The Path to a Sustainable Future Meets Reality

Penn States Conversion from Coal to Natural Gas

February 2017

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Where we started







University Park





University Park Numbers

STEAM STEAM

Campus

CHP System



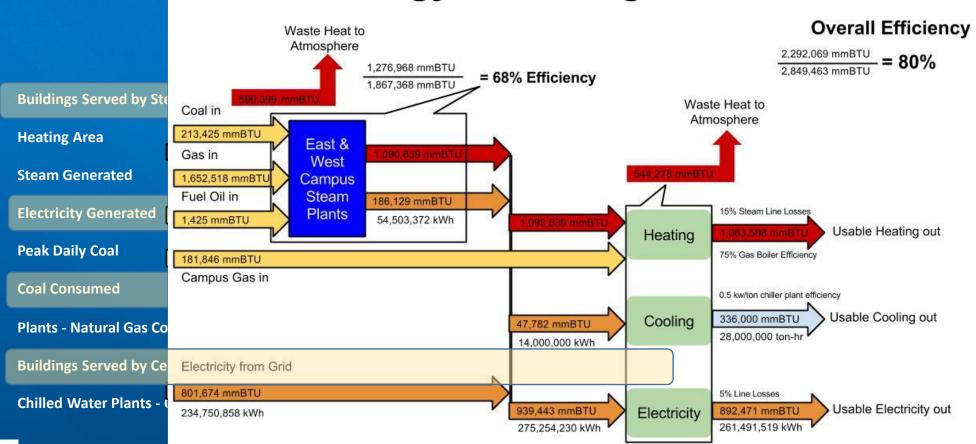
More Numbers



Plant Locations

- WCSP Corne
- ECSP Porter

Penn State University Park Energy Flow Diagram FY 15/16





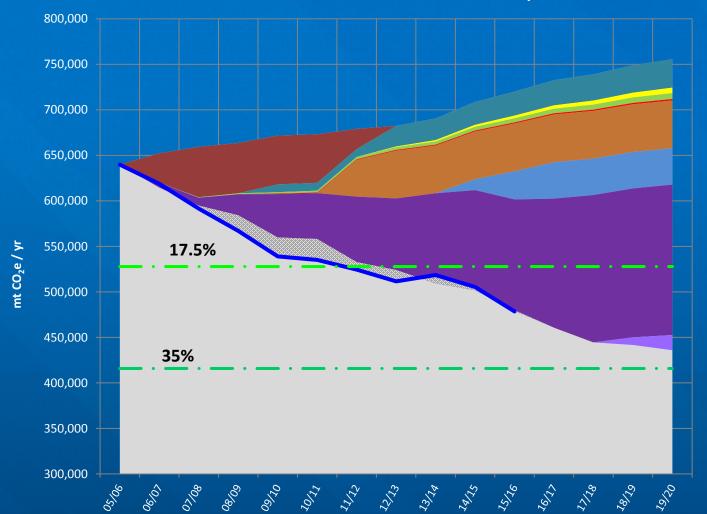


Carbon Reductions



GHG Emissions Reduction Strategies

Penn State University





2012-2020 Strategies

WCSP Improvements
Coal \ Gas Conversion
Steam Turbine Replacements
Energy Program
\$12M yr (8.3 yr payback, yrs 1-3)
(15 yr payback, yrs 4-6)

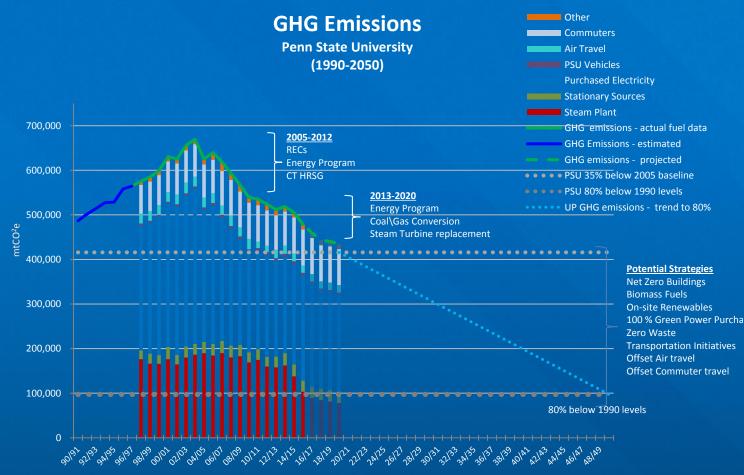




Path to a Sustainable Future



- Plant Conversions to Natural Gas
- The reasons for Fuel Conversion
 - Climate Commitment
 - Build a plant for the next 50 years
 - Boiler MACT
- The affects of Fuel Conversion
 - Natural Gas Supply
 - Major changes while plant is operating
- Stakeholder Involvement



