



The County of
Orange, California

Civic Center Campus Central Utility Facility


Strategic Development Plan

2014 IDEA Annual Conference
Seattle

JACOBS

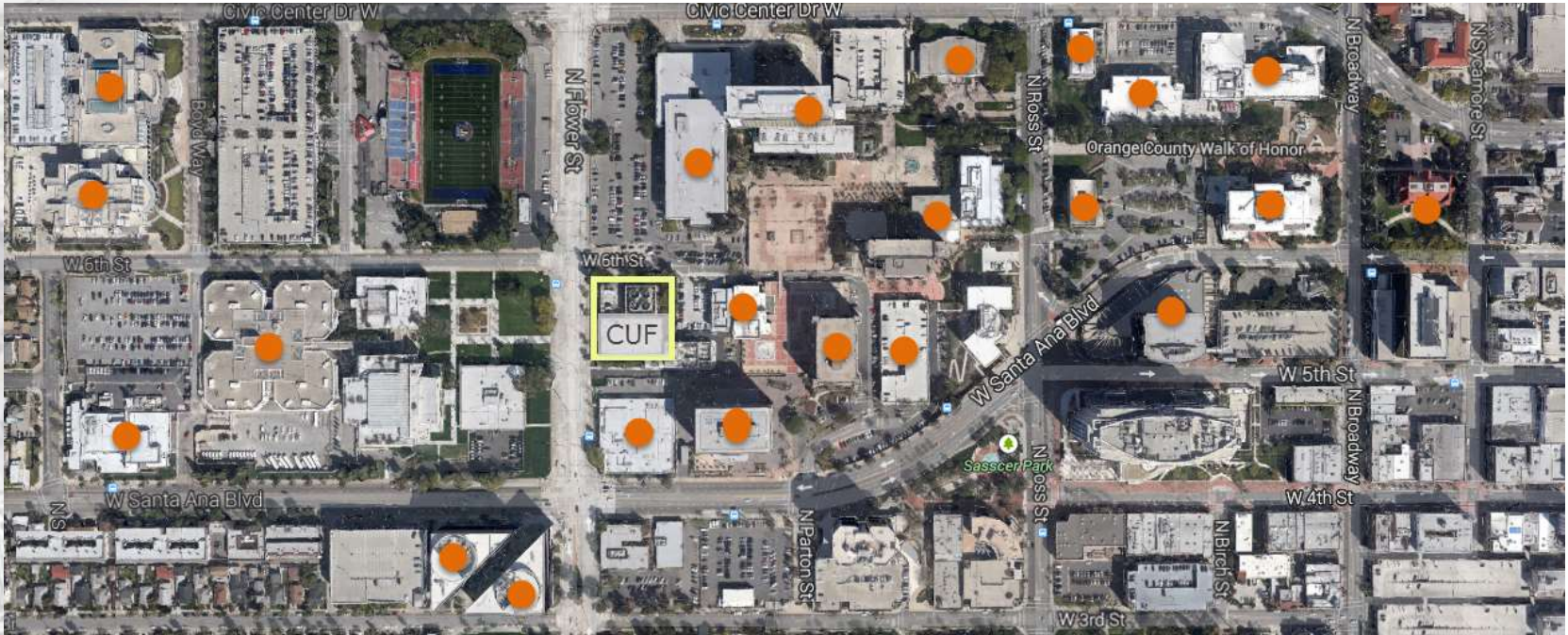
Agenda



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- A vertical rectangular image on the left side of the slide, partially obscured by the agenda list. It shows a power plant with large industrial structures and pipes in the foreground, and several wind turbines on a hill in the background under a clear sky.
- 1 Plant History / Background
 - 2 Planning Process
 - 3 Findings (CHW, Steam, CHP)
 - 4 Results / Recommendations
 - 5 Next Steps

- Orange County Central Utility Facility (CUF)

