

A Global Initiative to Unlock the Potential of Efficiency and Renewable Energy

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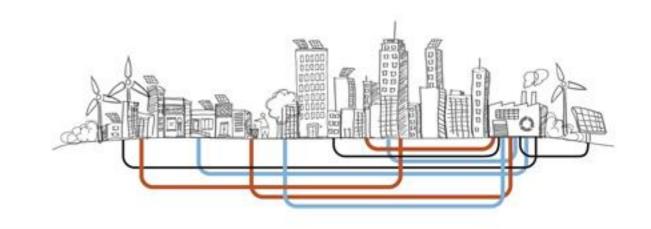












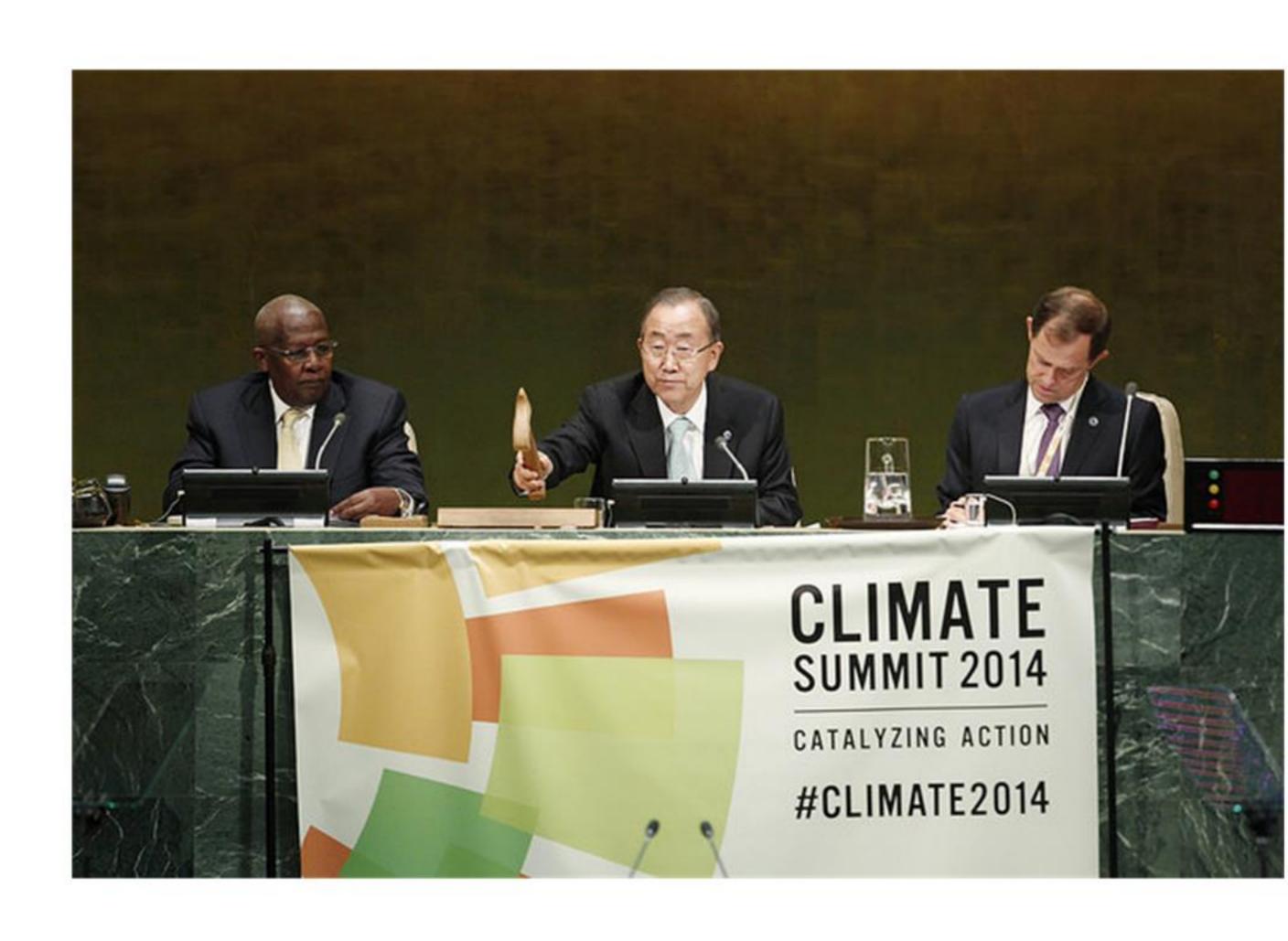
The Initiative "Sustainable Energy For All"



- Launch: September 2011 by UN Secretary-General Ban Ki-moon
- Vision: make sustainable energy for all a reality by 2030
- Mobilize action from all sectors of society in support of three interlinked objectives

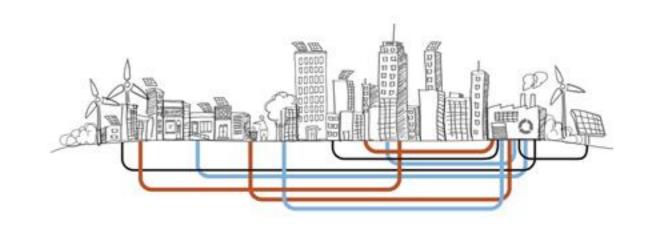
The 2030 Goals:

- Ensure universal access to modern energy services.
- 2. Double the global rate of improvement in energy efficiency.
- Double the share of renewable energy in the global energy mix.