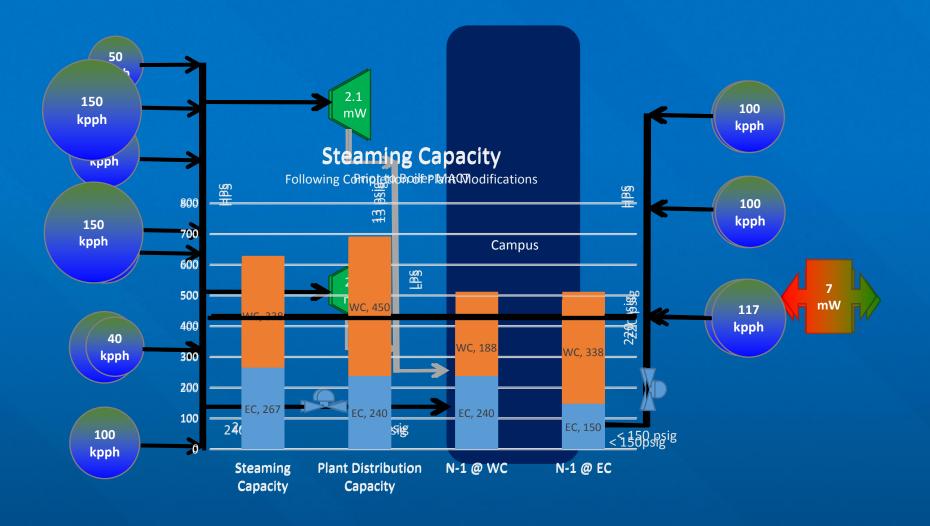
Penn State GHG Emissions include stationary sources, purchased electricity, OPP & Fleet vehicles and estimated commuter miles, air travel, waste, refrigerants and anima





