

# Mission Critical Microgrids: Case Studies Review



# Outline

**Introduction to Mission Critical Microgrids**

**Power Quality & Reliability – Grid vs Onsite Generation**

**Intro to Rotary Power Stabilizers**

**Case studies**

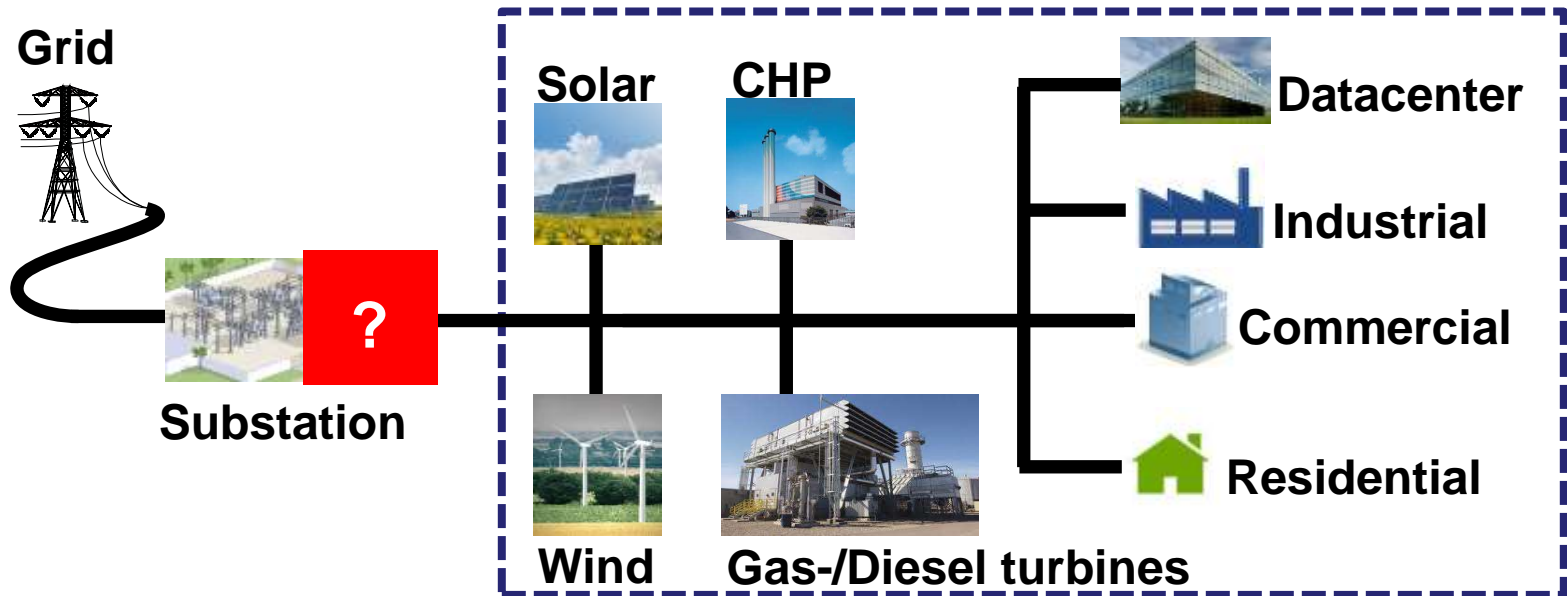
# Definitions

## What is a Microgrid?

*An integrated energy system consisting of interconnected loads and distributed energy resources. Can operate in parallel with the grid or in an intentional island mode. - US DOE*

## What is a Mission Critical Microgrid?

*A Microgrid system that can not tolerate a power quality disruption and is designed for 7 days a week, 24 hours a day, 365 days a year of uninterrupted operation.*



**Components of a Microgrid**

**- missing the key puzzle piece**

# Major Components of Mission Critical Microgrids

- ❖ *Onsite power generation*
- ❖ *Utility grid connection (or an island network)*
- ❖ *Energy storage (usually chemical or kinetic)*
- ❖ *Power quality regulation*
- ❖ *Control system*
  - ✓ *Power balance*
  - ✓ *Coordinate demand response*
  - ✓ *Manage system sequence of operation*