Sustainable Energy For All Initiative



Sustainable Energy for All (SE4All) Sub-Committee's



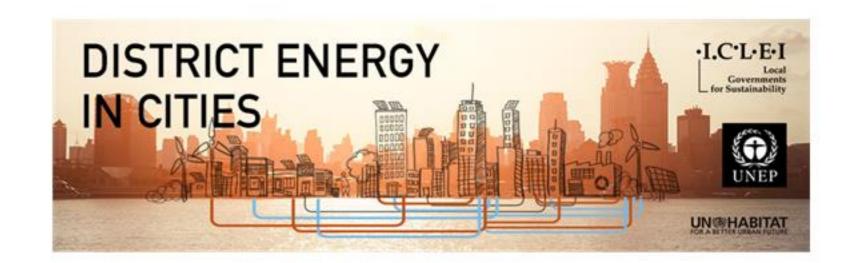
Co-chairs:

- UNEP Executive Director
- CEO Accenture
- Minister for Trade and Development Cooperation, Denmark

Global Energy Efficiency Accelerator
Platform: to scale up efficiency gains and
investments at the national, sub-national and
city levels through technical assistance, support and public-private sector collaboration
Individual accelerators
focus on specific energy efficiency sectors

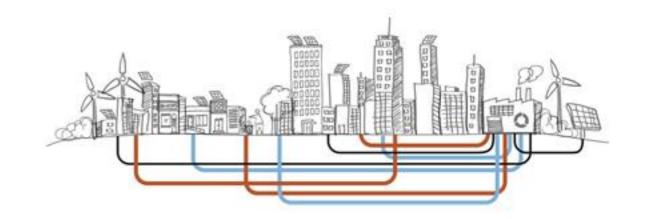
- Buildings
- Transport
- DISTRICT ENERGY
- Lighting
- Appliances & Equipment

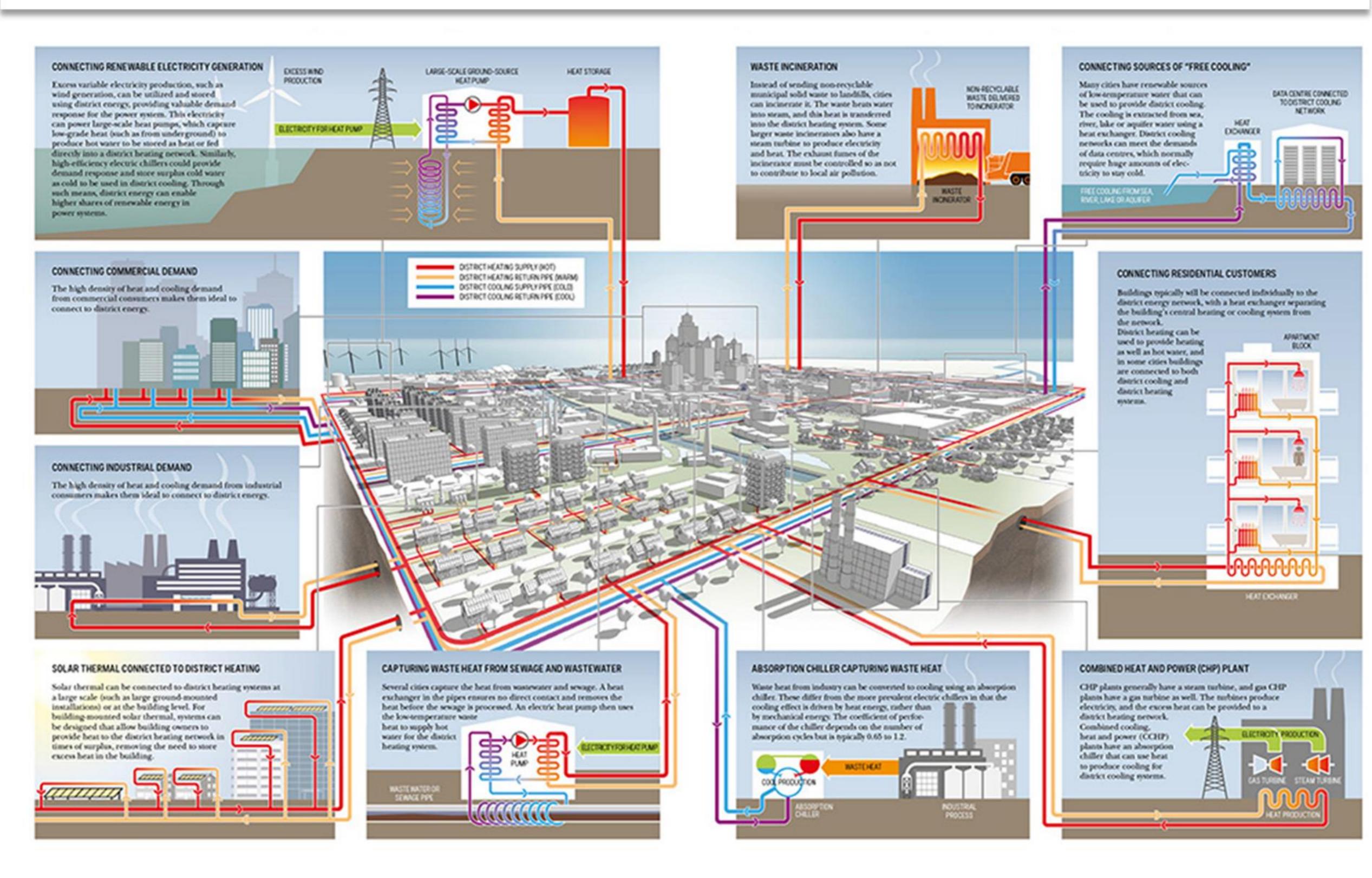




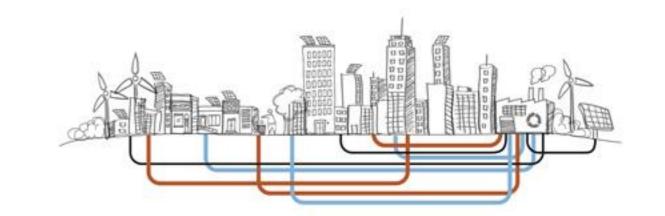


What is District Energy?