- District energy facility in downtown Santa Ana
- Constructed in 1968
- Civic Center Campus
- Cooling, Heating, Electricity



History / Background



LOOP	FACILITY	FACILITY NAME	OWNER	CHW PIPE SIZE (IN)	STM PIPE SIZE (IN)	CW PIPE SIZE (IN)	CONDITIONED AREA (FT^2)	GROSS SQUARE FOOTAGE [FT^2]	CHW SUPPLY	STM SUPPLY
WEST LOOP	28	STATE	STATE	8	4	2	116,382	155,176	Y	Y
	32	LAW LIBRARY	COUNTY	2	3	2	41,595	47,454	Y	Y
	40	SHERIFF'S HEADQUARTERS	COUNTY	8	-	-	55,864	61,323	Y	N
	42	MEN'S JAIL	COUNTY	8	4	2	72,092	286,577	Y	Y
	44	WOMEN'S JAIL	COUNTY	8	4	2	70,508	76,030	Y	Y
	50	INTAKE AND RELEASE CENTER	COUNTY	8	5	2	263,500	264,000	Y	Y
EAST LOOP	1	OLD COURTHOUSE	COUNTY	3	1.5	1.5	24,490	36,239	Y	Y
	10	HALL OF ADMINISTRATION	COUNTY	6	3	2	85,939	185,880	Y	Y
	11	ENGINEERING ADDITION	COUNTY	6	2	1.5	219,516	273,039	Y	Y
	12	ENGINEERING & FINANCE	COUNTY	8	2	2			Y	Y
	14	PUBLIC DEFENDERS	COUNTY	3	1.5	2	28,880	38,240	Y	Y
	20	CITY HALL	CITY	6	2.5	3	83,250	111,000	Y	Y
	22	CITY COUNCIL CHAMBERS	CITY	3	-	-	98,598	131,464	Y	N
		MEZZANINE	CITY	-	-	-	-	-	Y	N
	26	PUBLIC LIBRARY	CITY	4	1.5	1.25	15,946	21,261	Y	Y
	30	CENTRAL JUSTICE CENTER	STATE	10	4	2	413,733	542,425	Y	Y
HUTTON LOOP	34	FEDERAL	FEDERAL	8	2	2	184,752	246,336	Y	Y
	300 & 320	HUTTON TOWER	COUNTY	8	-	-	344,007	375,557	Y	N
	38	CENTRAL UTILITY FACILITY	COUNTY	-	-	-	806	18,078	Y	Y
TOTAL							2,119,858	2,870,079		

History / Background



History / Background



- Original Plant - 1968
 - 3 steam driven chillers
 - 2 absorption chillers
 - 6,800 tons CHW
 - 3 NG steam boilers
 - 50,000 PPH steam
- Cogen Addition - 2008
 - 2 combustion turbines
 - 5.2 MW each
 - 2 HRSGs w/duct firing
 - 265 PSIG
 - NG compressors
 - New steam piping
 - \$34M project cost



Planning Process



• Strategic Development Plan – Goals:

- Renew aged infrastructure
- Improve efficiency of CUF
- Improve utility safety and reliability
- Convince the Board of Supervisors

