



DYNAMIC UTILITY MASTER PLANNING: BEST PRACTICES

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JACOBS®

Why master plan?



FUNDING



**SUSTAINABILITY
GOALS**



**OPERATION &
MAINTENANCE**



**COMMUNICATION
& REPORTING**



RESILIENCY



TRANSITIONS

WHY DO MASTER PLANS FAIL?



NO
PLAN



SEVERAL
POTENTIAL PLANS



CHANGES
TO PLAN

WHY DO MASTER PLANS FAIL?

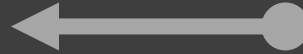
Changes or availability
of technology



**CHANGING
FACTORS**

WHY DO MASTER PLANS FAIL?

Changes or availability
of technology



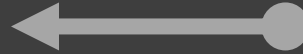
Availability of
funding



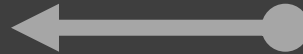
**CHANGING
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WHY DO MASTER PLANS FAIL?

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Availability of
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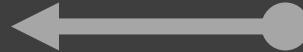
Changes in
growth



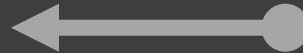
**CHANGING
FACTORS**

WHY DO MASTER PLANS FAIL?

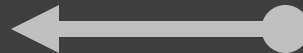
Changes or availability
of technology



Availability of
funding



Changes in
growth



Proper **communication**



CHANGING FACTORS

STATIC VS. DYNAMIC MASTER PLANS

How do we invest given the
current conditions?

STATIC VS. DYNAMIC MASTER PLANS

How do we plan to invest in
the future given
unknown conditions?

GOING BEYOND TODAY

How do we support currently
required utilities while
allowing flexibility for future
load additions?

GOING BEYOND TODAY

Time capital expenditures to maximize benefits and understand impacts

GOING BEYOND TODAY

Time capital expenditures to maximize benefits and understand impacts

Allows flexibility to incorporate new technology & goals

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Time capital expenditures to maximize benefits and understand impacts

Allows flexibility to incorporate new technology & goals

Identifies planning for supporting infrastructure

THE DYNAMIC DIFFERENCE

Comparing utility options
while **providing flexibility** for
changing factors.

THE DYNAMIC DIFFERENCE

Allows for active option analysis

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Allows for active option analysis

**Includes utility consumption &
operation cost forecasting**

THE DYNAMIC DIFFERENCE

Allows for active option analysis

Includes utility consumption & operational cost forecasting

Adaptive to deviations from initial planning

DYNAMIC PLANNING TOOLKIT

How to support projected
demand while **allowing**
flexibility for future changes?