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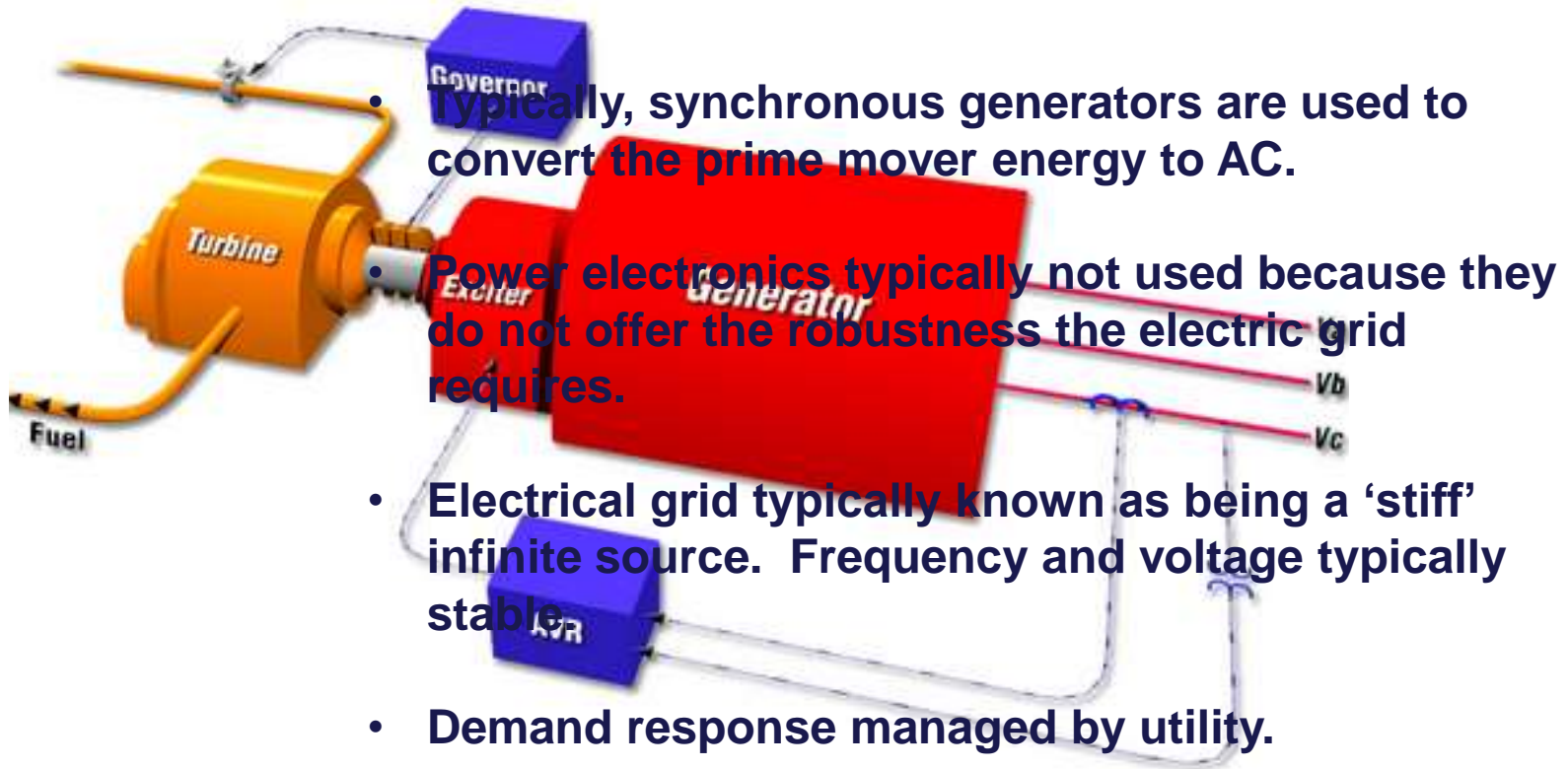
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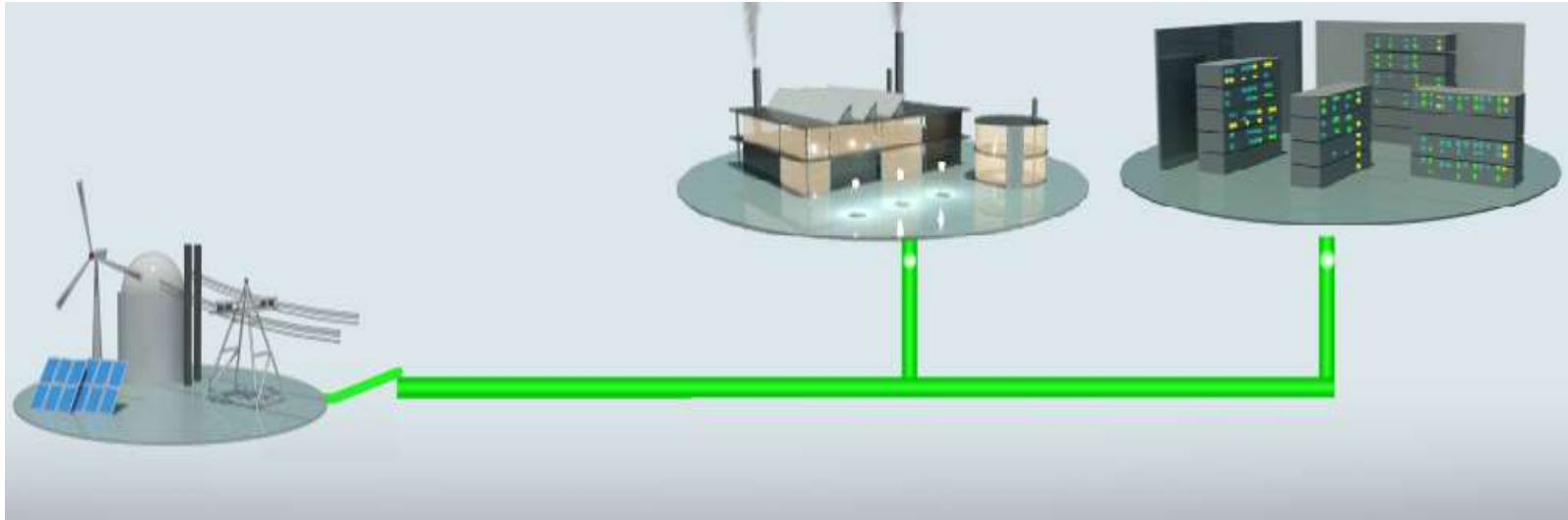
Intro to Rotary Power Stabilizers

