Central Plant Retro-Commissioning at Boston Logan International Airport

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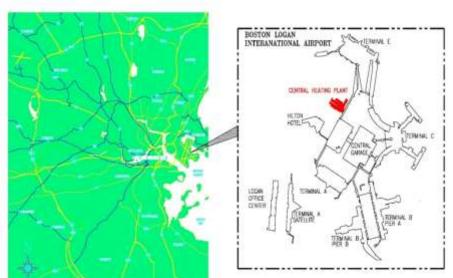






Boston Logan International Airport

- 20th Busiest Airport in the US
- Over 30 Million Passengers/yr
- Over 361,000 Takeoffs and Landings/year
- 203 Gates/ Four Terminals

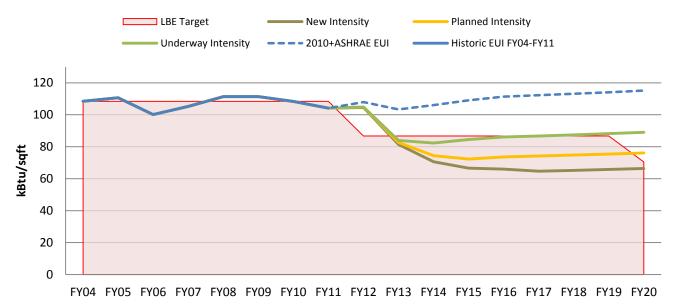






Massachusetts EO 484: Leading by Example

- Reduce energy intensity (Btu/sf) by 35% by 2020
- Reduce greenhouse gases (GHG) by 40% by 2020





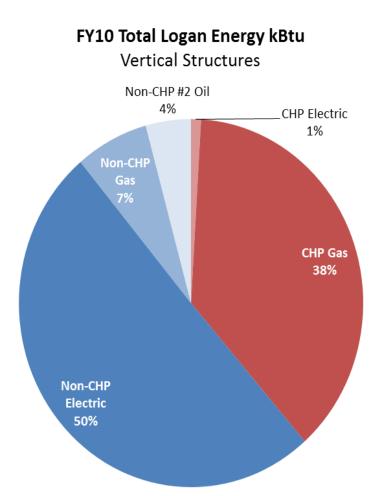






Massport Central Heating Plant (CHP)

- Provides chilled water and steam to airport facilities
- 385,000 lb/hour heating capacity
- 15,850 tons cooling capacity
- Accounts for 50% of Massport's energy/GHGs





CHP Retro-Commissioning – Investigation

- Systematic review of operations
- Identify opportunities to improve performance
- Field testing
- Data review and analysis
- Hydraulic Modeling
- Investigation Report





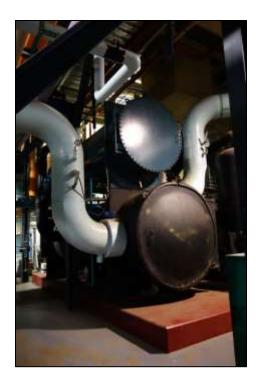


Efficiency of Consumption)	Efficiency of Production Age Condition Configuration Internal Loads Efficiency GHG
Occupancy Energy Systems Efficiency GHG	Distribution Efficiency of Delivered Service	
	γ)

Integrated Approach







CHP Retro-Commissioning – Recommendations

Operational Projects

- Decrease Delta P Setpoints
- Modify Controls on CHW Pump VFDs
- HVAC TAB
- HVAC Controls Testing/ Repair
- Reset Chilled Water Supply Temperature
- Operate Electric Chillers





Massport CHP Retro-Commissioning

CHP Retro-Commissioning – Recommendations

Capital Projects

- Bypass Building Pumps
- Upgrade Plant Metering
- Address Steam System Losses
- Install VFDs on Cooling Tower Fans

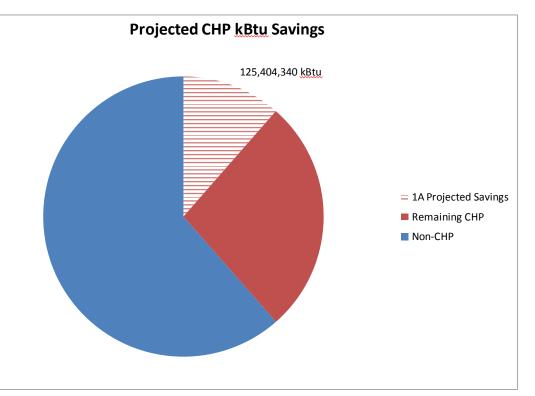






Investigation Report Economics

- \$0.8 million cost
- \$1.1 million/year energy savings
- 0.8 year payback
- 30% reduction in CHP energy/ GHGs







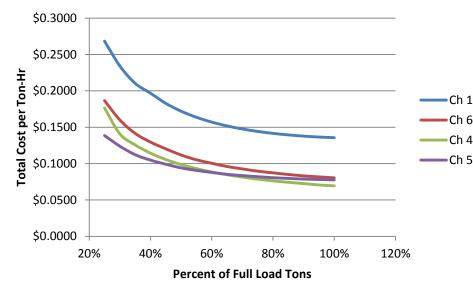
Chilled Water System Hydraulic Modeling

- Convert 3-way valves
- Open balancing and deny valves
- Shut down and bypass tertiary pumps
- Eliminated future deny valve and tertiary pumps – \$1 million cost savings









Chiller Performance

Operate Electric Chillers

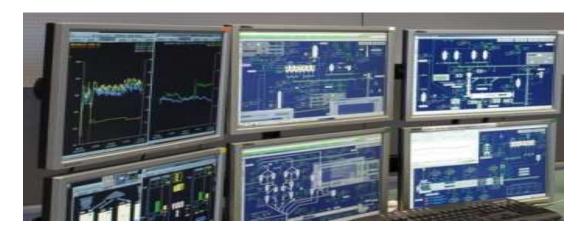
- Operated steam chillers in summer to load boilers
- VFDs on FD/ ID fans
- Successful implementation
- Renegotiate gas supply contract
- Over \$500,000/year energy cost savings





Metering

- Can't Control What You Can't Measure
- HTHW, Steam, CHW
- IT Network Communications
- Energy Dashboards







Reduce Steam System Losses

- Replaced 77 Steam Traps
- Standardized With Flanged Connections Maintenance
- Insulation Repairs









Implementation

- \$3.8 million cost
- \$1.2 million/year energy savings
- 3.3 year payback
- Removed Terminal E
- Meters: $12 \rightarrow 65$
- Steam Traps: 77 \rightarrow 349
- Stringent Procurement Requirements – 3 Years!







Retro-Commissioning Critical Success Factors

- Motivated Facilities Staff
- Consulting Team Experienced with Design and Operation – Retain Through Implementation
- Procurement/ Budget
- Monitoring and Verification
- Training Ongoing Persistence





Questions?

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Massport Energy Initiative