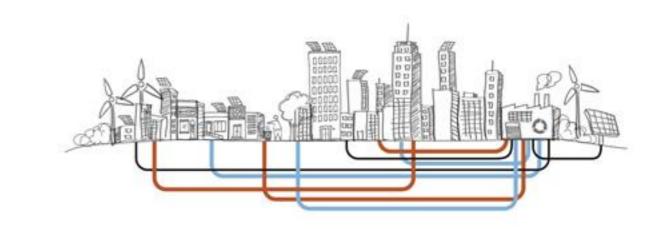


The Global District Energy in Cities Initiative

A Global Multi-Stakeholder Partnership to support national and municipal governments in their efforts to develop, retrofit or scale up low-carbon, modern district energy systems







The Global District Energy in Cities Initiative: Scope of Activities

Leveraging the Partnership and Pool of Expertise to Provide

5 International Organizations

6 Industry Associations

8 Private Sector Companies

2 Networks

22 Municipal Governments

Technical Assistance new local and national policy actions and innovative finance tools

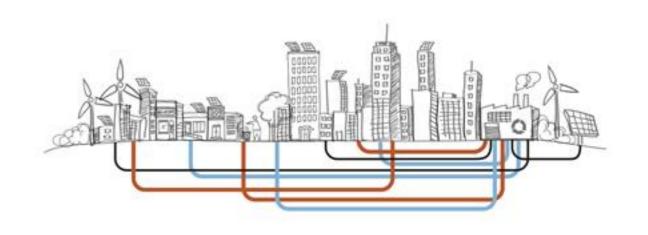
Demonstrations activities - to develop a replicable district energy policy-investment roadmap – for different regions and applications

Successful market transformation

Awareness including local assessments on benefits and feasibility

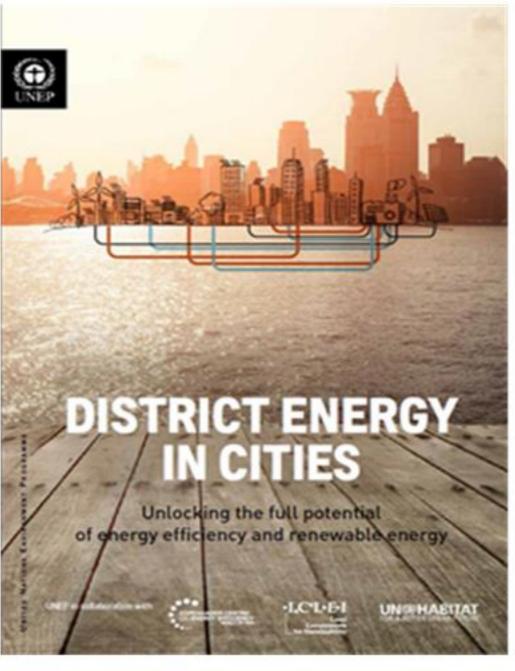
Capacity Building
Knowledge Transfer
Tailored Training Tools, Best
Practice Guidelines





Launch of District Energy in Cities Publication: An Address from Achim Steiner



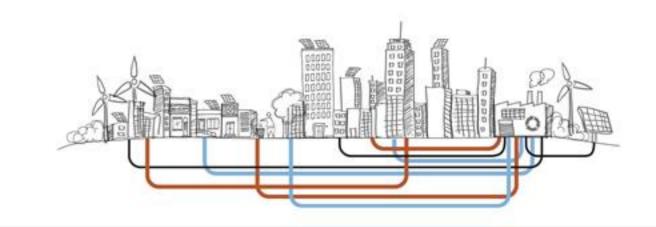




"In launching this report we want to draw the attention of the world's decision makers, mayors and leaders at the community level to the importance of district energy systems."

- Achim Steiner, UN Environment Programme Executive Director. Launch of the District Energy in Cities Report - Paris, 25 February





Key Findings: Multiple Benefits and Policy Objectives



Energy Efficiency and Access

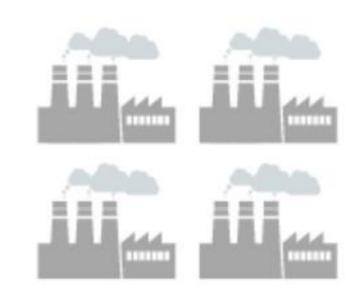
Local and Renewable Sources

Meet Tomorrow's Energy Needs by

Leapfrogging to Modern District Energy Systems Today!



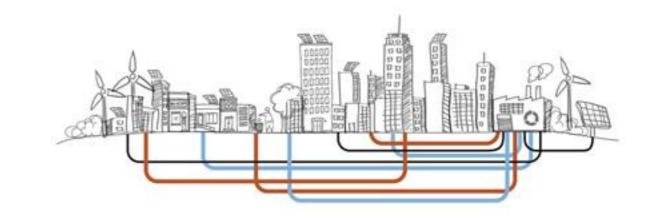




GHG Mitigation Improved Air Quality

Green Economy Resilience





Key Findings: The importance of local governments

Strategy and **Targets**

Integrated energy planning

and mapping



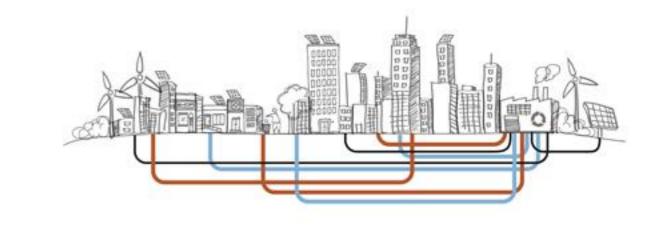


Facilitating **Finance**

Consumers and Providers







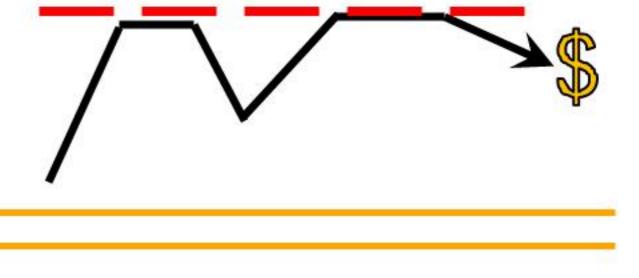
Key Findings: The importance of national governments