DYNAMIC PLANNING TOOLKIT



**LOAD
MODELING**



**DISTRIBUTION
PLANNING**



**LIFE CYCLE COST
ANALYSIS**



COST ALLOCATION



SUSTAINABILITY



CAPITAL PLANNING



LOAD MODELING

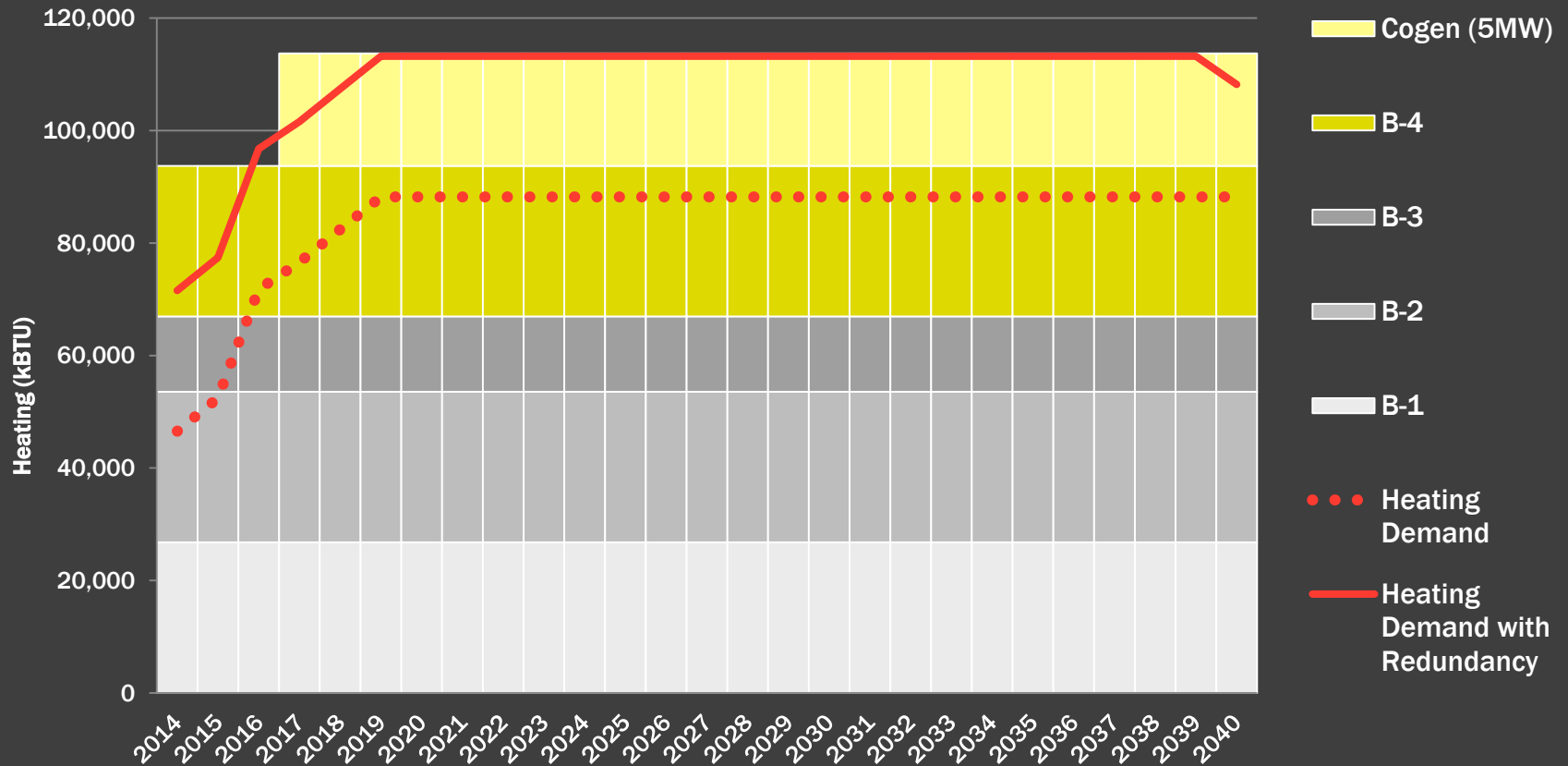
Boilers Located in CEP					Buildings on CEP Steam System			
Boiler	MBtuh	Date Installed	Life		<input type="checkbox"/>	Armour Academic Facility	<input checked="" type="checkbox"/>	Central Energy Plant (CEP)
CEP#1	23,433	2009	40		<input checked="" type="checkbox"/>	Atrium Building	<input checked="" type="checkbox"/>	Orthopedic Ambulatory Building
CEP#2	23,433	2009	40		<input type="checkbox"/>	Chiller Plant (PPP)	<input checked="" type="checkbox"/>	East Tower
CEP#3	23,433	2009	40		<input type="checkbox"/>	Cohn Research	<input checked="" type="checkbox"/>	AACC
CEP#4	13,390	2009	40		<input type="checkbox"/>	Jelke	<input checked="" type="checkbox"/>	Central HUB
CEP#5	70,000	2015	40		<input type="checkbox"/>	Johnston R. Bowman	<input type="checkbox"/>	New Research Building
CEP#6	70,000	2020	40		<input type="checkbox"/>	Kellogg Pavilion	<input checked="" type="checkbox"/>	Atrium Expansion
					<input type="checkbox"/>	Pavilion	<input checked="" type="checkbox"/>	Tunnel
					<input type="checkbox"/>	Professional Bldg. 1		
					<input type="checkbox"/>	Professional Bldg. 2		
					<input type="checkbox"/>	Professional Bldg. 3		

RUSH UNIVERSITY MEDICAL CENTER

Central Energy Plant



LOAD MODELING



University of Massachusetts – Boston
Central Energy Producing Facility
Heating and Load Capacity