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# Conventional Grid Power Generation



# Conventional Grid Power Generation Con't



- The average US power plant (natural gas, coal, etc) is only 35% efficient while the remaining 65% is lost in the form of waste heat .
- In addition, transmission losses typically average an additional 2 – 4%.
- End user has limited energy security, and reliant on the reliability of their electrical service from the grid.



# Onsite Power Generation



- ❖ As a stand alone solution, loads will see an interruption upon a grid outage.
- ❖ Loads may see voltage and frequency excursions in island operation due to either change in load demand or change in power generation.
- ❖ Narrow input voltage windows; may disconnect when exposed to grid voltage deviations.
  - These technologies typically synchronize to the grid's voltage and frequency.
- ❖ May de-rate for peak load management.
- ❖ May not be able to supply enough reactive power to support the load in island operation. In grid connected operation, may result in a poor power factor reflected back to the grid.
- ❖ Those that utilize inverters to convert their energy produced to AC have paralleling limitations due to inherent paralleling challenges with inverter technology.
- ❖ Unable to deliver fault current to clear a load side short circuit.



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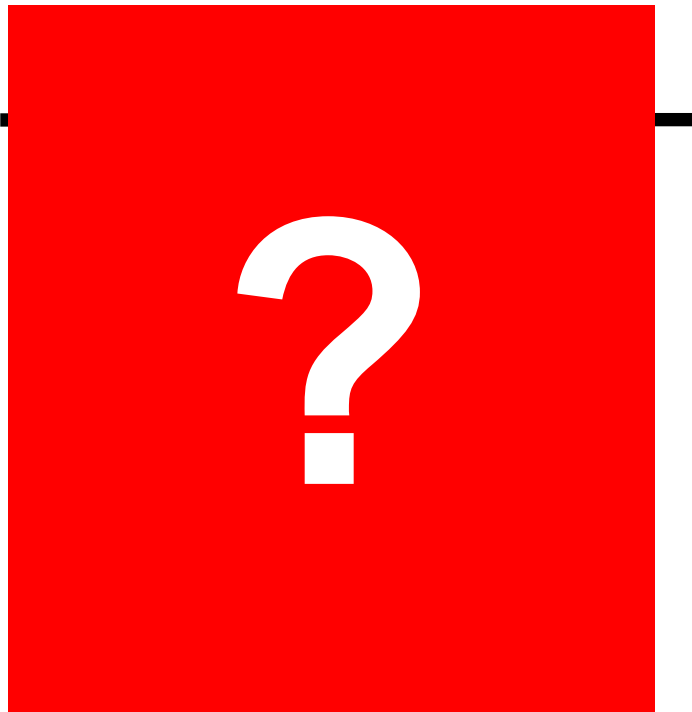
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# Rotary Power Stabilizers

