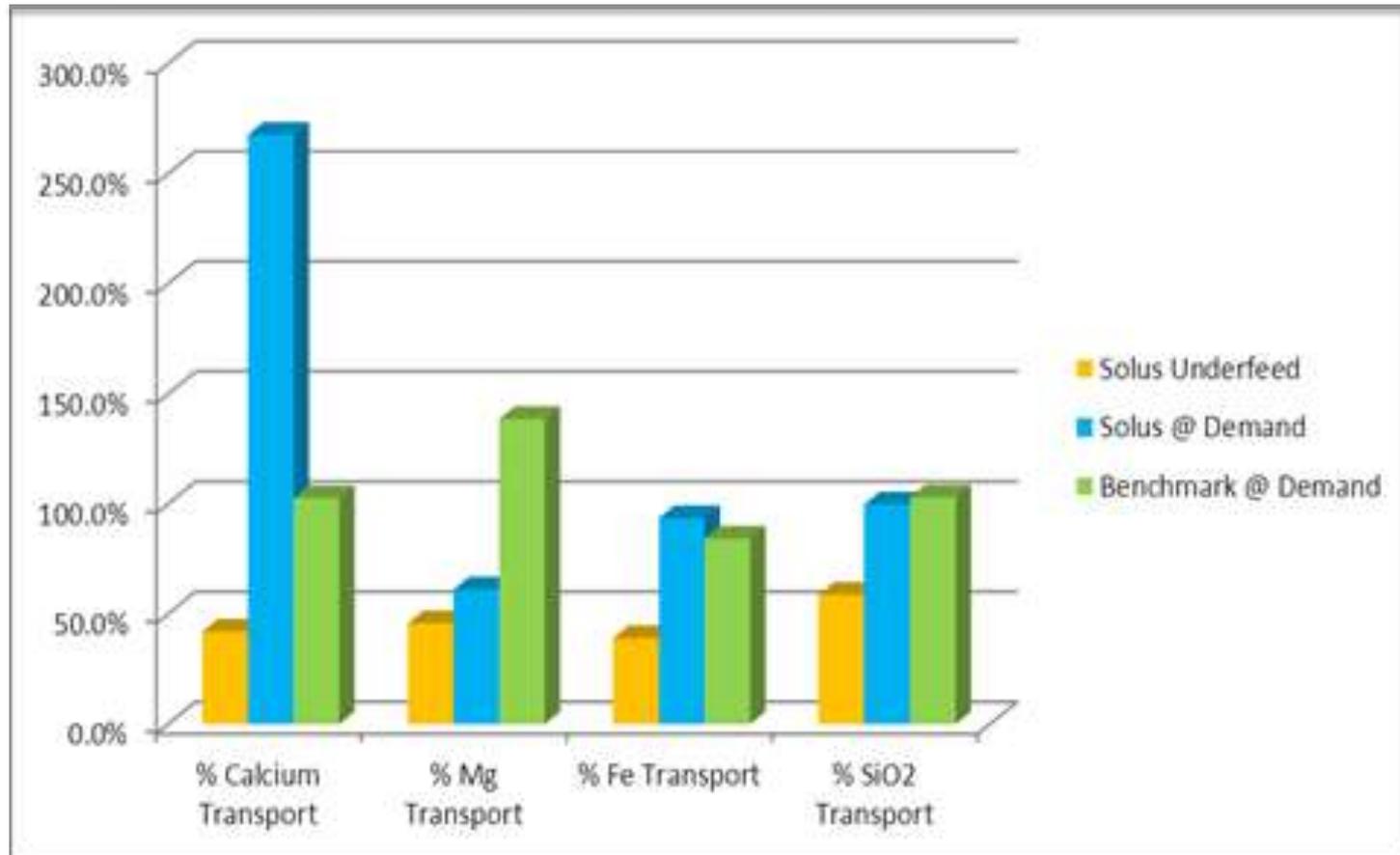


Steam drum surface



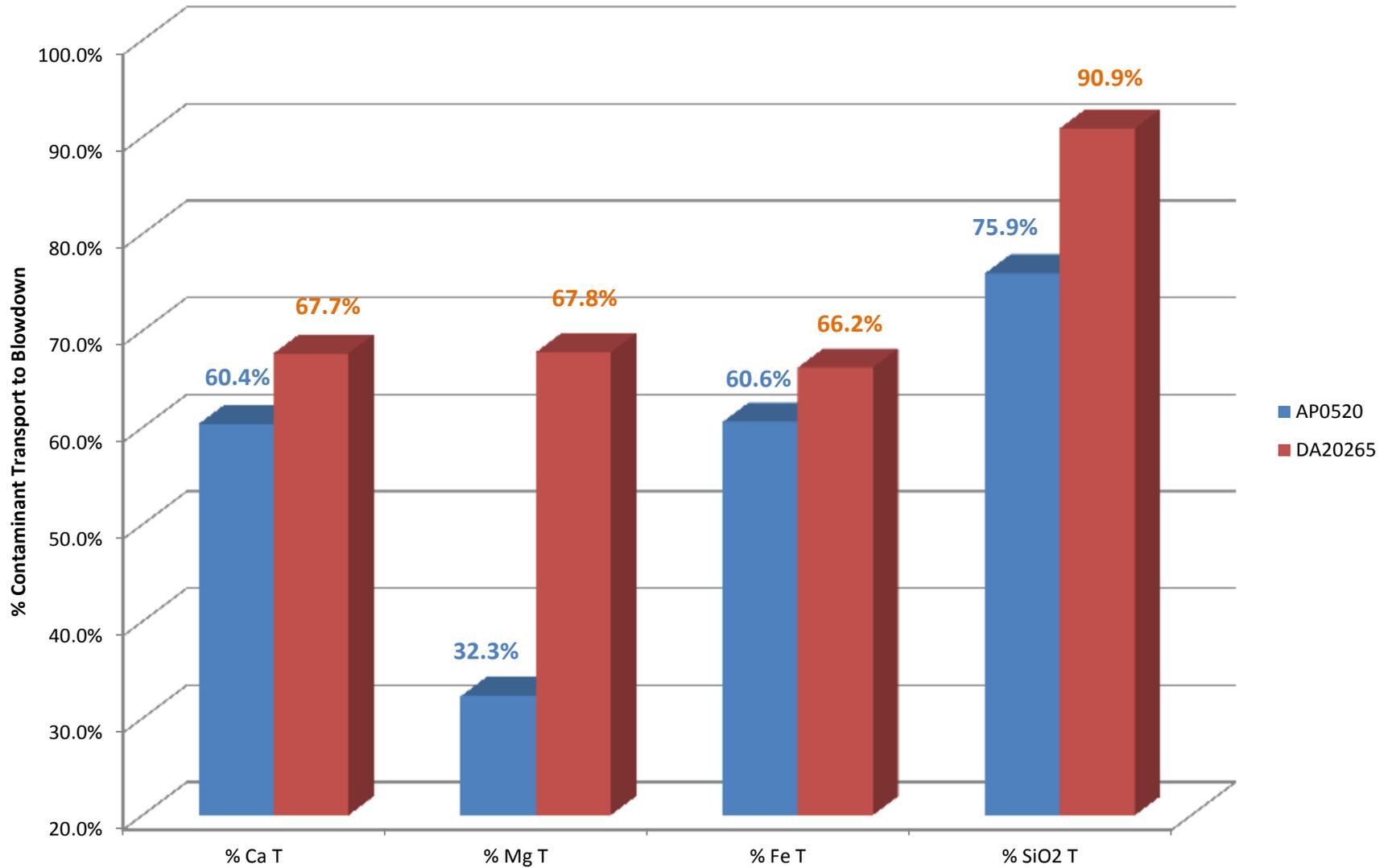
Tubes under belly plate

# Northeast University Simple Cycle HRSG Fall 2012 – Spring 2013



# Pennsylvania Refining Operation

## Oct. 2012 – Sept. 2013



Thank you