CHP – Penn State



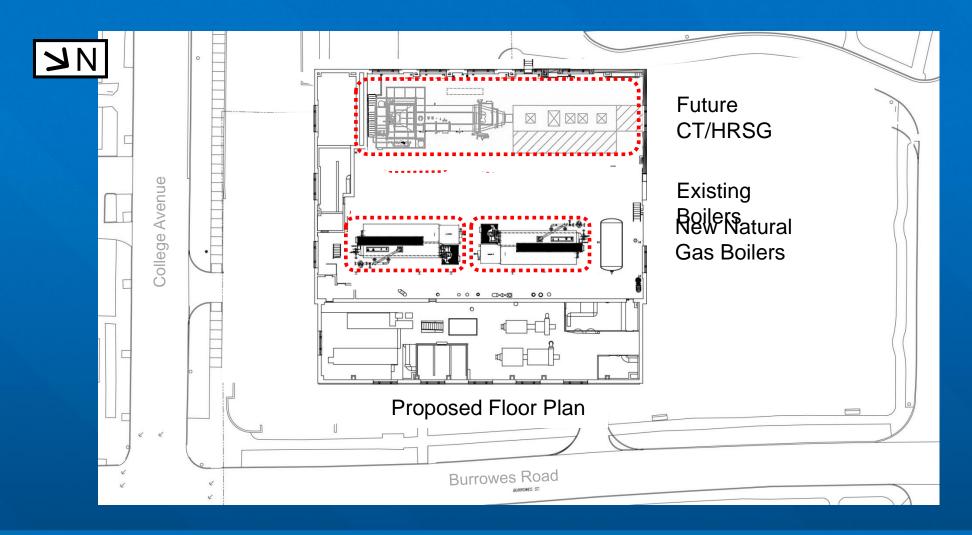






West Campus Steam Plant – First Floor Plan





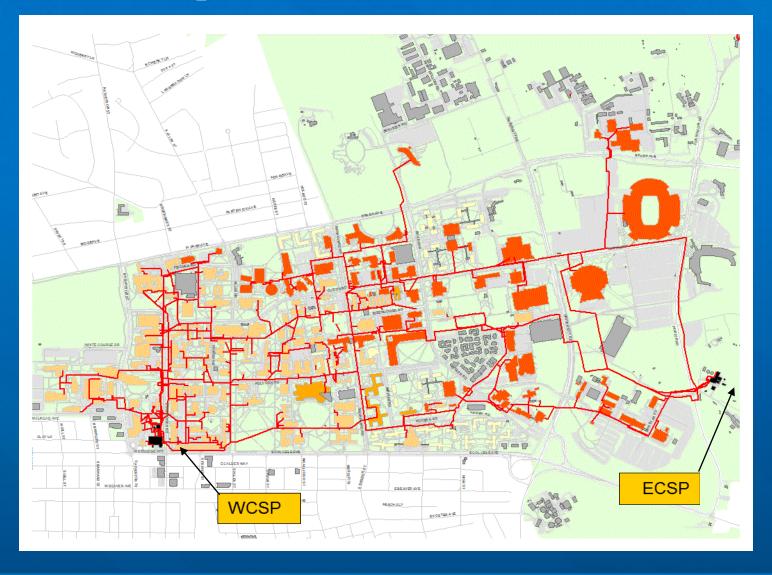




Changing Landscape



- Boiler MACT
 - Options for refurbishing, converting, and replacing existing equipment
- University Drivers
 - Sustainability
 - Efficiency
 - Reliability
 - Meeting Campus Growth

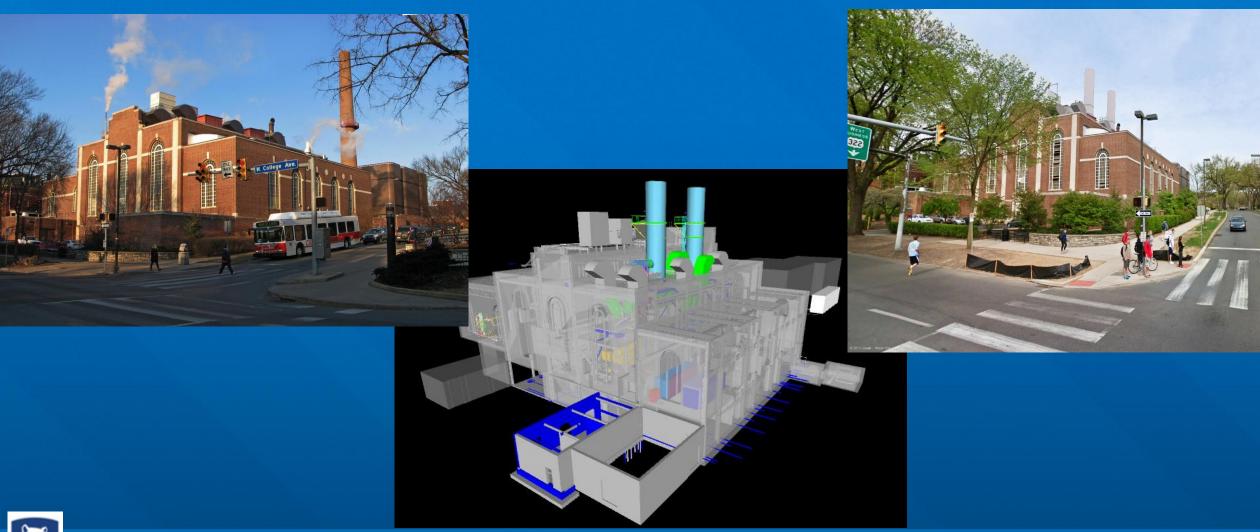






Where we're headed







Where we're headed





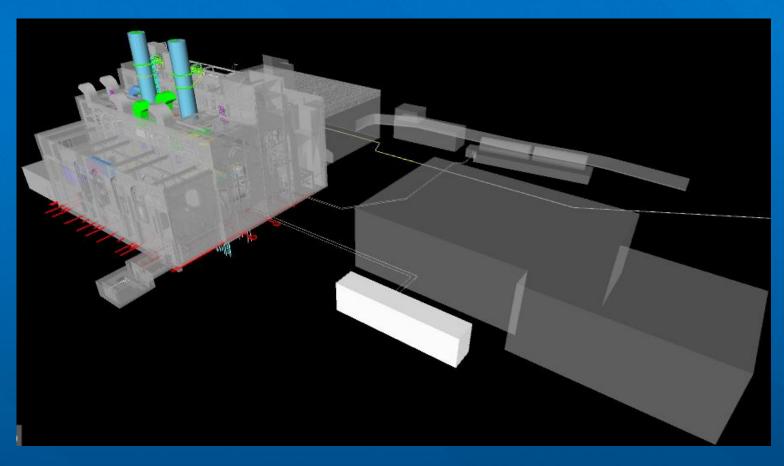




Putting Plans to Paper



- Planning and Focused Studies
- Laser Scan / 3D Model
- Supplementing Existing Documentation
- Equipment Procurement
- Bringing on the CM
- Construction Documents
- Multiple Packages/Multiple Funding Sources
 - (IFB, IFC, Cx)



