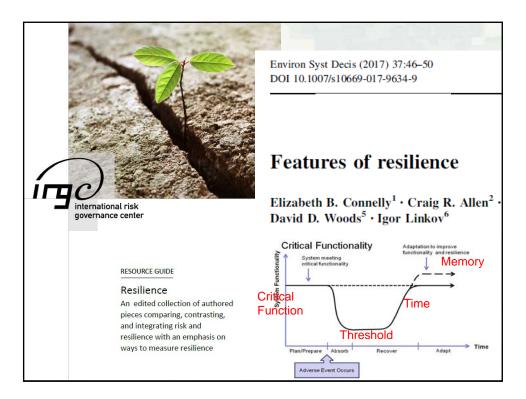
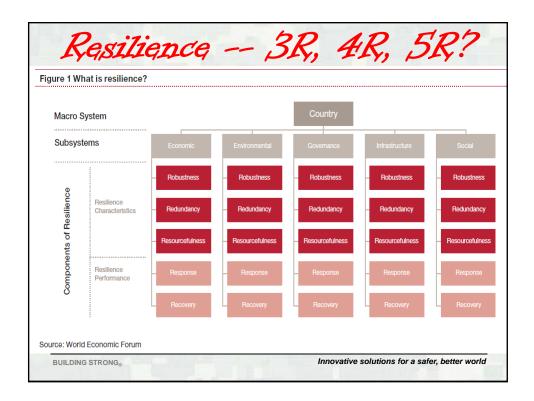
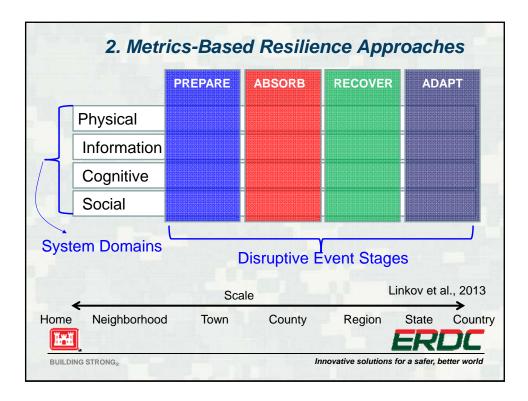
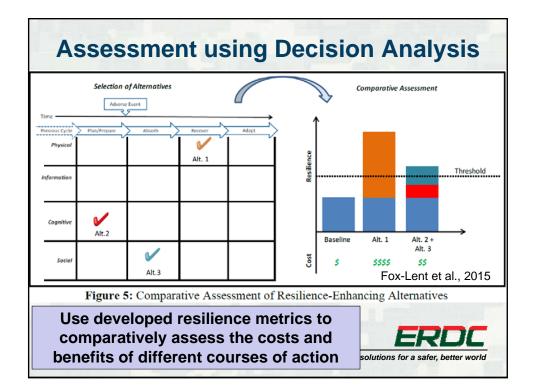


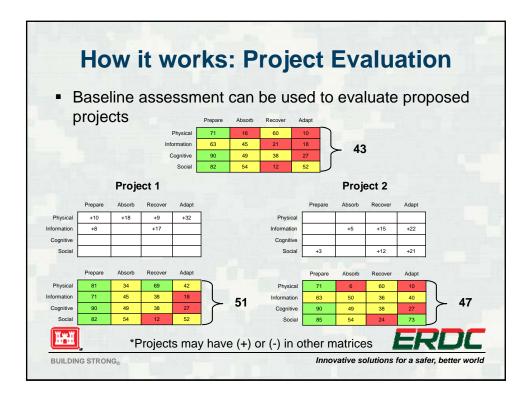
	Tring the "Smartness" of the Electricity Grid		
Enable informed participation b	v customers		
Advanced Meters	1A: Number of advanced meters installed		
	1B: Percentage of total demand served by advanced meters		
Dynamic Pricing Signals	2A: The fraction of customers served by RTP tariffs		
	2B: The fraction of load served by RTP tariffs		
Smart Appliances	3A: Total yearly retail sales volume for purchases of smart appliances [€]		
	3B: Total load capacity in each consumer category that is actually or potentially modified by behaviours of smart appliances [MW]		
Demand Side Management	4A: Fraction of consumers contributing in DSM [%]		
	4B: Percentage of consumer load capacity participating in DSM [MW/MW]		
	4C: Potential for time shift (before start-up and during operation) [h]		
Prosumer	5A: Total electrical energy locally (decentralised) produced versus total electrical energy consumed [MWh/MWh]		
	5B: Minimal demand from grid (maximal own production) versus maximal demand from the grid (own production is zero) [MW/MW] 5C: Fraction of time prosumer is net producer and consumer [h/h]		
Accommodate all generation and			
Distributed Generation and Storage	6A: Amount of production generated by local, distributed generation (MW/MW) 6B: Potential for direct electrical energy storage relative to daily demand for electrical energy [MWh_/MWh_]		
	os: Potentiar for direct electrical energy storage fretative to daity demand for electrical energy [www.g/www.g/ 6C: Indirect electrical energy storage through the use of heat purpose in a lowed for heatine/cooling [h]		
PHEVs	oc.: induce: electricar energy storage through the use of near pumps, time stint anowed for nearing/cooling [n] 7A: The total number and percentage shares of on-road light-duty vehicles, comprising PHEVs		
	78. The total number and percentage states of on-total ingrieduty efficies, comprising Prievs 78: Percentage of the charging capacity of the vehicles that can be controlled (versus the charging capacity of the vehicles or the to		
	power capacity of the grid [MW/W]		
	7C: Percentage of the stored energy in vehicles that can be controlled (versus the available energy in the vehicles or the total energy		
	consumption in the grid) [MWh/MWh]		
	7D: Number of charging points that are provided to charge the vehicles		
DER Interconnection	8A: The percentage of grid operators with standard distributed resource interconnection policies		
Sell more than kWhs			
New Energy Services	9A: Number of customers served by ESCO's		
	9B: Number of additional energy services offered to the consumer		
	9C: Number of kWh that the consumer saves in comparison to the consumption before the energy service		
Flexibility	10A: The number of customers offering flexibility to aggregators		
	10B: The flexibility that aggregators can offer to other market players [MWh] 10C: The time the commencement offer a continio more likitity (b)		
	10C: The time that aggregators can offer a certain flexibility [h] 10D: To what extent are storage and DG able to provide ancillary services as a percentage of the total offered ancillary services		
	10D: To what extent are storage and DG able to provide ancillary services as a percentage of the total offered ancillary services 10E: Percentage of storage and DG that can be modified vs. total storage and DG [MW/MW]		
Customer Choice	102. Percentage of solvage and Do that can be mounted vs. total solvage and Do [wwwww] 114. Number of tariff plans available to end consumers		
Support Mechanisms	12A: The average percentage of smart reid investment that can be recovered through rates or subsidies		
support weenanisms	12A. The average percentage of shart grin investment that can be recovered introdgn rates of subsidies 12B: The percentage of smart grid investment covered by external financing		
Interoperability Maturity Level	125. The percentage of smart give investment covered by external manufing 13A. The weighted average maturity level of interoperability realised among electricity system stakeholders		
Provide power quality for the 21			
Power Quality	14A: Amount of voltage variations in the grid [RMS]		
Toner Quanty	1 be through of a market with the big the big		

