Cogeneration's Rewards an Challenges: The University of Calgary Experience

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Cogeneration's Rewards and Challenges: The University of Calgary Experience

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Agenda Project "Drivers" **2** Project Implementation **3** Results & Performance 4 Challenges & Solutions 5 Observations & Advice





✓ MUST do 'something'!

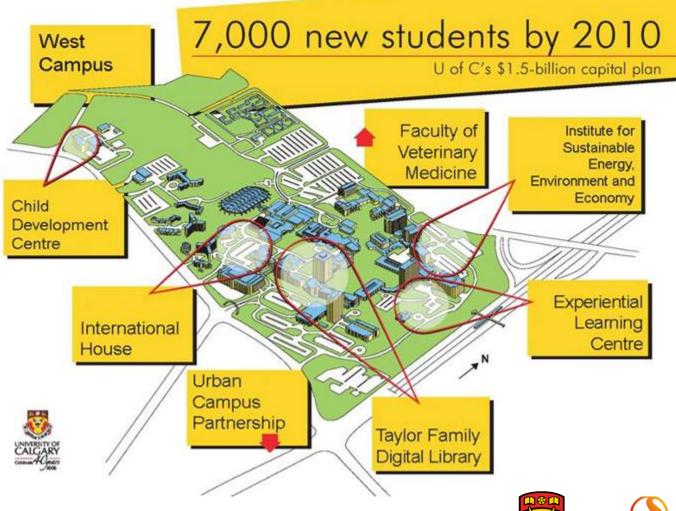
Alberta Spark Spread





Project Main Driver:

2006 Campus Expansion Plan (\$1.5 billion)







Campus Today

30,000 Students
5,000 Staff & Faculty
10 million SF buildings
24 MW electrical peak
200 MMBTU/hr. heating peak
8,500 tons cooling peak

Grid Power vs Natural Gas

2007		2015		2022				
\$	8.00	\$	3.50	\$	6.00			
\$	2.00	\$	2.00	\$	2.00			
\$	10.00	Ş	5.50	\$	8.00	_		
\$	70.00	\$	45.00	\$	80.00			
\$	20.00	\$	25.00	\$	45.00			
\$	90	\$	70	\$	125	_		
			+]		
\$	72	Ş	54	Ş	64	@	2,500	\$/kW
\$	120	\$	76	\$	101	@	1,500	\$/kW
					@ 4% interest, 20 yrs			
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\$1,640,000

Net Annual Savings 2015 - (13 MW CHP @ 90% capacity factor)





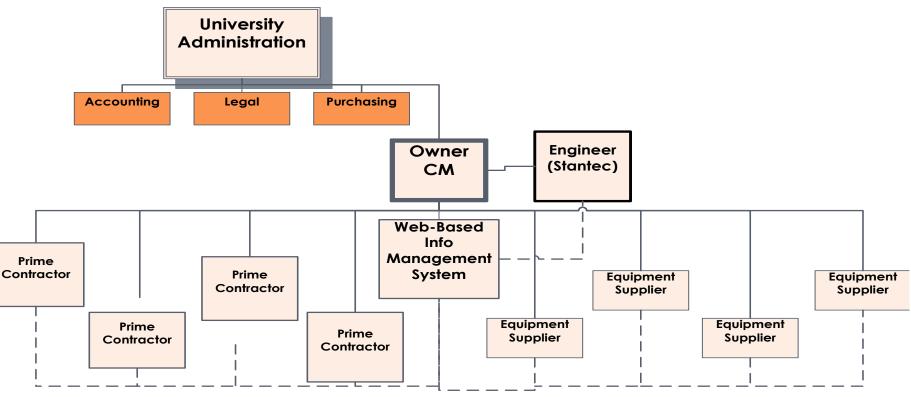
2 Project Implementation

Owner as Construction Manager





Owner as Construction Manager



✓ Substantial Completion On Schedule

(commercial operation delayed 6 months)

- ✓ Project Cost Under Budget (Scope was Expanded to Budget Limit)
- ✓ No Major Disputes (all were settled in the course of the work)
- University happy with Results





