

Designing and Implementing an Ultra Efficient Chilled Water System at Wake Forest University

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Agenda



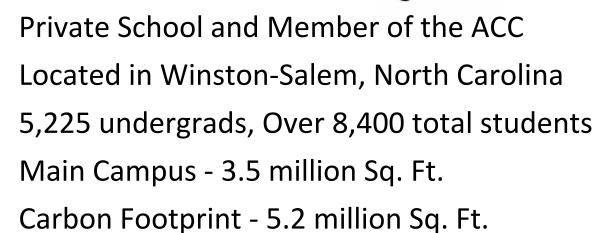
- Campus and Chilled Water System Overview
- Design Process and Efficient Equipment Selection
- Future Growth Planning
- Path to Optimization
- Project Results
- Project Challenges
- Future of CHW System





Campus Overview

Wake Forest University



District Utilities for Main Campus

Steam and Chilled Water Generation

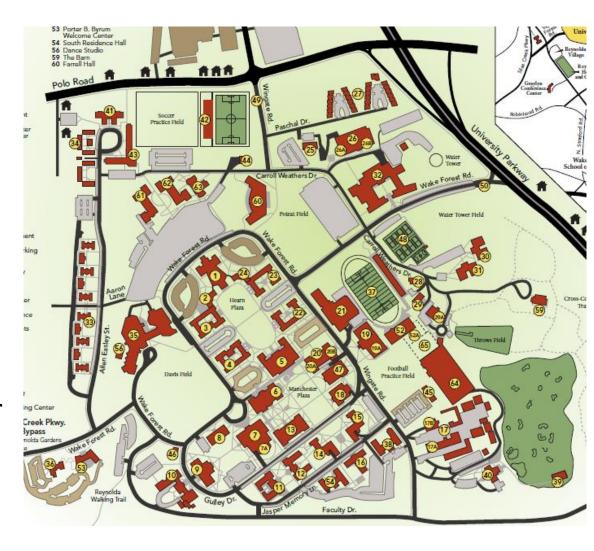
Distribution includes Electrical & Water/Sewer

Growth of connected Chilled Water

10 year growth from 2.5 to 3.2 million Sq. Ft.

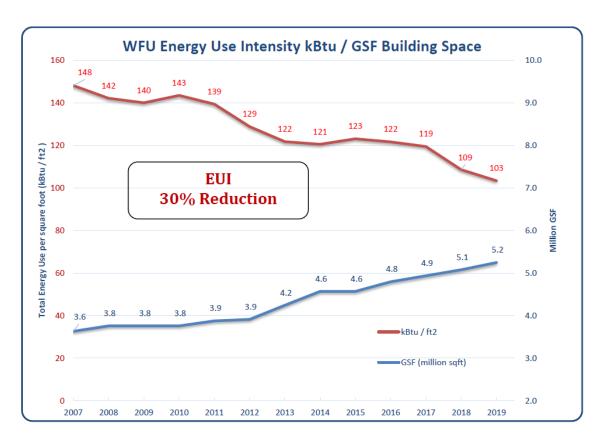




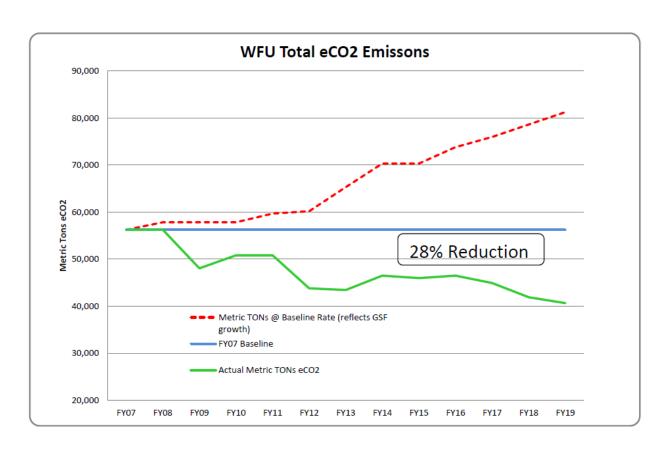




Campus Overview – Energy Use and Emissions



Energy Use per Sq. Foot decreases have helped to offset energy use from added space



