Campus Energy 2021 BRIDGE TO THE FUTURE Feb. 16-18 I CONNECTING VIRTUALLY WORKSHOPS | Thermal Distribution: March 2 | Microgrid: March 16

THREE THERMAL ENERGY STORAGE TANK CASE STUDIES AT UNIVERSITIES

How project challenges were overcome so that owners could realize significant benefits







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Q&A Will Not Be Answered Live

Please submit questions in the Q&A box. The presenters will respond to questions off-line.

Every TES Tank Project Comes with Challenges



College Campuses

Government and Municipalities

Private Industry, Power Plants, and Data Centers

But, in the end, the owner gets a significant benefit



The first hurdle to overcome with any Thermal Energy Storage project is meeting the ROI requirements



TES Tanks Must Provide a Financial Benefit

| - ۲ | Energy Cost Savings and Incentives | | |
|------------|---|--|--|
| | kW Savings – electric demand reduction | | |
| | kWh Savings – time of use consumption rates | | |
| Return on | kWh Reduction – operating during cooler ambient conditions | | |
| Investment | Incentives from the state or utility company – if available | | |
| Ŀ | Cost Avoidance – when expanding the campus, add a TES tank instead of more chiller equipment | | |
| r · | Mission Critical Back-up | | |
| Posilionov | Reservoir of chilled water ensures no downtime | | |
| | Dual purpose fire water storage tank | | |
| | Useful life of 50+ years | | |



Once the ROI hurdle is met, then it's all down hill. Right?





There is the matter of connecting and operating the TES tank within the District Cooling system



And there are other challenges to consider...

- Location for the tank
- Soil conditions & tank foundation
- Site constraints

Light to Medium Structures Medium to Heavy Structures (up to about 12 stories) Fill Organics Footing Timber Outwash PIFs Piles Belled End Bearing Caissons Piles Friction Marine Clay Piles Outwash **Glacial Till Rock Socketed** Bedrock Caisson/Drilled Shaft

- Schedule
- Appearance



Three TES Tank Case Studies



Bucknell

- Private university campus in PA
- In 2013, implemented a 50-acre expansion including new buildings
- Needed additional cooling capacity
- Chose to add a 900,000-gallon (6,500 ton-hour) TES tank instead of a new chiller and equipment





Initial Cost and Operating Cost Comparison

| Chilled Water Option | Estimated Construction Cost | Annual Energy Cost | Life Cycle Operating Cost |
|----------------------------------|--------------------------------|-----------------------|------------------------------|
| Water-cooled screw chiller | \$1,910,000 | \$50,000 | \$1,343,519 |
| Water-cooled centrifugal chiller | \$1,830,000 | \$44,000 | \$1,182,296 |
| Air cooled screw chiller | \$1,730,000 | \$60,000 | \$1,612,222 |
| Thermal energy storage tank | \$1,880,000 | -\$23,000 | -\$618,019 |

Information on this slide is courtesy of Jim Knight, Director of Energy and Utilities at Bucknell University



Site Constraints

Tank site, steeply sloped, and sandwiched between; a public road and underground utilities

150-year old "heritage" oak tree

hazmat storage area

engineering lab building





A "Tight Site" Requires Careful Planning and a Detailed Tank Construction Layout





And this tank must be built during the Summer break

Required working long days and some weekends, but the tank was substantially complete in less than 3-months



The Payoff – Energy Cost Savings and Increased Cooling Capacity



The TES tank provided the additional cooling capacity for the campus expansion AND reduced the overall electrical load by 1 MW





- Public university in OH
- 2018 a campus expansion
- University has a continuous sustainability effort including lowering the operating costs
- Included a 1,680,000-gallon (15,500 ton-hour) TES tank





Some of the Project Challenges

- TES tank location is adjacent to a residential area
- Wedged in between the central plant and boundary line



• ... and the TES tank will be visible to students and neighbors



Construction Management is Critical





Tank Floor within 10 Feet of Plant and Property Line





Exterior of TES Tank Architecturally Enhanced



View from the campus side

View from the residential side



The Payoff – Energy Cost Savings and Increased Peak Cooling Capacity

- Chillers with 3,500 tons of cooling capacity can be de-energize for 4.5 hours.
- With a chiller plant efficiency of 0.60 kW/ton on a Peak Load day, de-energizing the chiller equipment reduces the electric load by ≈2.1 MW's.
- Over **\$200,000** in annual energy related cost savings



Information on this slide is courtesy of Tim LaGrange, Associate Director of Physical Plant, at Miami University





- Public University in southern CA
- In 2018, a future campus expansion required a new central plant, and a
- 2,000,000-gallon (20,000 ton-hour) TES tank to take advantage of CA incentives and electric rates





One of the Biggest Challenges – Make a 2.0 Million Gallon TES Tank Disappear

- Real estate is at a premium
- Tank location is adjacent to a residential area





To Make a Tank Disappear Construct it Fully Buried Under a Parking Lot



Some considerations for building a fully buried TES tank:

- Groundwater level preferably below the tank floor
- Roof loading (HS20) integrity to support a firetruck
- Internal diffuser system built around the support columns
- Water level in the tank with respect to the chilled water system



Students park vehicles on top of the TES Tank



Tank Access, Venting, and Instrumentation

TES Tank Roof Perimeter



The Payoff – Peak Period Electric Load Reduction

Chilled Water Flow Rate (gpm) - TES Tank - Sept 12, 2017



Chiller equipment is de-energized during the discharge cycle - resulting in a ≈1.7 Megawatt reduction during peak period.



When Planning a TES Tank Project



Budgeting & ROI

Other Considerations

- TES tank criteria (ton-hours, CHW ΔT, CHW flow rate)
- Above ground, partially buried, fully buried
- Site limitations work area, max. height
- Soil conditions geotechnical report
- Exterior enhancements painted logo, faux brick, etc.
- Approximate construction start date
- Special site constraints or schedule requirements







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