Levelling the playing field

Tariff regulation





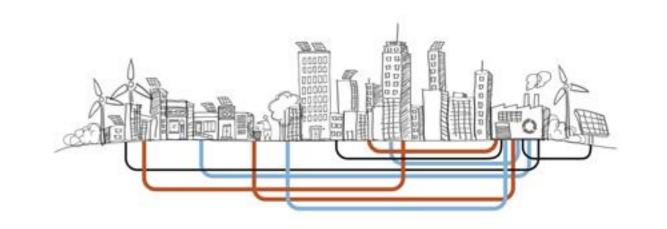




Devolving authority to local governments

Labels and standards

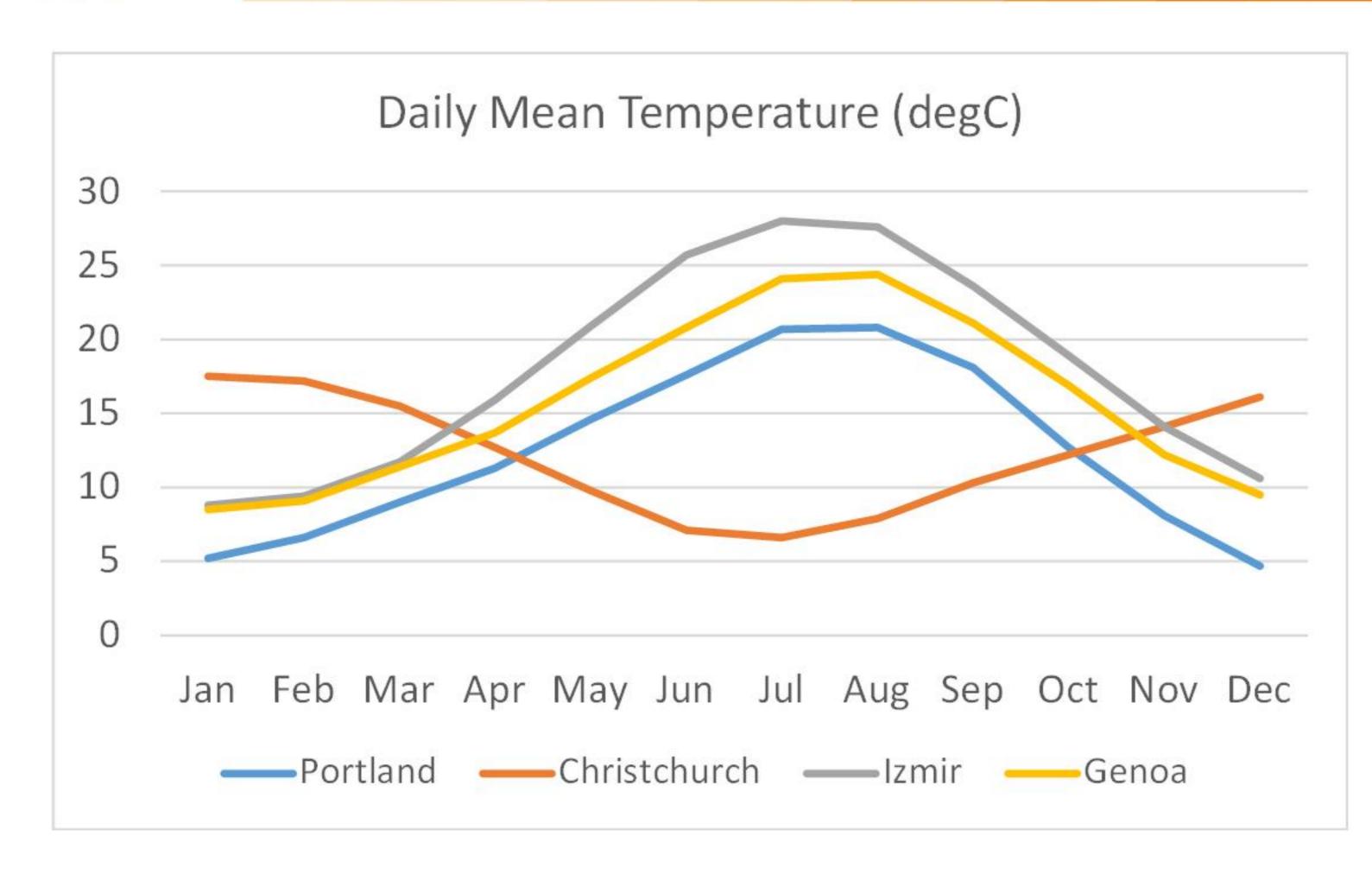




District heating not just for countries with very cold winters.

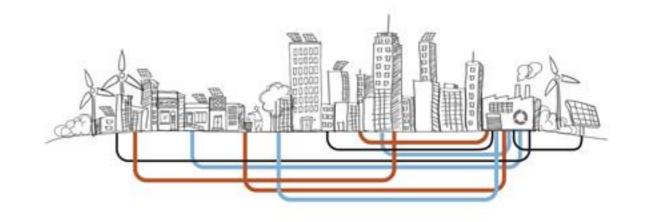
Christchurch
Portland
Izmir
Genoa

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
17.5	17.2	15.5	12.7	9.8	7.1	6.6	7.9	10.3	12.2	14.1	16.1
5.2	6.6	9	11.3	14.6	17.6	20.7	20.8	18.1	12.7	8.1	4.7
8.8	9.4	11.7	15.9	20.9	25.7	28	27.6	23.6	18.9	14.1	10.6
8.5	9.1	11.4	13.7	17.4	20.8	24.1	24.4	21.1	16.9	12.2	9.5



 Portland (USA), Izmir (Turkey) and Genoa (Italy) all have very similar winter temperatures to Christchurch.





Portland, Oregon focusing on developing DHC in large new developments.

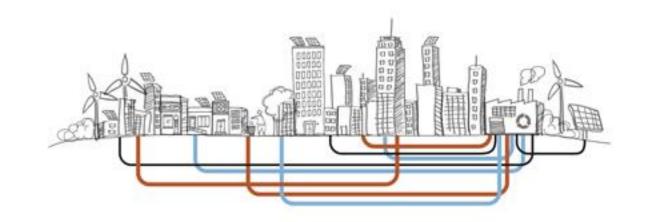
Already has several nodal heat and cool networks. 10% of energy needs from district energy by 2030.