DISTRIBUTION PLANNING

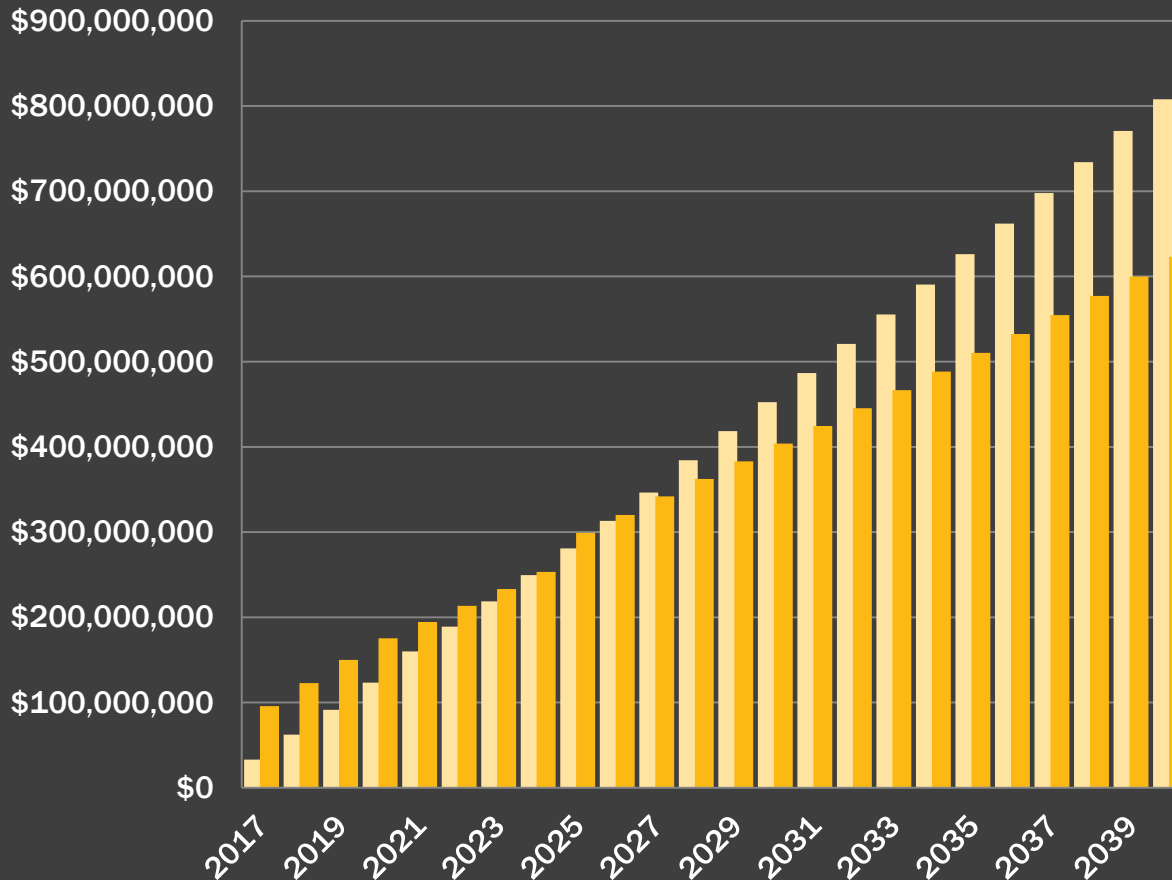


CONFIDENTIAL CLIENT
Chilled Water Distribution

JACOBS®



LIFE CYCLE COST ANALYSIS



Life Cycle Cost Savings

\$6,015,334

Projected Cost Reduction

26%

Average Annual Utility Savings

Electrical: 0 kWh

**Nat. Gas: 110,161
mmBTU**

Water: 0 kGal

CONFIDENTIAL CLIENT
Utility Master Plan

■ BAU