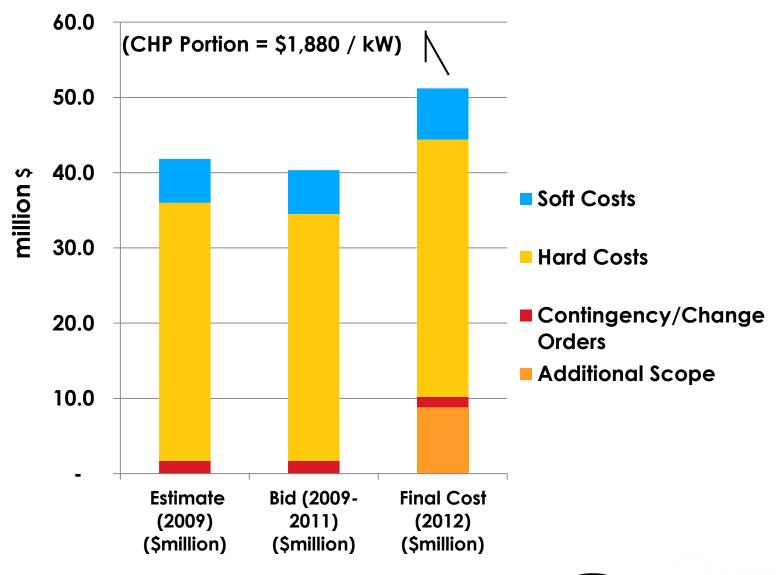
Results and Performance







Results – Project Cost





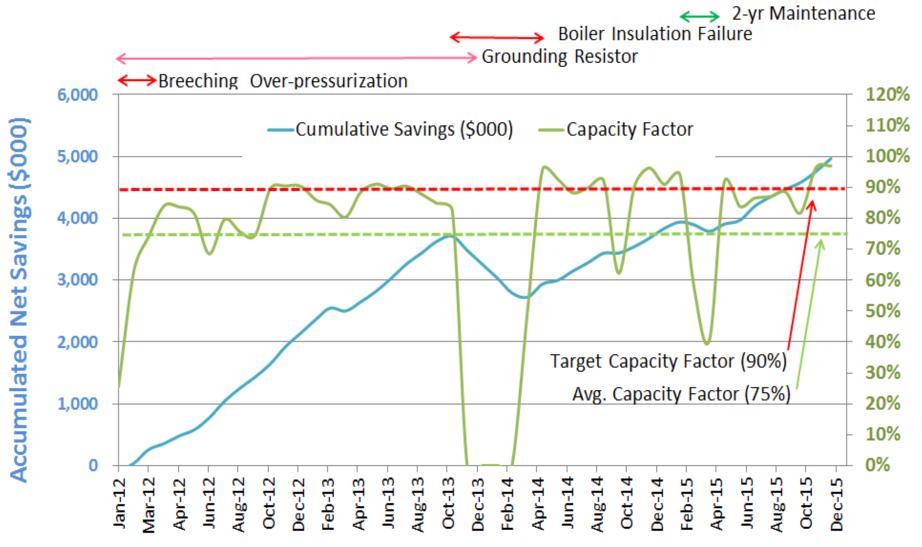


Results - Financial Performance

 ✓ 3 – year avg. Capacity Factor: 75% (Target Capacity Factor: 90%)
 ✓ 3 – year Operating Savings: \$12.3 million
 ✓ 3 – year Net Savings (Profit): \$5.0 million
 ✓ CHP System Cost: \$25.0 million
 (Total Project Cost: \$50.0 million)



Results - Operating Performance



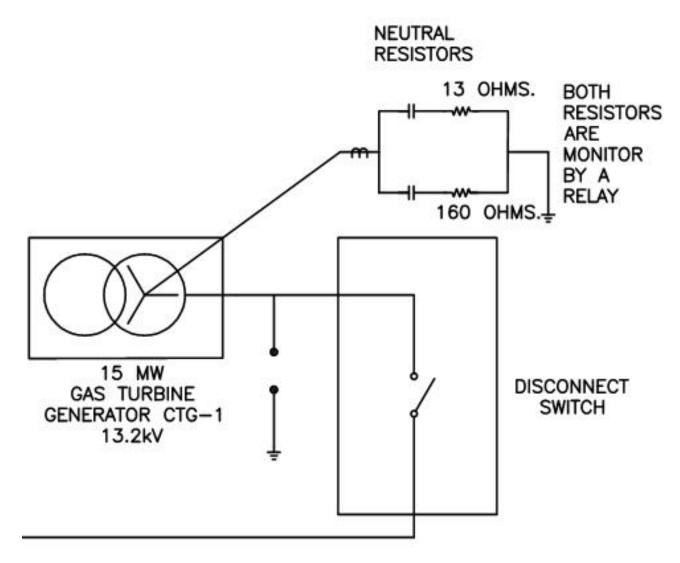


Challenges and Solutions High Neutral Currents (Harmonics) Breeching Bypass Failure Boiler Tube Failure Boiler Insulation Failures Control issues, doing it right the first time





High Neutral Current – (Harmonics)