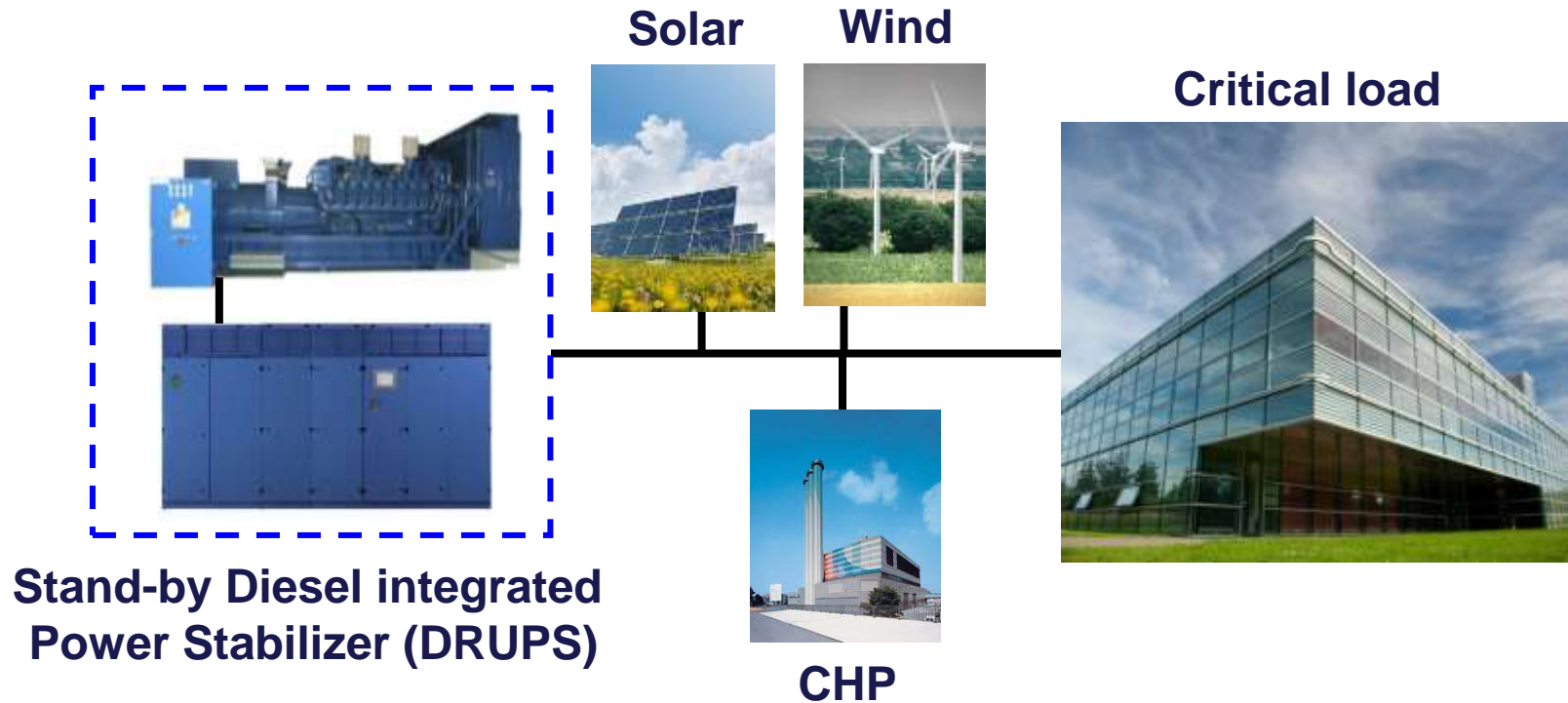
## Grid Connected Microgrids



- Power Stabilizer decouples utility & microgrid.
- Microgrid sees regulated power source.
- Grid interconnection simplified.
- Grid sees rotary power stabilizer instead of downstream onsite power generation
  - >Simplified utility interconnection

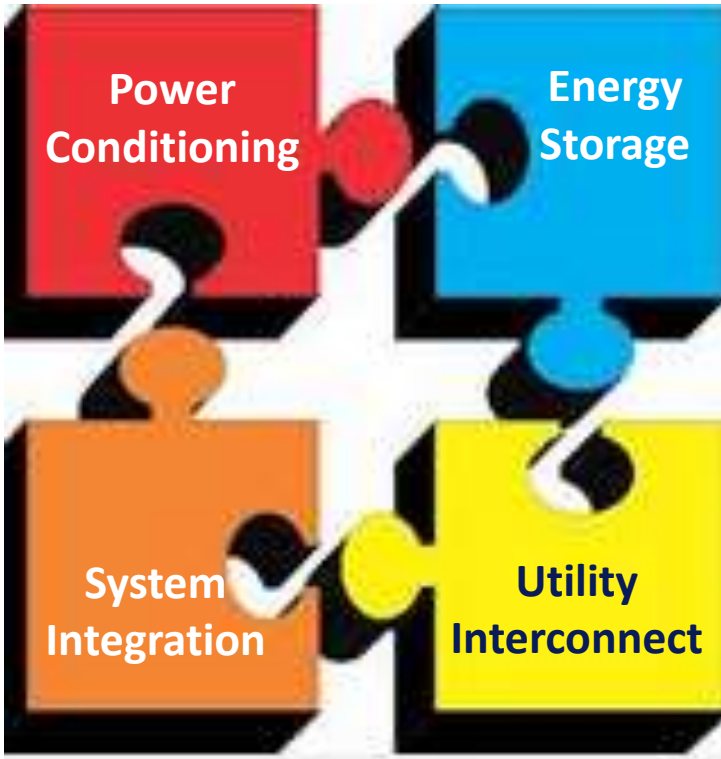
# Rotary Power Stabilizers

## Island Grids



- Island configuration of power stabilizer solution with optional stand-by diesel generator
- Utility interconnection avoided.
- Stand-by diesel source available should a prime mover be down for maintenance.