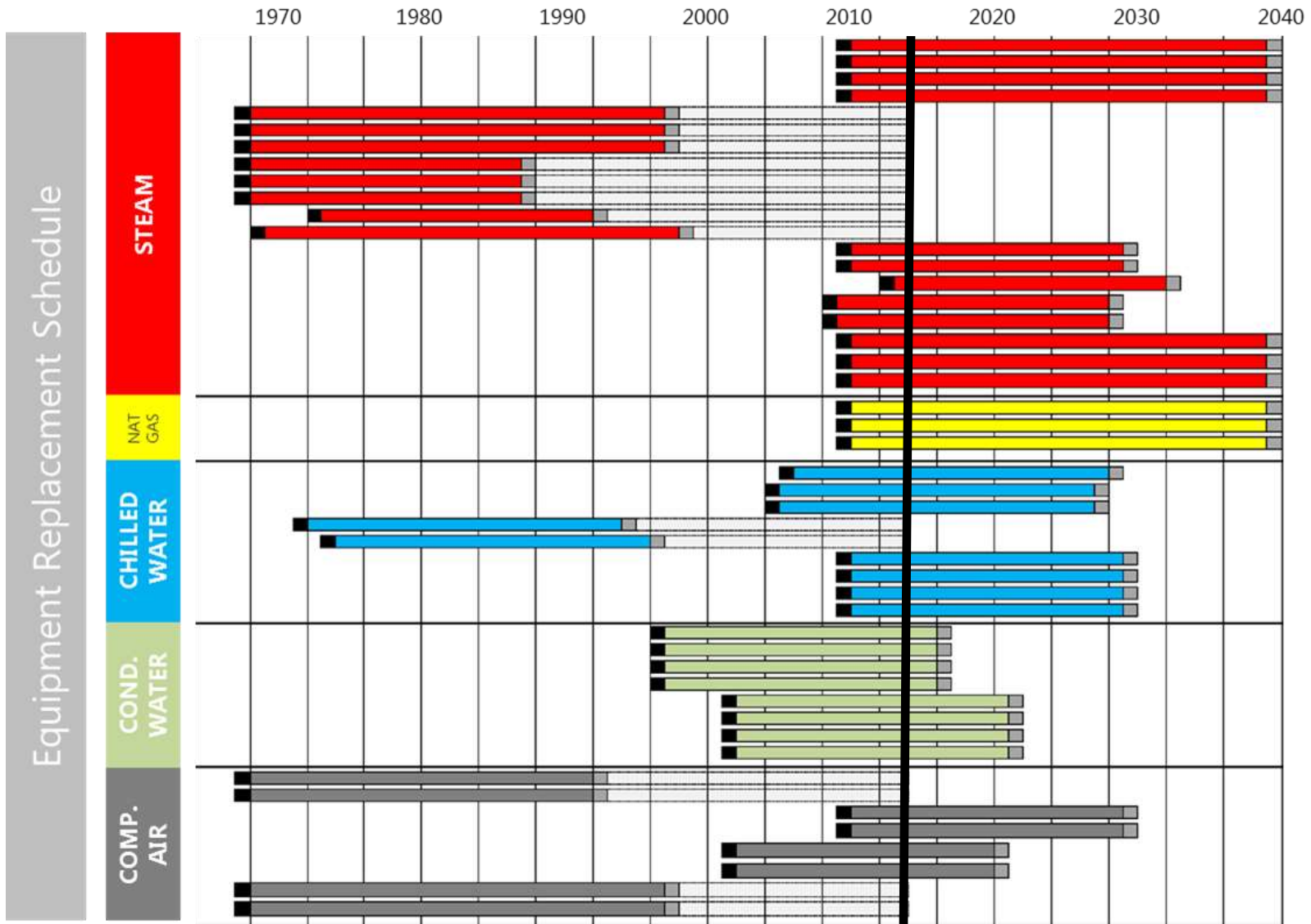


Planning Process



- Traditional Utility Master Plan:
 - Condition assessment
 - Operator interviews
 - Data gathering
 - Defining assumptions
 - Establish baseline loads
 - Energy production modeling
 - Distribution modeling
 - Evaluating improvement options
 - Cost estimating
 - Life cycle cost analysis
 - Define recommendations
 - Make case for Board of Supervisors