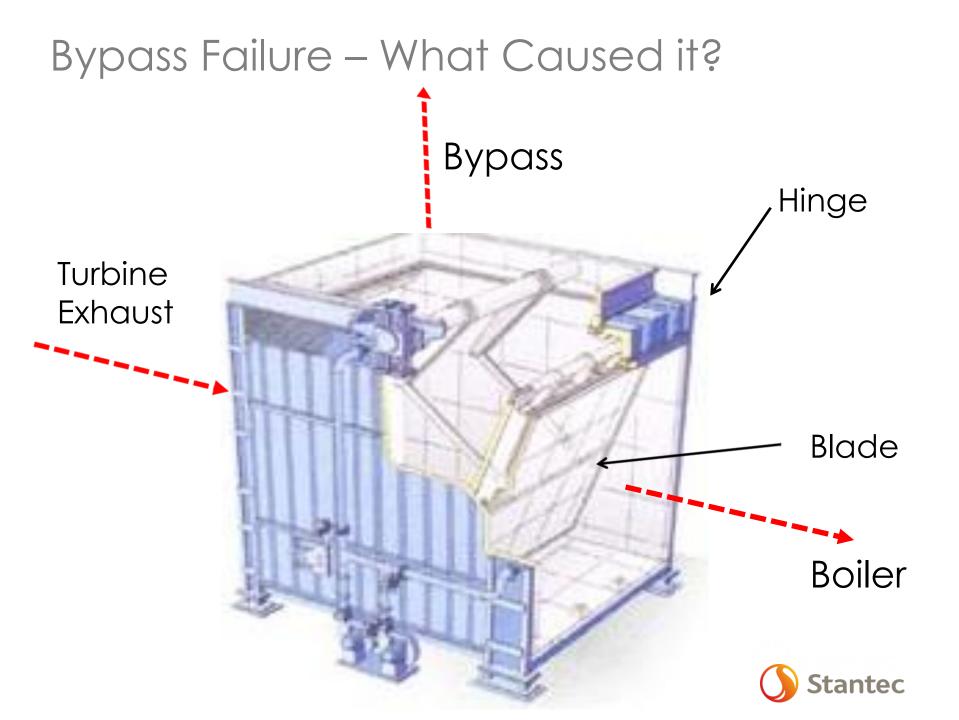
Breeching Bypass Failure – Post View

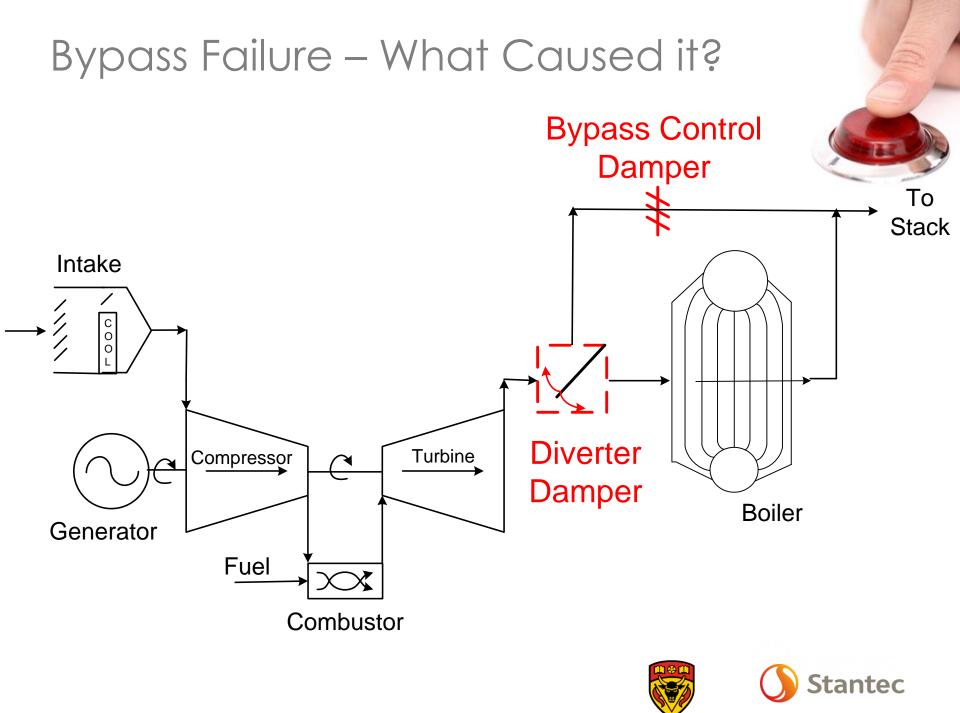












Boiler Tube Failure 1 year after start-up – warped baffle hitting tube







Boiler Tube Failure Repair appeared straightforward (at first)





- Grooves were cut in tube by U-bolts holding the acoustic baffle.
- The entire bottom tube of the header was removed and reinstalled.
- Baffle supported by new angle, but U-Bolts hold the baffle further up the tube bank.