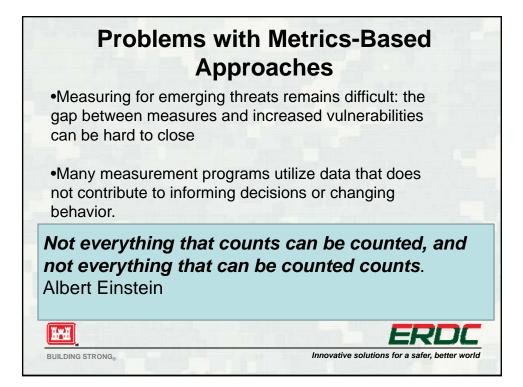


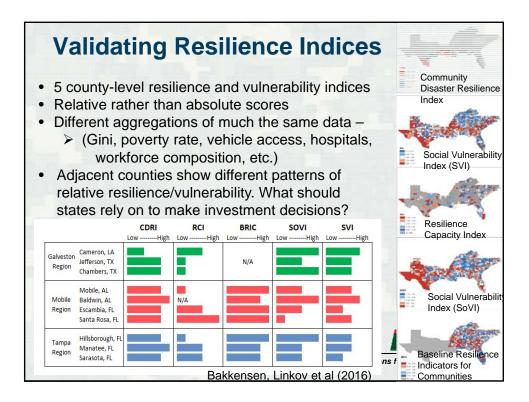


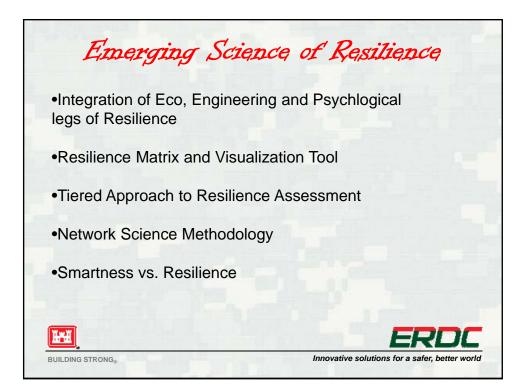












NAS phase of resilience	Resilience feature	Description by application domain				
		Socio-ecological	Psychological	Organizational	Engineering and infrastructure	
Plan	Critical functions (services)	A system function identified by stakeholders as an important dimension by which to assess system performance				
		Ecosystem services provided to society	Human psychological well- being	Goods and services provided to society	Services provided by physical and technical engineered systems	
Absorb Ti	Thresholds	Intrinsic tolerance to stress or changes in conditions where exceeding a threshold perpetuates a regime shift				
		Used to identify natural breaks in scale	Based on sense of community and personal attributes	Linked to organizational adaptive capacity and to brittleness when close to threshold	Based on sensitivity of system functioning to changes in inpu variables	
Recover	Time (and scale)	Duration of degraded system performance				
		Emphasis on dynamics over time	Emphasis on time of disruption (i.e., developmental stage: childhood vs adulthood)	Emphasis on time until recovery	Emphasis on time until recovery	
Adapt	Memory/ adaptive management	Change in management approach or other responses in anticipation of or enabled by learning from previous disruptions, events, or experiences				
		Ecological memory guides how ecosystem reorganizes after a disruption, which is maintained if the system has high modularity	Human and social memory can enhance (through learning) or diminish (e.g., post-traumatic stress) psychological resilience	Corporate memory of challenges posed to the organization and management that enable modification and building of responsiveness to events	Re-designing of engineering systems designs based on past an potential future stressors	
		Connelly et al., 2017				