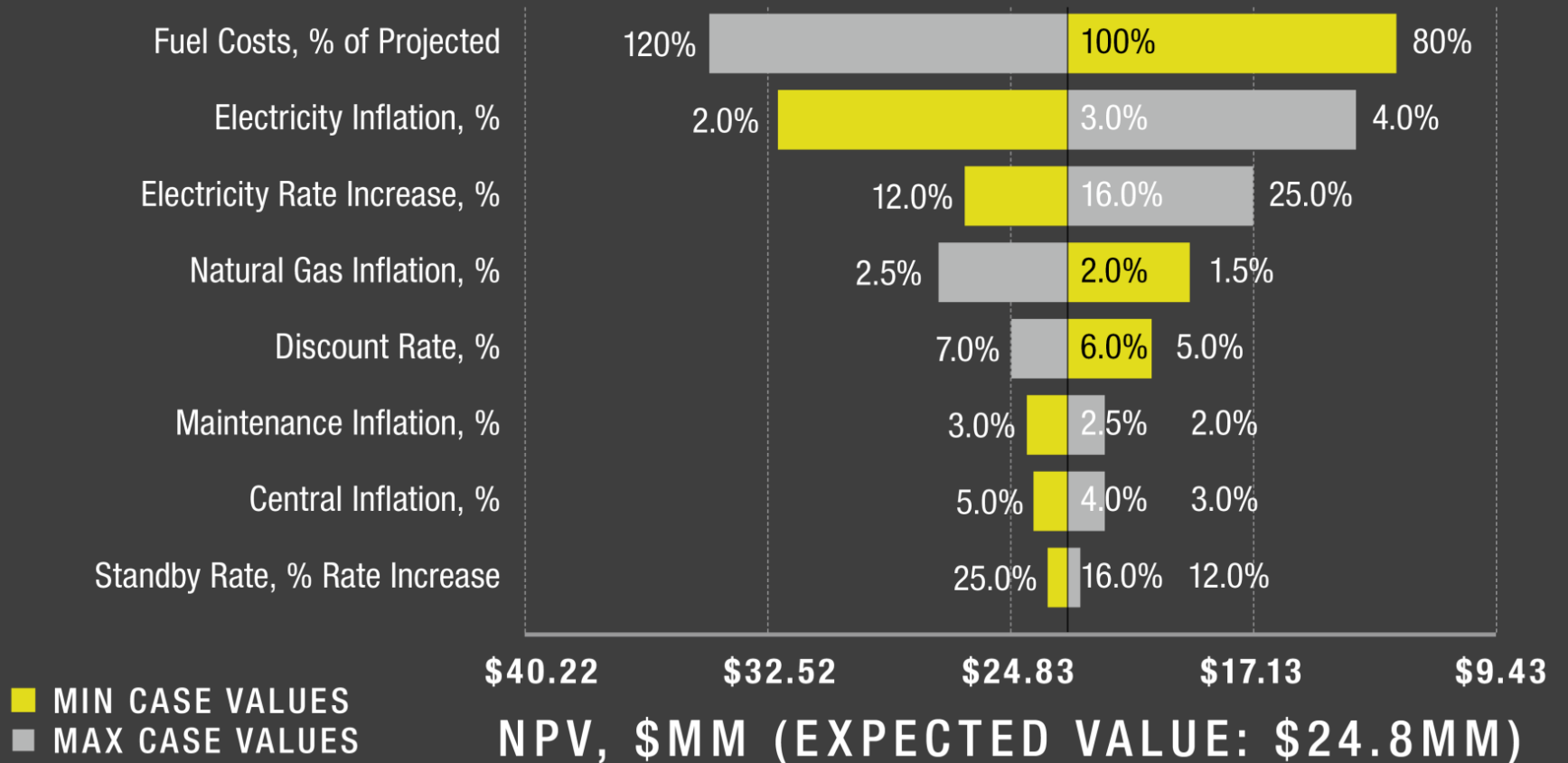
■ Carbon Optimized

JACOBS®



COST ALLOCATION

Rate development | Cost analysis





SUSTAINABILITY TRACKER



Energy Reduction

14%



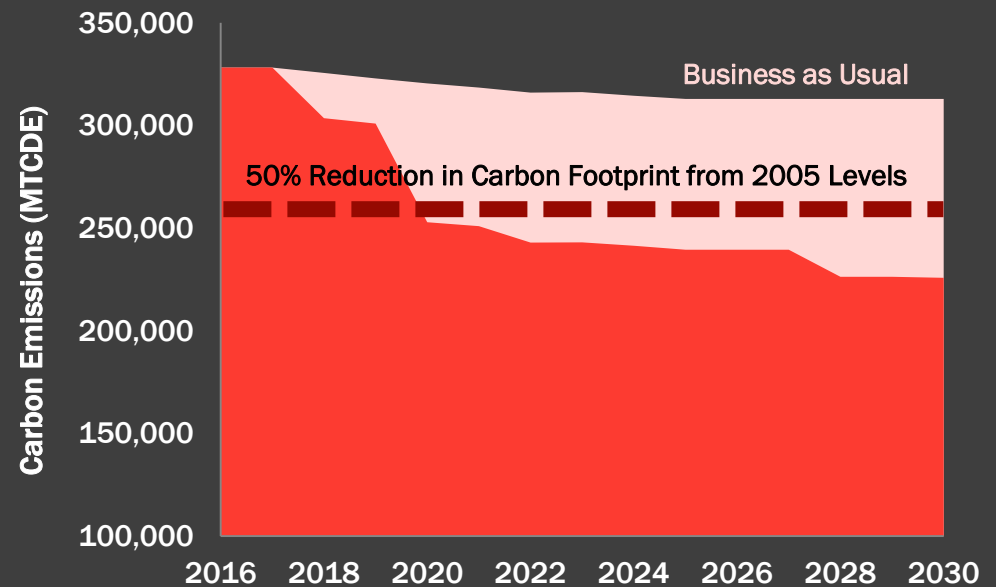
Greenhouse Gas
Reduction

14%



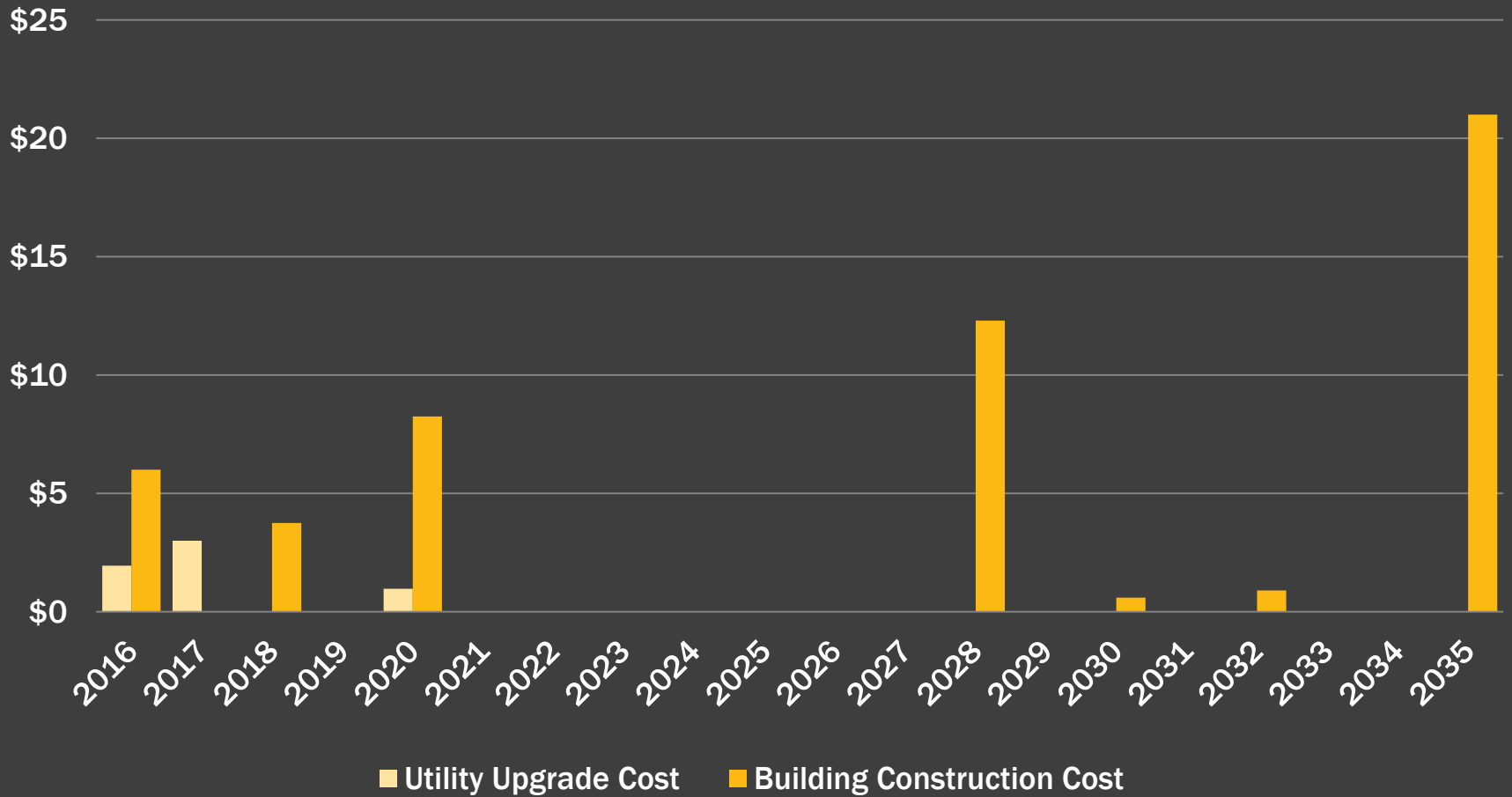
Water Conservation

0%





CAPITAL PLANNING



SUMMARY

Flexibility over the entire lifetime of the utility master plan

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Flexibility over the entire lifetime of the utility master plan

Collaborative effort between stakeholders

SUMMARY

Flexibility over the entire lifetime of the utility master plan

Collaborative effort between stakeholders

Robust plan providing long term savings

JACOBS®