# Requirements of a Power Stabilizer



- Capable of bi-directional power flow that allows both power injection and absorption while tightly regulating voltage and frequency.
- Maintain power quality during transient events.
- Energy storage and controls integration further enabling load follow support and power balancing.
- Decoupling the microgrid from utility
- Seamless transition between different operating states (act as a shock absorber)

# Energy Storage

## Minutes/hours



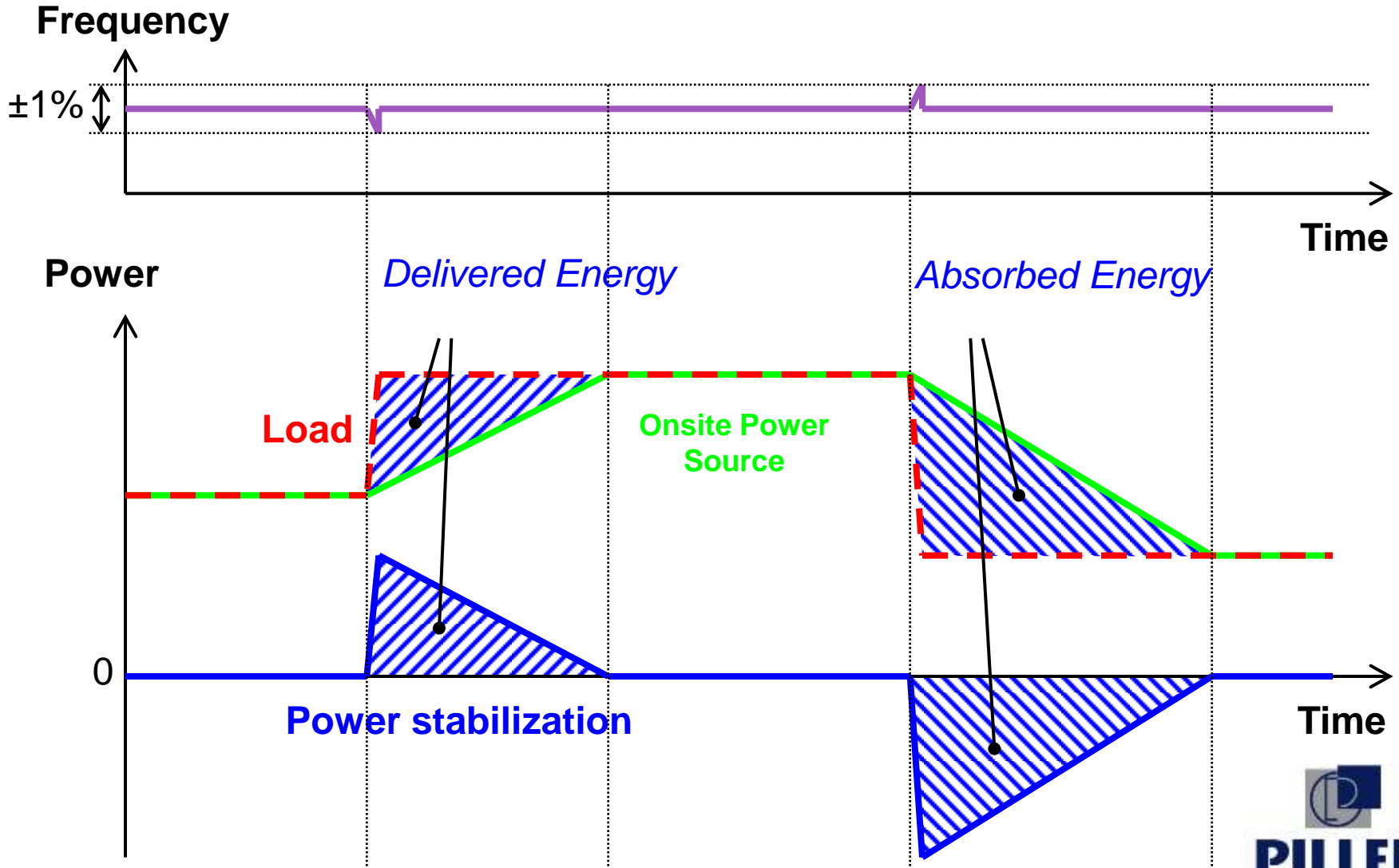
- High energy density –longer runtime possible.
- DC bus restricts stabilizer capacities to 1600kW or less per module.
- Re-charge / absorption of energy limited by charging circuit