Rose Quarter — Convention Center

- 380-acre urban redevelopment area.
- Annual Space Heating: 30.5 GWh
- Annual Space Cooling: 21.5 GWh
- Peak heating demand: 12.5 MW
- Peak cooling demand: 16.5 MW
- Good land use mix for district energy: including retail (~20%), office (~40%), residential (~10%) and hotel (~30%) uses.
- Catalysed by the urban redevelopment of this area.
- District energy will be expanded to other nodes in the future.



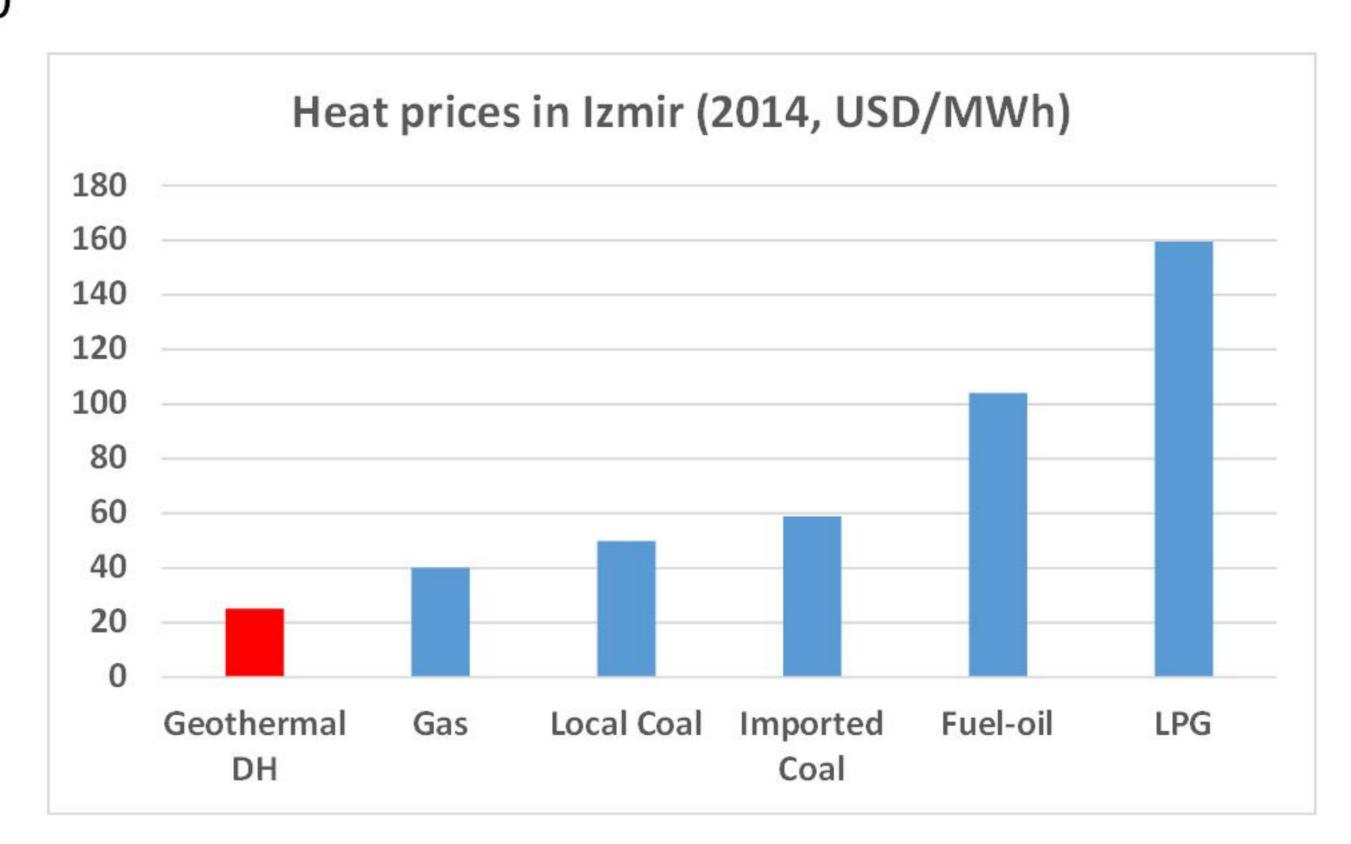




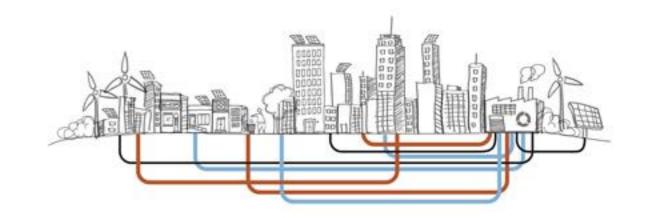
Izmir, Turkey has developed large scale district heating system based on geothermal

Izmir Geotermal Company (IJT)

- 3.3 million square metres connected, 4,400 buildings
- Heat demand approximately 46kWh/msq/year
- Uses 100% Geothermal through 20 geothermal wells with power of 160MW
- Geothermal has a 67% load factor
- System prevents 68,000tCO2 emissions (compared with natural gas)
- Out of heating season, hot water is still provided.
- The city is now looking to produce power from the geothermal resource outside of the heating season.
- Very low heat prices.