Planning Process



SDP Evaluation - Findings

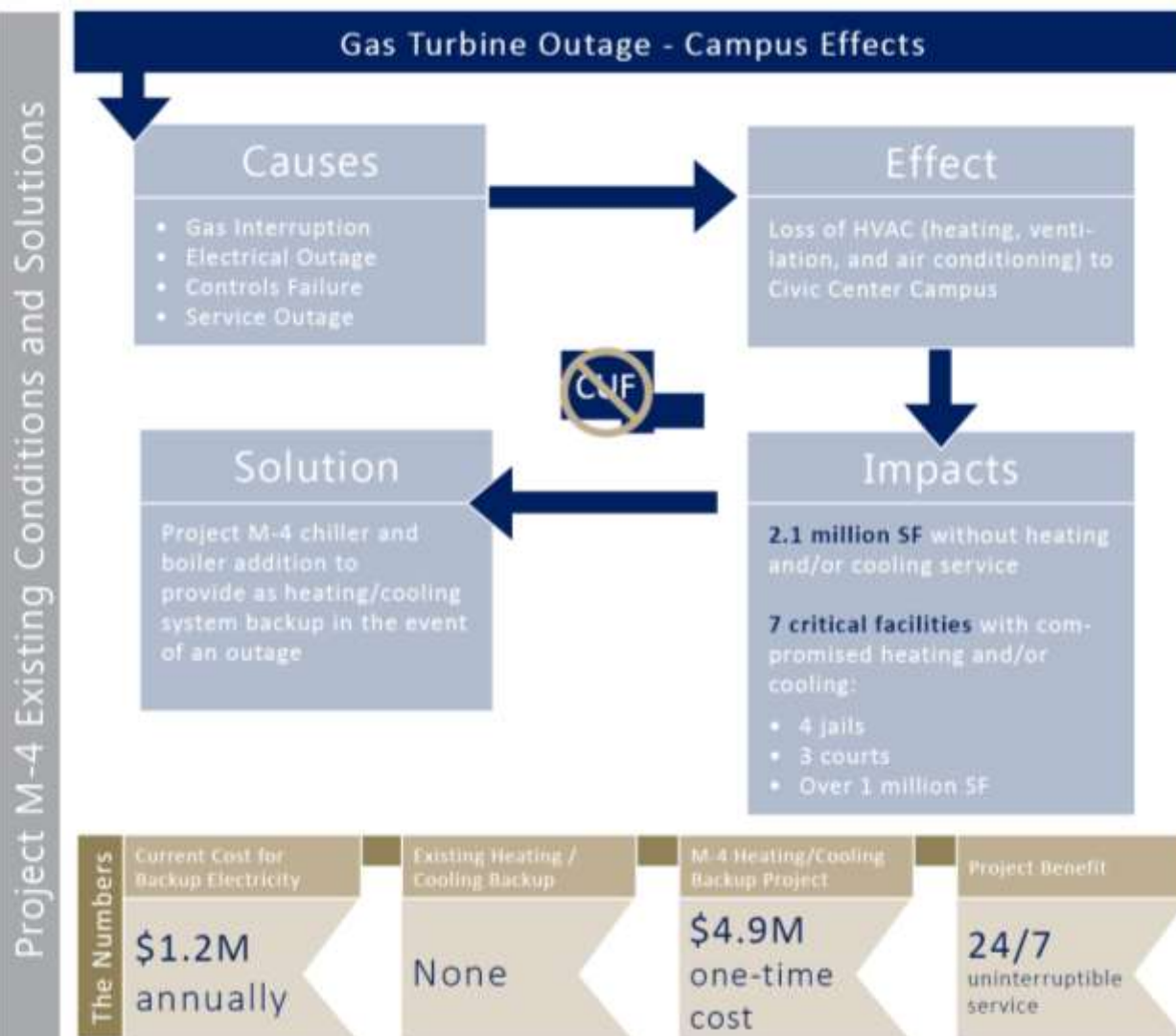


• Chilled Water

- Chillers beyond useful service life
- Marginal redundancy
- Obsolete controls
- No automation, systems run on intuition
- Distribution bottlenecks
 - Negative differential pressure
- Inaccessible piping
- Bottleneck in plant
 - \$100K/year in pressure loss
- Delta T average - 4.8 deg F
- No backup on loss of steam