Boiler Insulation Failure - (2 years in)

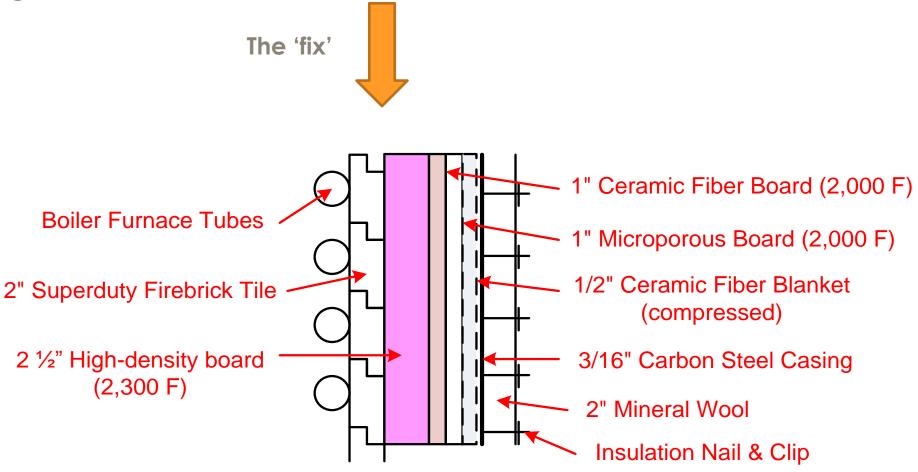






Boiler Insulation Failure

Insulation board exposed to turbine exhaust could not withstand the hot gas erosion.







Controls Issues

- Control programming and making everything TALK to each other: can become a daunting task, especially in the late stages.
 - ✓ The Right Steps Early in the design phase can have profound cost savings later on in the 11th hour of project completion.

You dictate the Control Providers' options:



1. I have all the logic diagrams I just need you to program it and make it work.



2. I have some logic diagrams, details about the operations and know how everything is supposed to work.



3. I got some narratives on how it should work, but we need help.

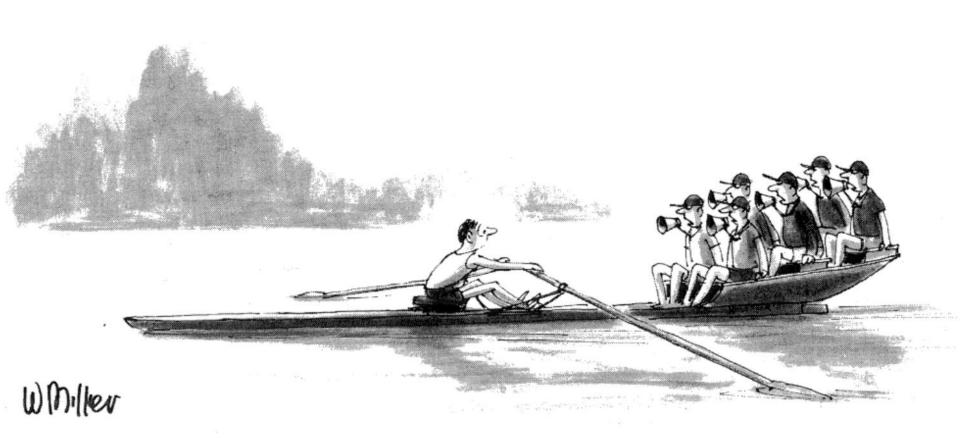


4. I don't have a clue how this is going to work.... HELP.













Observations & Advice

1) <u>"Owner as Construction Manager" has</u> advantages and drawbacks:

- Cost & Schedule Control
- + Cost savings
- Shorter Operator Learning Curve
- +/- More Risk (and Reward)
- Full-Time, Skilled Owner PM Essential
- Good Information Flow & Management Essential

BOTTOM LINE: Recommend it!

2) Electrical "Harmonics"

BOTTOM LINE: Higher Cost of Isolation Transformer (probably) Worth It







Observations & Advice

3) Control System Design

<u>BOTTOM LINE:</u> Spend Time/Money in Design to "Work Out the Details"



4) Start-up and Commissioning

BOTTOM LINE: Provide Enough Time

5) "Bugs"

BOTTOM LINE:

Deal with it CONSTRUCTIVELY





Questions?





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