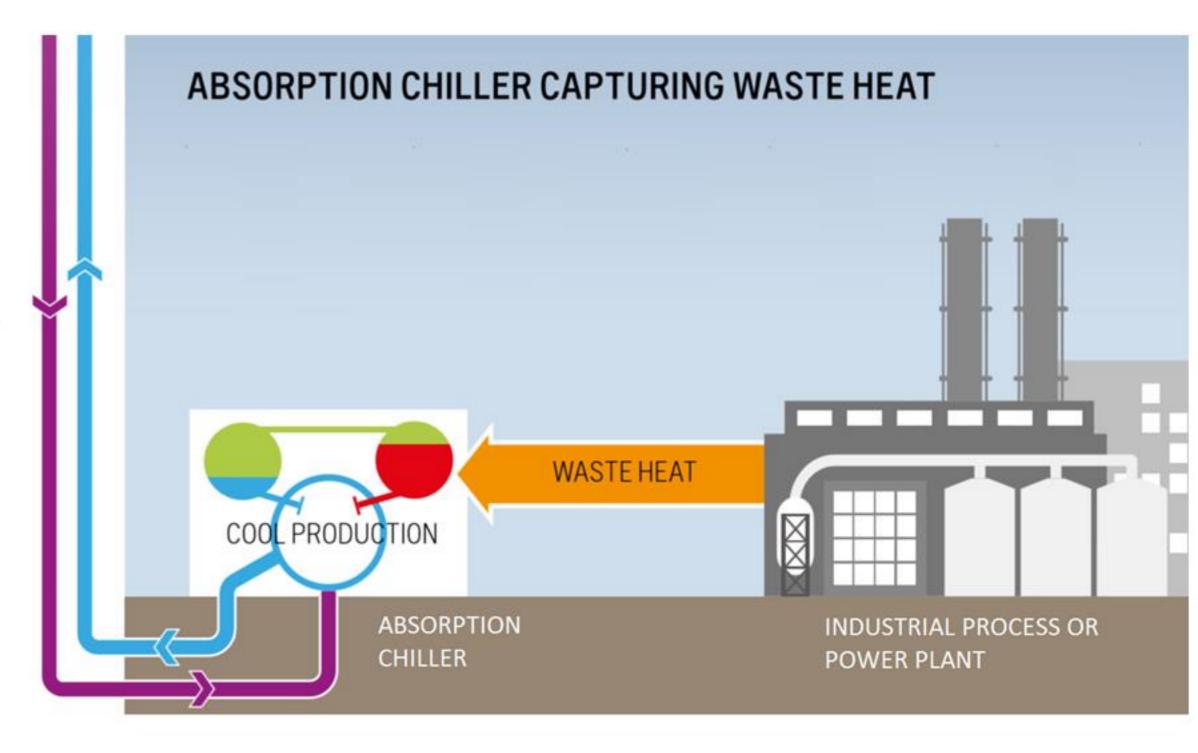




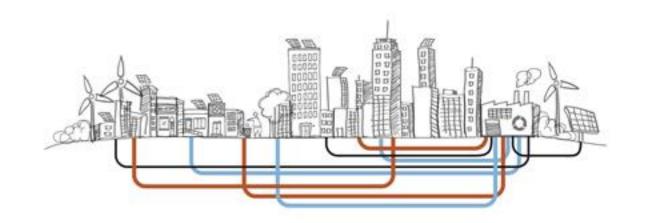


Absorption chillers allow district heating assets to be used in summer

- Absorption chillers drive demand for heat in summer increasing the load factor of heat production assets, lowering costs for heat and cool.
- If air conditioning raises electricity prices CCHP can produce cool when electricity price is higher improving revenues and helping meet electricity demand.
- Absorption chillers can also directly connect to the district heating network. Velenje, Slovenia has a DH connected absorption chiller that is 70% cheaper than normal cooling and allows it to use waste heat from power plant.
- Anchor loads such as data centres and swimming pools also ensure year-round district heat/cool demand.





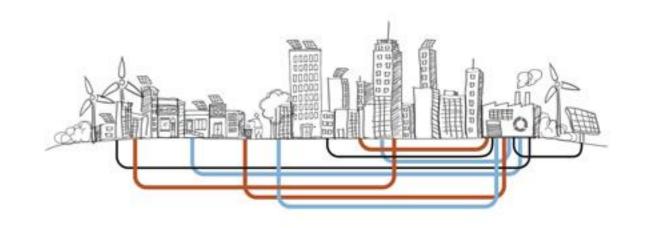


London's Olympic Legacy

- As part of Olympic development London created a district heating and cooling network designed to be a node within a future city-wide network.
- Designed to be expanded to 200 MW of heat (up from 100 MW today) and 64 MW of cooling (up from 18 MW today).
- 40 year concession to Cofely to finance, design, build and operate
- 16km heat network; 2km cool network
- Includes CCHP, biomass boilers and electric chillers.
- Heat and cool storage to maximise CCHP use.
- DH and DC networks in total are 30% more efficient than conventional heating and cooling systems