SDP Evaluation - Findings

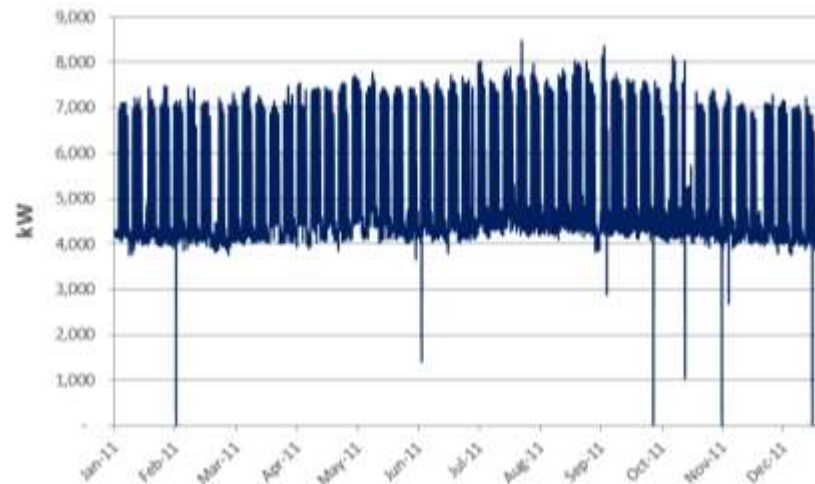


SDP Evaluation - Findings



• Steam System

- BFW system not sized for cogen
- Lack of operational flexibility
- Combustion turbines - electric load following
 - Sized for complete load coverage
 - Challenge of 8AM/5PM, M-F operation
- Excessive steam production / dumping
 - Capacity of 2,600 tons, based on available steam



Results/Recommendations



- Replace Steam Turbine Driven Chillers
- Replace Plant CHW Piping & Pumps
- Replace Plant Steam Piping
- Replace Cooling Towers
- Replace Campus CHW Piping
- New Plant Automation System
- New Backup Boiler & Electric Centrifugal Chiller
- Turbine Operating Modification
- New BFP/Dearator
- ...*and show cost recovery!*