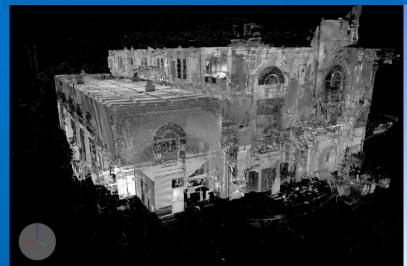


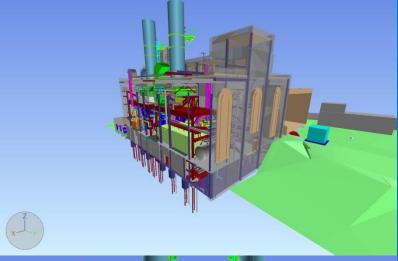


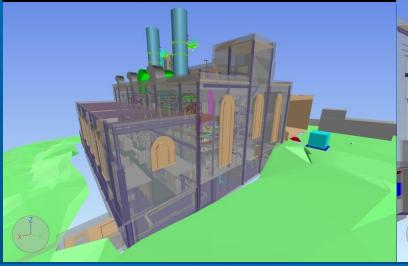
Drivers for Equipment Selection

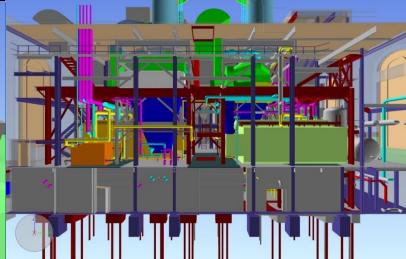


- Convert or Replace
- Equipment Sizing
- Existing Building
- Reliability
- Efficiency
- Cost