## Seconds



- High power density - 16.5MWs or 21MWs (or MegaJoules)
- Available in stabilizer capacities up to 2.7MW per module.
- Bi-directional power flow – Stabilisation action.
- Very Fast re-charge
- Can be infinitely power cycled without degrading
- Very small footprint
- No hazardous materials

# Frequency Stabilization & Power Distribution



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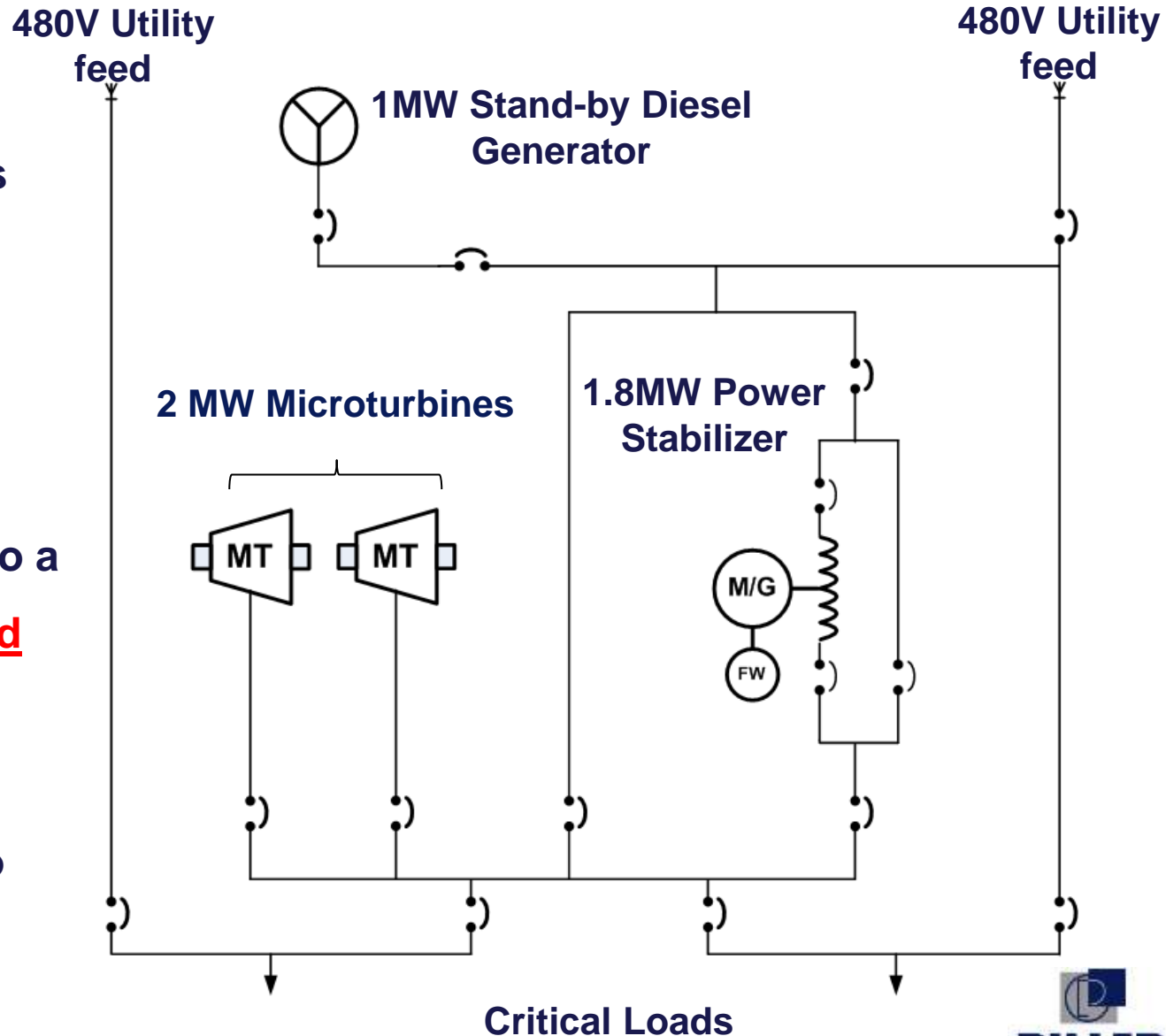
**Intro to Rotary Power Stabilizers**

**Case studies**



# Case Study – Biotech Manufacturer

- (2) 1MW Microturbines
- Annual base loads typically < 1.8MW
- System fault tolerant to a 1MW micro turbine and utility failure.
- Seamless transition to island operation.



