

RESPOND, REBUILD, & REDIRECT







Q&A Will Not Be Answered Live

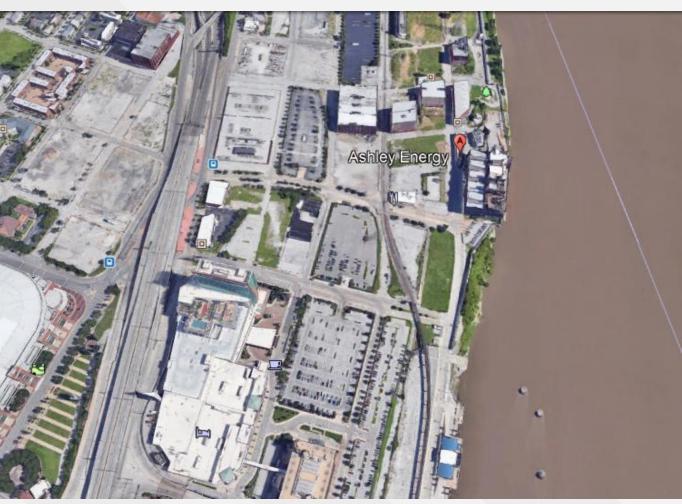
Please submit questions in the Q&A box.

The presenters will respond to questions off-line.

Ashley Energy Plant

► Location – St Louis, MO





Ashley Energy Plant

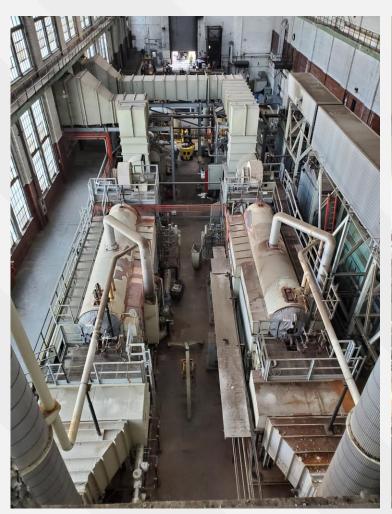
- ➤ 1902 Original Plant Build
- ► 1970s Fuel Conversion on Old Blr's 5 and 6
- ► 1998 Cogen Units
- ▶ 2004 Packaged Boilers
- ► Grade Elev 40
- Lower Working Level of Plant Elev 6





Ashley Energy Plant

- Natural Gas FiredCogeneration Facility
- > 400kpph Steam Generation
- ➤ 35MW Electricity
- Annual Energy Sales
 - 28.5MM lbs of Steam
 - XX MWhr of Electricity





Emergency Event

- June 1, 2019 Sanitary and Stormwater Pumping Station failed
- > > 5 million gallons of sanitary/stormwater entered the plant
- ► 11+ hour event, 25" of water per hour, filled plant to Elevation 29 (23+ feet)

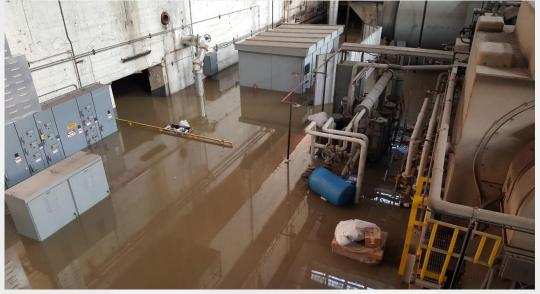




Emergency Event

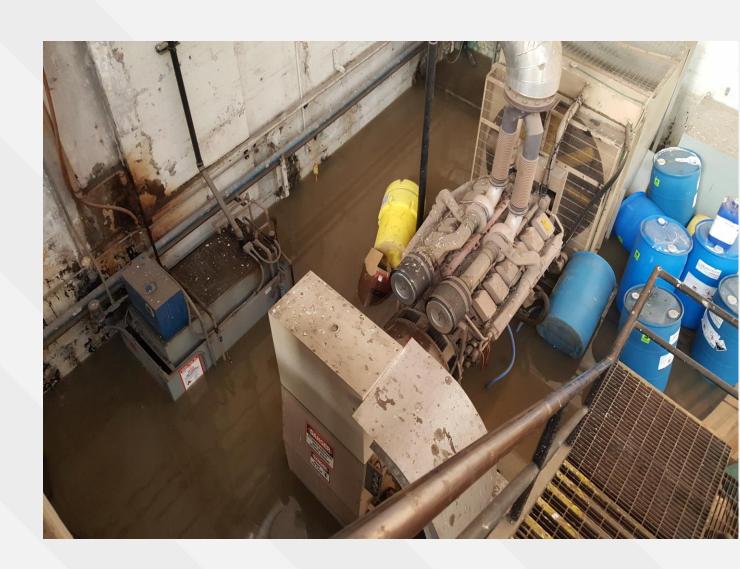
- Emergency Management
- Coordination with City/Utility Co's/Clients
- Initial Rental Equipment
- Early Damage Assessment