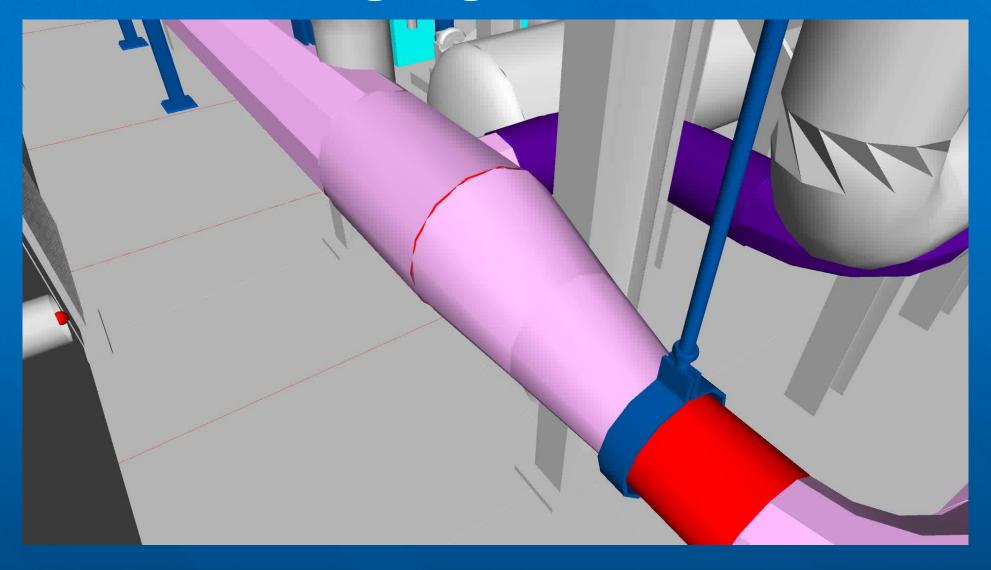
















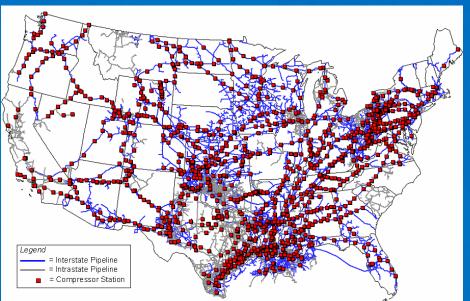
Plans meet Reality

STEAM SERVICES THE IN THE

- Boilers
 - InDeck 2 x 150 kpph
 - Zeeco Burners
- Turbines
 - Siemens SST-060
 - 2.1 mW
 - 2.8 mW
- 2MW Diesel Generator, CAT
- Natural Gas Service
- 2 Above Gnd 25K Gallon ULSD Storage Tanks
- Water Softerners. Marlow
- Condensate Polishers. Marlow
- New Plant Electrical
- Plant Security System
- New Chilled Water Supply
- New LEED Steam Services Building







Fuel Supply



- Natural Gas Contract
- Natural Gas Line Route

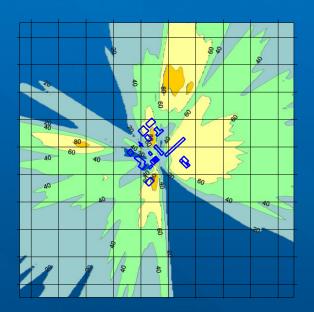




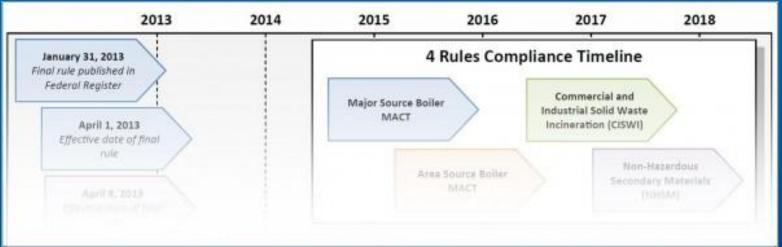


Environmental Permitting

- PADEP and PSU Dynamics
- Outside Influences
- Plant Stack(s)
- 18 Months for Air Permit











Town and Gown Relationship



Issues Were

- No Pipeline In My Street
- No Fossil Fuels
- Plant Location





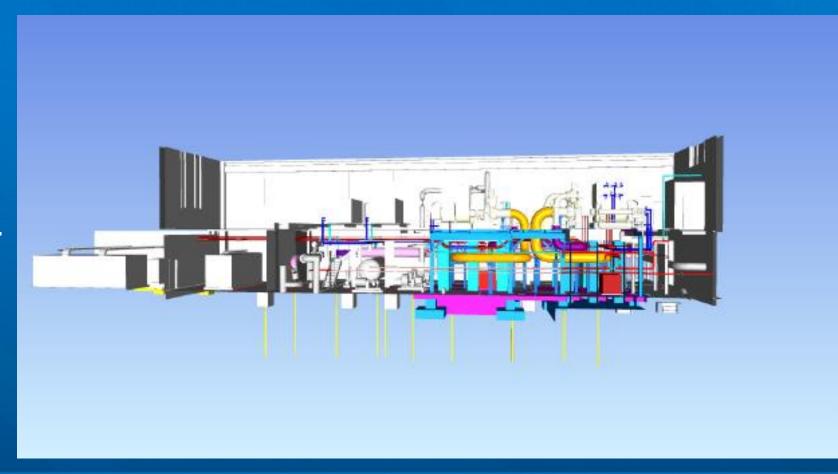




Phased Implementation in an Operating Plant



- Meeting Campus Steam Needs N-1 Commitment
- Projects at both Plants
 - Natural Gas Line
 - ECSP Boiler Retubes
 - ECSP Dist. Upgrade
 - WCSP Improvements
 - WC Steam/CHW Dist.
- Historic Facility







The Right Team at the Right Time



- Engineering
- Boiler Maker / CM
- Plant Staff



PSU - West Campus Steam Plant

Boiler #1 - Upper Drum Install









































Hitting our Milestones

STEAM SERVICES

Schedule

- Construction Begins 2014
- Plant On-line Throughout 3+ Year Phased Demolition and Construction
- Complete Electrical System Replacement Back On-line October 2015
- Boiler 2 Startup December 2015
- Boiler 1 Startup December 2016 for MACT Compliance
- Steam Turbines On-line February 2017
- Steam Services Building Complete December 2018

Cost

- Gas Line \$15M
- WCSP Improvements \$36M
- Steam Turbine Replacement \$9.5M