Results/Recommendations



- New Thermal Customers
 - Improve load match
 - Public Works revenue

Future Potential Cogen Users

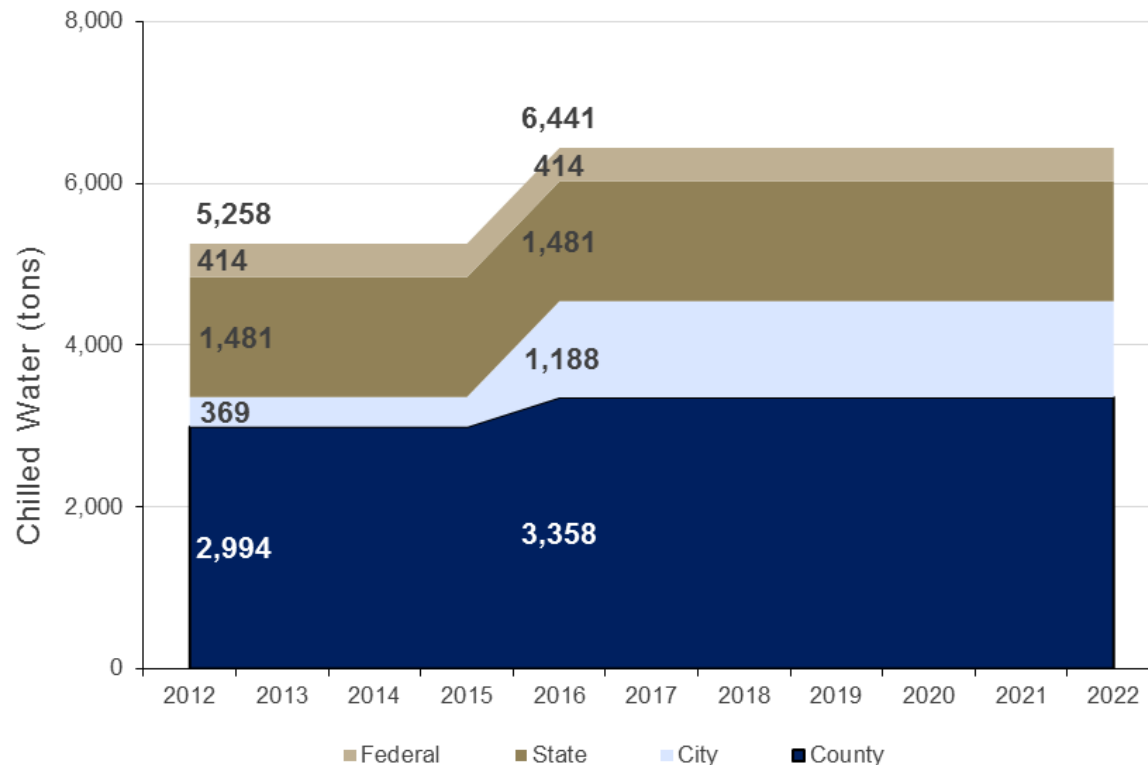


Results/Recommendations



• Chilled Water

- 1,180 ton load growth
- 6,400 ton new peak
- \$1.21M annual revenue

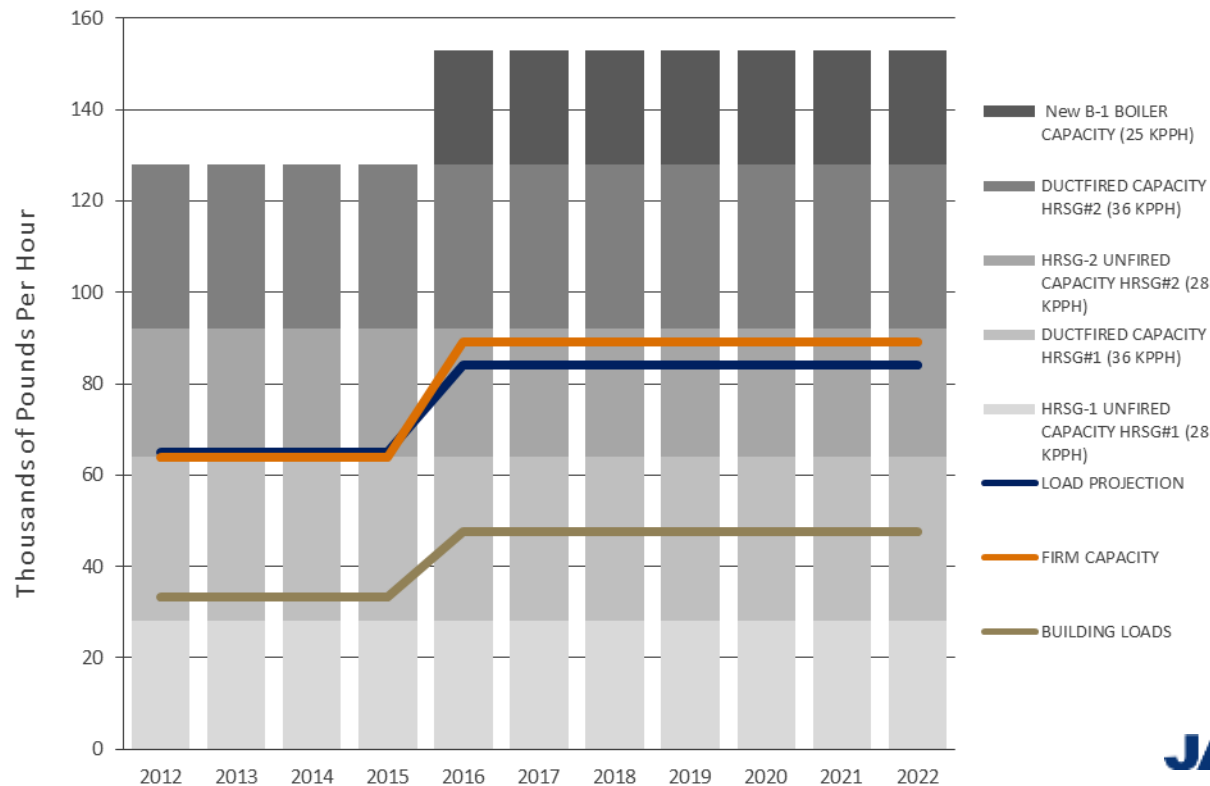


Results/Recommendations



• Steam

- 1,300 PPH load growth
- 47,795 PPH new peak
- \$1.29M annual revenue, net of additional fuel



Results/Recommendations




• LCCA Results

- Baseline assumed some reinvestment
- Life Cycle Cost savings: ~\$10.5M over the study term
- Cost recovery

Option	Description	LCC	LCC Savings	IRR
Baseline	Business as usual CUF	\$119,742,510	-	-
CUF Improvement	CUF and Civic Center Distribution Improvements	\$109,241,902	\$10,500,609	27%

Results/Recommendations



Project	Description
M-1A	Demolish boilers in CUF
M-1B	Asbestos abatement in CUF
M-2	Distribution system upgrade in CUF
M-3	Replace and upgrade chillers and SCADA
M-4	Emergency thermal system in CUF
M-5	New cooling towers and pumps in CUF
M-6	DA tank and flash recovery system in CUF
M-7	Replace condensate and clarifier tank
M-8	Replace air compressors and driers
M-9	Replace CUF chilled water line to Civic Center Campus