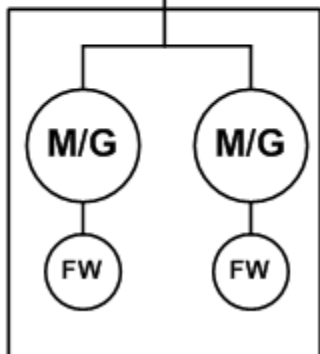
# Case Study – Semiconductor Plant



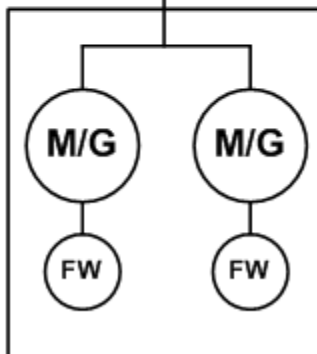
**20 KV Grid Quality Bus**

5 MW

2.66 MW



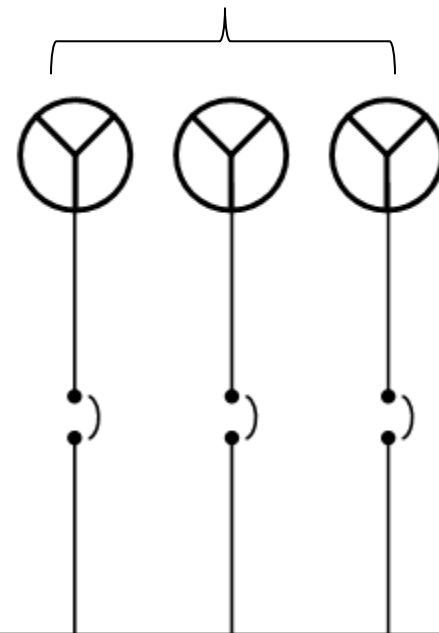
2.66 MW



**20 KV Mission Critical Microgrid Bus**

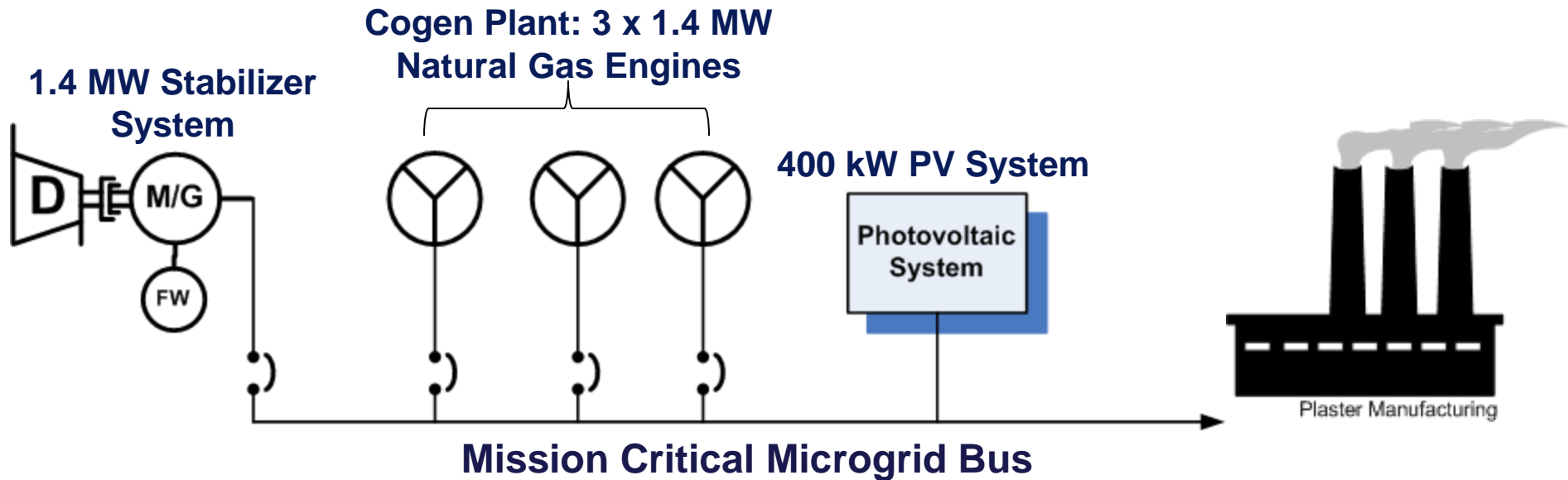
- 35 MW Natural Gas Engine generators (N+1)
- Possible to import or export up to 5 MW of power
- Seamless transition to island operation