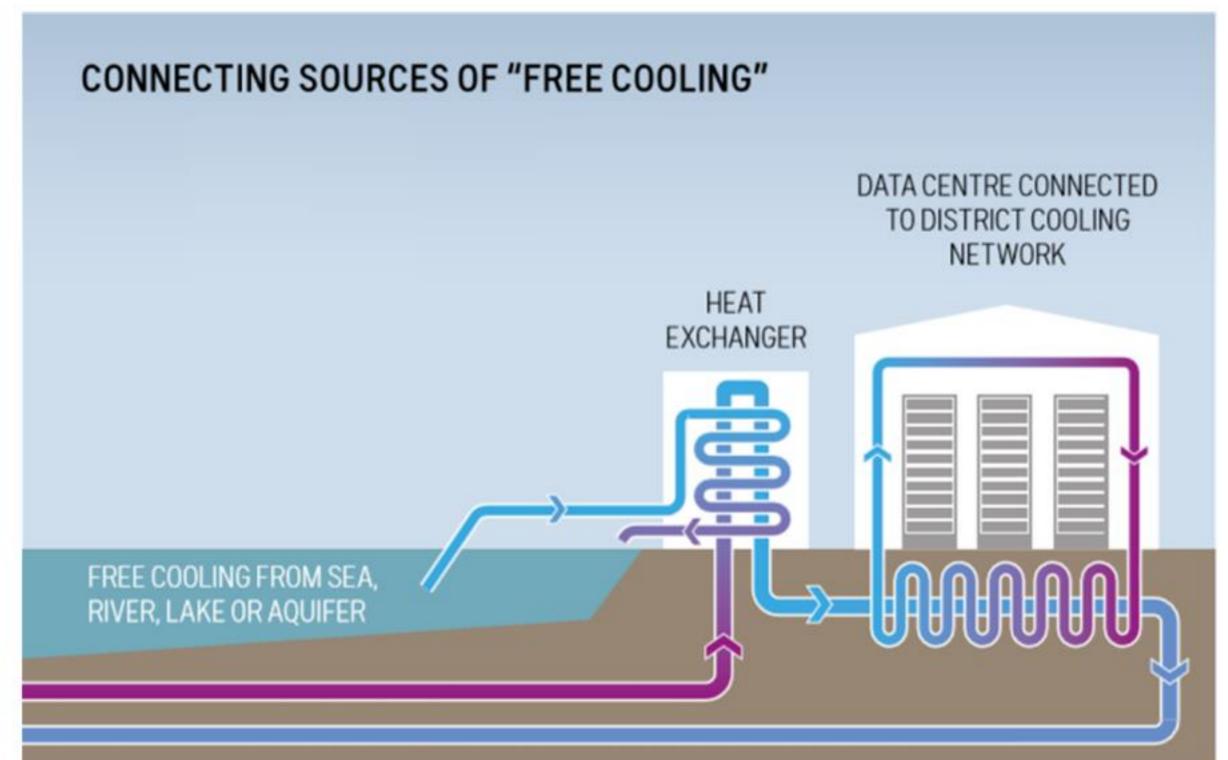




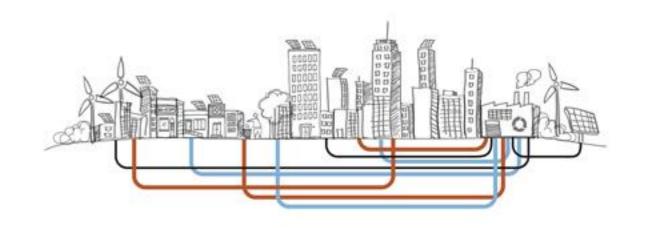


District energy is the only way to use large scale renewable heat and cool sources

- District cooling and heating networks enable the connection of renewable heat or cool that cannot otherwise be used on an individual building level for example:
 - waste heat from industry, power plants, waste incinerators, metro systems or data centres;
 - geothermal;
 - large scale biomass;
 - large scale heat pumps;
 - free cool from rivers, lakes, seas and aquifers;
 - large scale solar thermal; and
 - sewage and wastewater heat.
- By connecting heat or cool storage district energy networks can maximise the use of these renewable resources