C-1	Sub-metering for campus distribution loads
C-2	Substation SSC and switchgear GSC metering

Total Project Cost \$67,447,789

Results/Recommendations

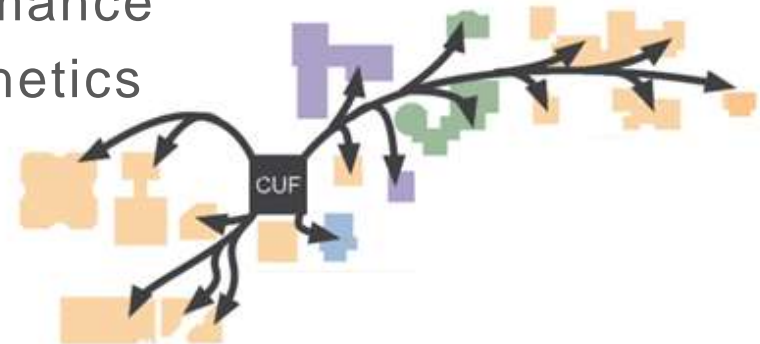


- CUF redevelopment will provide:
 - New, efficient, reliable equipment
 - Emergency electric chiller and steam boiler
 - Campus distribution improvements
 - Maximize benefits of CHP
 - Improved control and diagnostics
 - Enhanced redundancy
- Key - Reliable and uninterrupted heating and cooling
- Key - Infrastructure for campus expansion
- Key – Revenue to offset debt service

Next Steps



- Sell the Board of Supervisors
 - Remind them of their investment
 - Remind them of the benefits
 - Communicate clearly
- Benefits of District Energy
 - Enhanced reliability and redundancy
 - Optimal energy efficiency and life cycle cost
 - Centralized operation and maintenance
 - Enhanced building performance
 - Footprint, acoustics, aesthetics
 - Reduced GHG emissions



Next Steps



- BOS Approved Design Funding
- Intent to Approve Bond Financing for Construction
- Design!
 - SD underway
 - Extensive phasing plan – no downtime
 - Coordinate with other projects
 - Campus distribution corridor
 - Campus metering improvements

Thank You!