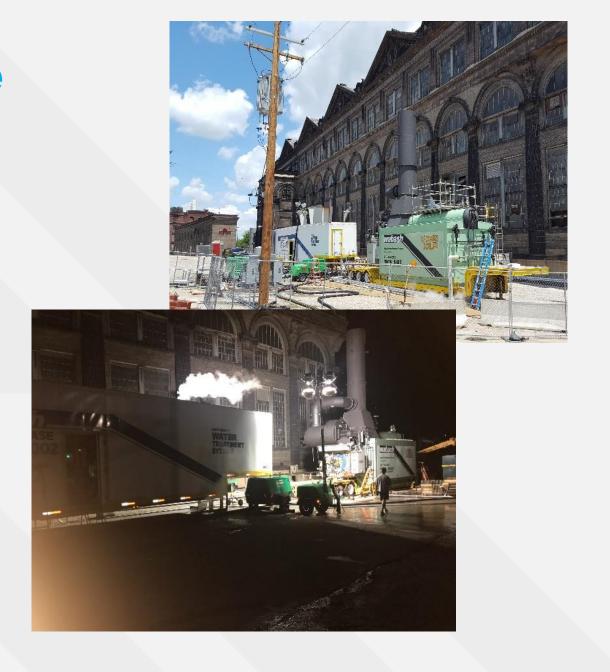
Emergency Event

- Personnel Safety
- ▶ Remove Water from Plant
 - 14 Day Removal Period
- Compile Plant Logs, event documentation



Emergency Response

- Restore Steam Service
- ▶ Temp Elec Service to Plant
- Condition Assessment
- Equipment OEM's
- ► Hazardous Material Team
- **Contractors**
- ► Insurance Team



Emergency Response

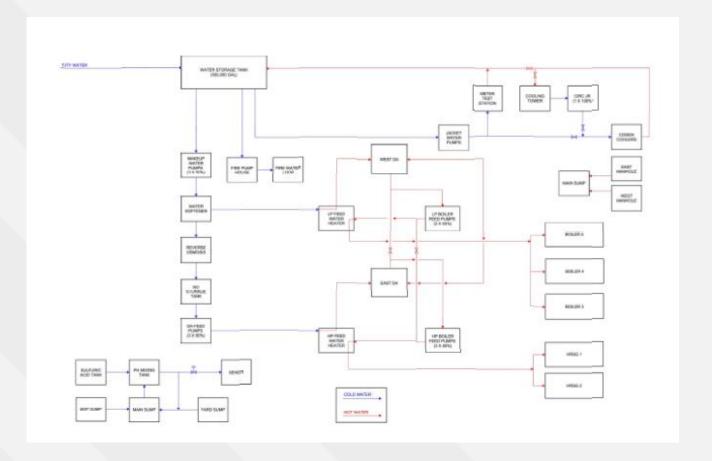
- Multi-phase Assessment
- Immediate and Long-term Damage
- Equipment Lay-up Plans



TABLE OF CONTENTS EXECUTIVE SUMMARY Page No. EXECUTIVE SUMMARY......1-MECHANICAL DAMAGE ASSESSMENT..... ELECTRICALDAMAGE ASSESSMENT..... STRUCTURAL AND CIVIL DAMAGE ASSESSMENT..... INSTRUMENTATION & CONTROL DAMAGE ASSESSMENT......6-PLANT REHABILATION..... CONCLUSION..... APPENDIX A— MECHANICAL DAMAGE SUMMARY TABLE APPENDIX B- ELECTRICAL DAMAGE SUMMARY TABLE APPENDIX C- PIPING QUANTITY TABLEASSOCIATED WITH DAMAGED **SYSTEMS** APPENDIX D- PLANT REHABILITATION BUDGETARY CONSTRUCTION **COST ESTIMATE** APPENDIX E- PRELIMINARY DESIGN AND CONSTRUCTION SCHEDULE ATTACHMENT 1- MECHANICAL GENERAL ARRANGEMENT DRAWINGS ATTACHMENT 2- ELECTRICAL GENERAL ARRANGEMENT DRAWING ATTACHMENT 3- MECHANICAL FLOW DIAGRAMS ATTACHMENT 4 - ELECTRICAL ONELINE DIAGRAM

Rebuild

- Re-create lost plant documentation
 - Process Flow Diagrams
 - Floor Plans
 - Itemized Equipment Lists
- Damage Assessment Matrix

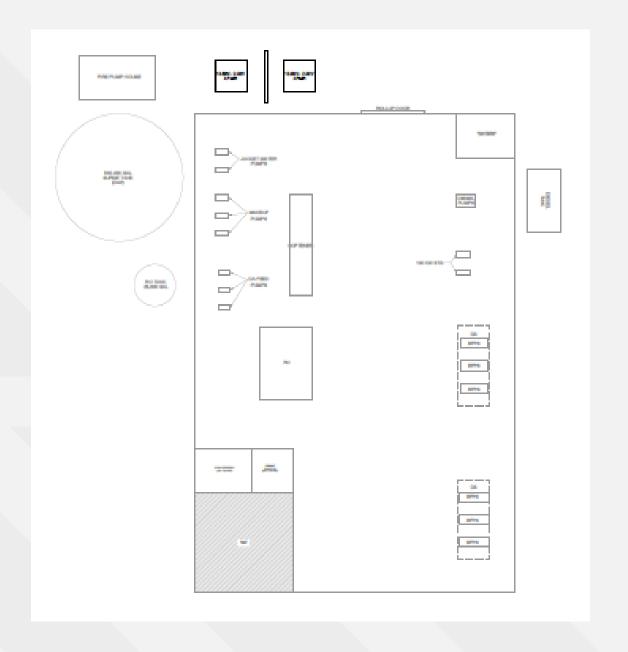


Ashley Plant / Mechanical Equipment Nameplate/Design Data and Walkdown Observation Summary