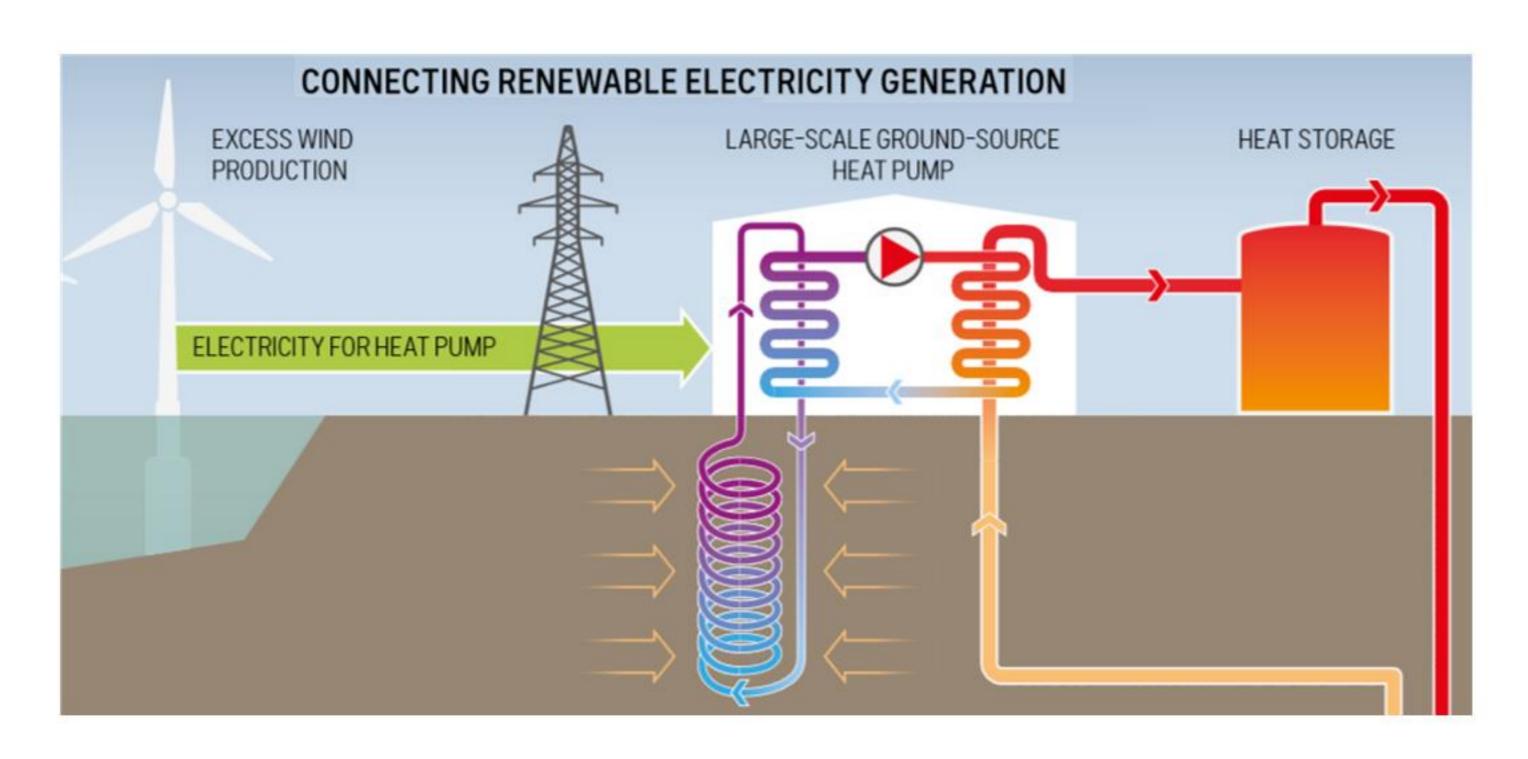


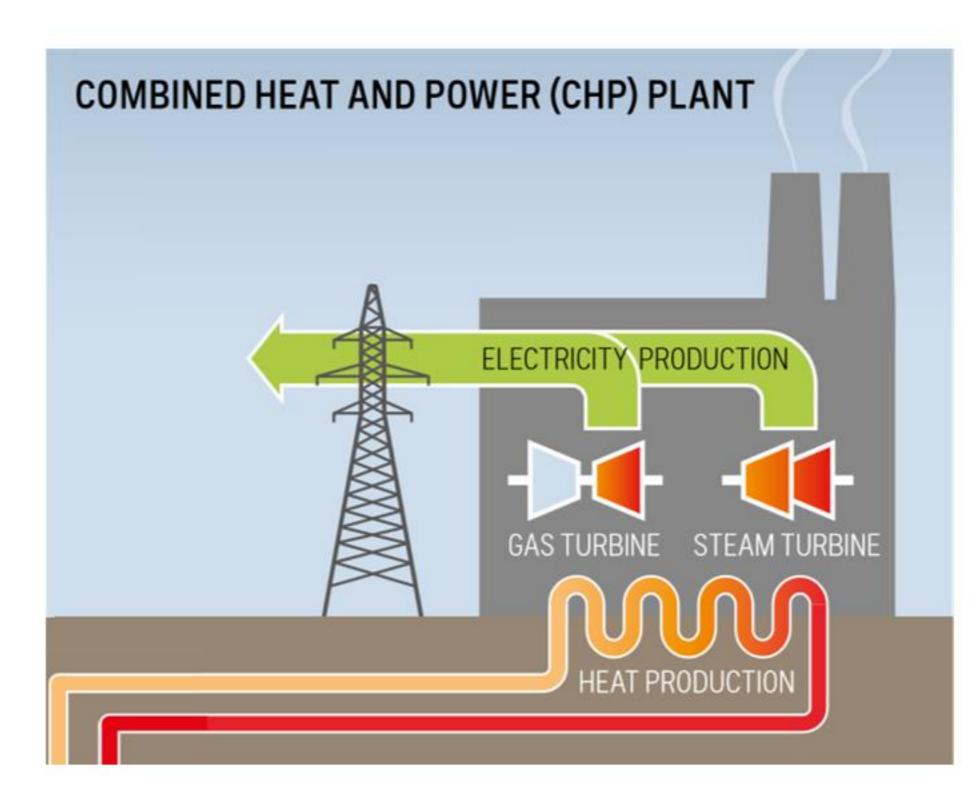




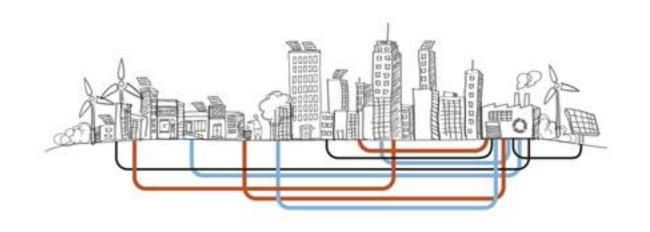
District energy provides important electricity balancing services enabling higher shares of renewable electricity

- The combination of CHP or CCHP and heat/cool storage can allow district energy networks to balance renewables such as wind and PV on the electricity network.
- This is how Denmark is reaching such high shares of wind and Germany such high levels of solar PV.

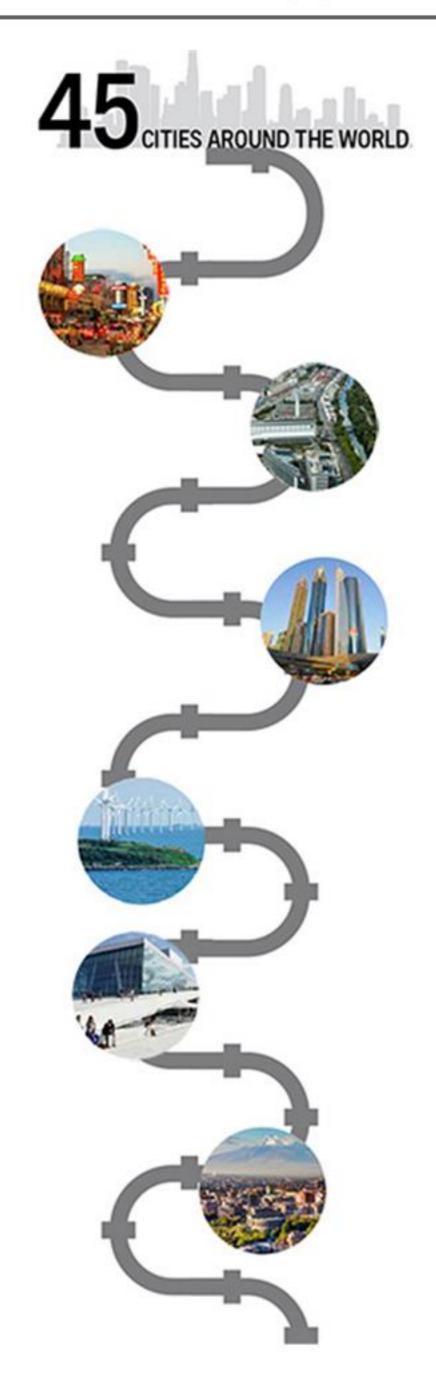








District Energy in Cities Publication: Decision Tree and Training Tool -kit



Why?

Why choose district energy?

When?

When to develop district energy?

What?

What initial steps should cities take?

How?

How to accelerate district energy?