**Cogen Plant: 9 x 3.9 MW  
Natural Gas Engines**

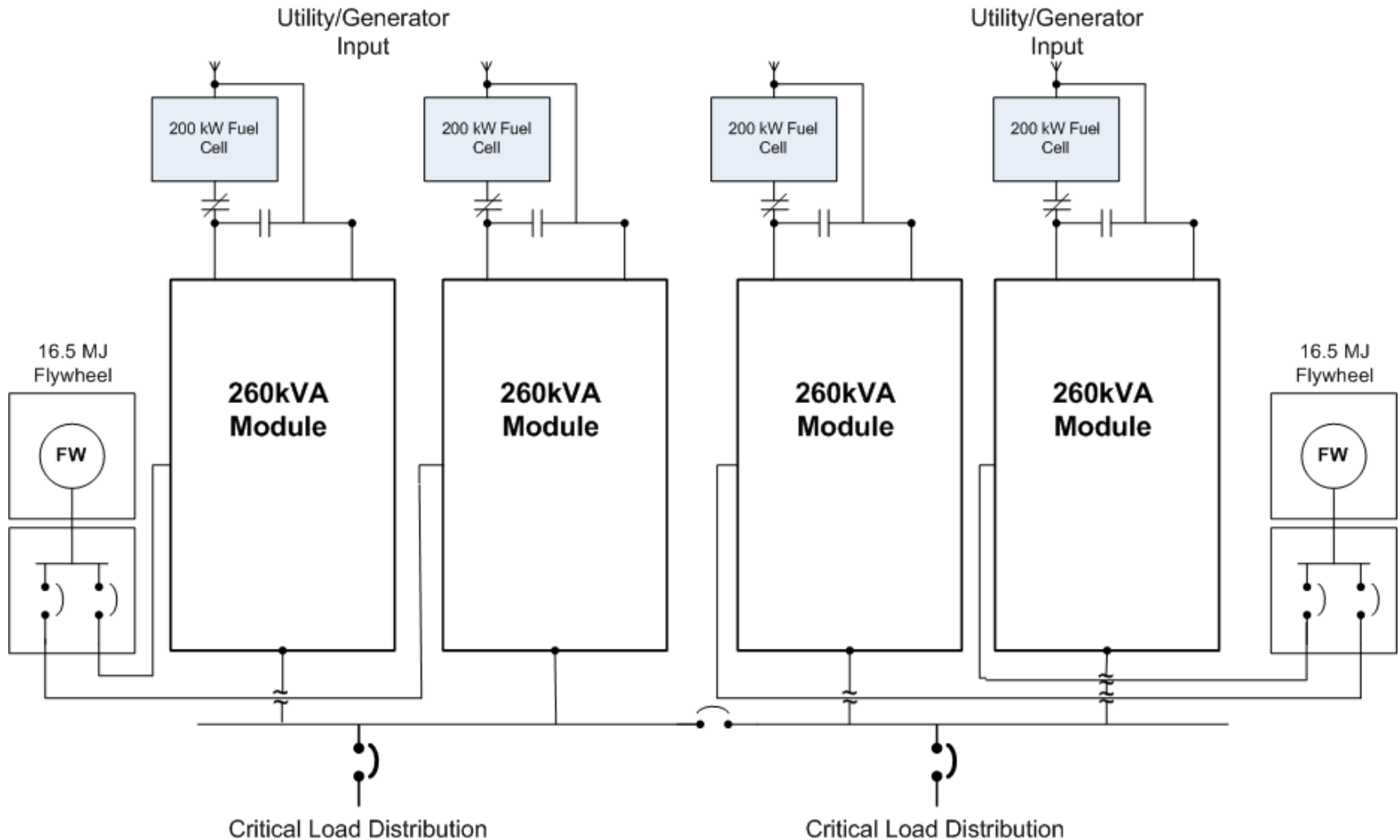


# Case Study – Industrial Plant

- 3.5 MW of critical load provided by onsite generation
- (3) 1400 kW natural gas engine gensets
- 400 kW Photovoltaic power plant



# Case Study - Datacenter



# Case Studies Summary

- **Power Stabilizer Solution simplified utility interconnection.**
- **Microgrids became robust with addition of utility grade power stabilizer**
  - **Fault clearing capability, even in island operation.**
  - **Over current capability**
  - **Loads and alternative energy generation downstream of Power Stabilizer no longer exposed to raw utility including black and brown outs.**
  - **Power Stabilizer provides system kVAR.**
- **Simplifies and consolidates control system.**
  - **Prime mover output power controls**
  - **Power balancing between energy store and onsite power generation**
  - **Switchgear transfer controls, load shedding, etc.**
- **Sites have never seen any unplanned downtime!!!**

# Thank You!!!

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