ID	Category	Equipment Designator	Qty	Floor	Area of Plant	Recommendation	Original Equip. Manufacturer (OEM)	OEM Present for Walkdown? Name?	Model No. / Serial No.	Date of Manf (Italized if from Drawings)	Rating Data	Walkdown Observations / General Notes	Equipment Lead Time (Weeks)
1	Air Compressors / Dryers	New Air Compressor	1	6	NE	Replace	Ingersoll Rand	No	SN: PG0993U04246 Heat exchanger (Wilkerson Model WH-BH-0725, SN: WI651		215 CFM 125 peig 50 HP	Includes air cooled condenser, dryer, and receiver tank. Compressor model discontinued by I-R I-R manual online indicates weight of compressor at 2,384 libs Heat exchanger data not available, appears to have taken air temperature down from 300 F down to under 180 F to admitt into the dryer. Assume this is an aftercooler. Receiver tank data could not be found and model is no longer made.	17

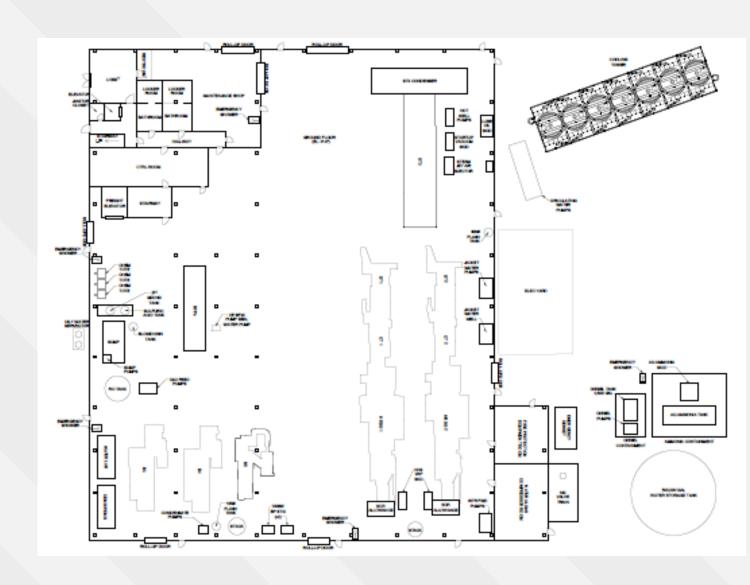
Rebuild

- Repair or Replace Recommendations
- Analyze Exploration
 - Opt A Replace As-is, Whereis
 - Opt B Relocate Equipment to Facility Adjacent to the Plant
 - Opt C New Plant Location



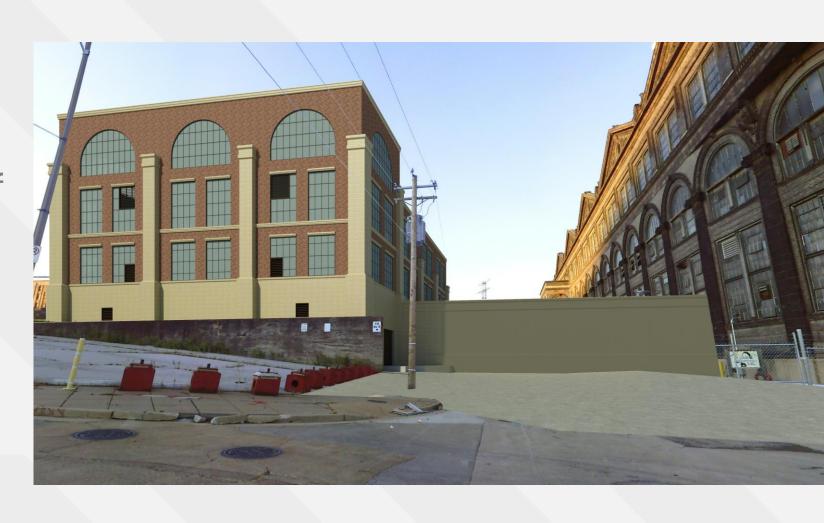
Rebuild

- Options Analysis
- Preliminary Schedules
 - Equipment Lead Times
 - Plant Abatement
 - Construction Schedule
 - Insurance Claim
- Budgetary Costs
- Master Planning Activities



Redirect

- Continued Support thru Insurance Claim Process
- Conceptual Design of Preferred Option
 - Plant Laser Scan
 - 3D Modeling
 - Refined Schedule
 - Updated Costs



Redirect

▶ Lessons Learned

Questions?

Thank you

David Goetz



Dan Dennis