Gross Carbon Emissions continue to decrease





Chilled Water System Overview

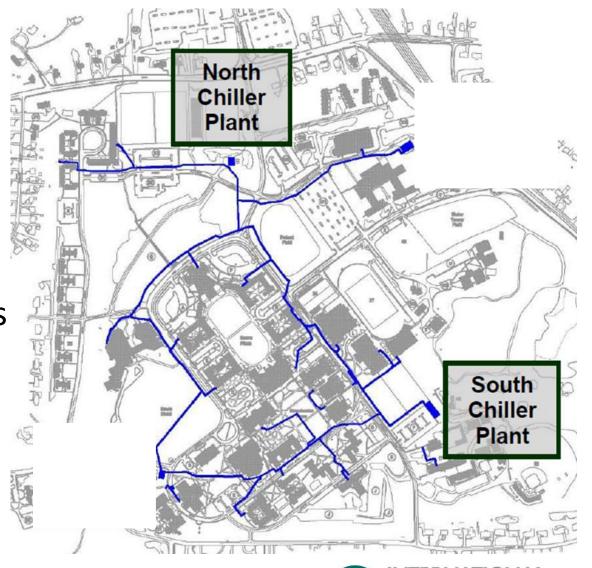
2015 Chilled Water System (Baseline)

- 4 Plants, 10 Chillers, 6700 Tons
- 40 Buildings Totaling 3.1M ft²
- Aging Equipment
- R-11 Refrigerant
- 0.78 kW/Ton Campus CHW Efficiency

Shift System Priorities To Sell Objectives

- Focus on Maintenance/Modernization
- Decommission Old Plants
- Upgrade South Plant
- Replace/Expand North Plant
- Optimize During Upgrades







Design Process – Project Goals

South Chiller Plant (2017)

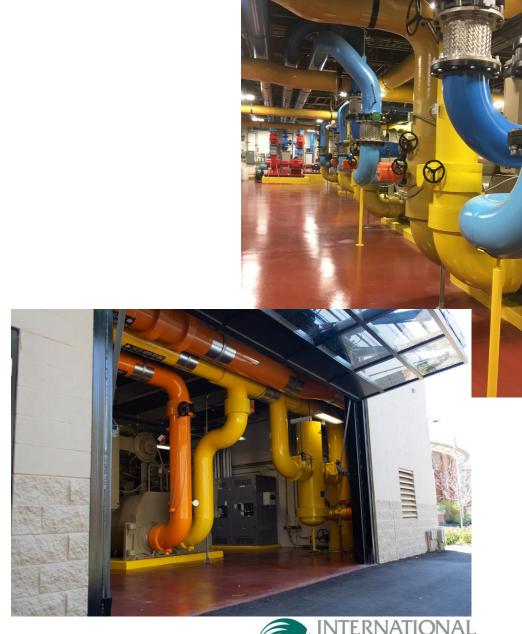
- Variable Primary CHW Conversion
- Variable CDW Pumps

North Chiller Plant (2018)

- Double Capacity from 1200 to 2400 Tons
- VFD Chillers
- Variable Primary CHW
- Headered Variable CDW Pumping

Campus Chilled Water System

Optimized CHW Generation and Distribution





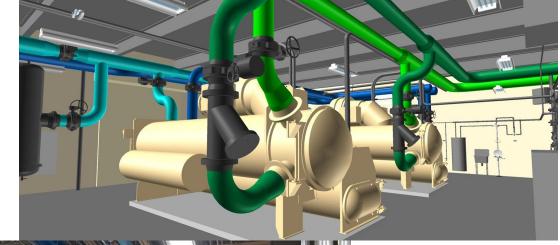
Design Process – Setting A New Standard

Energy Efficient Equipment

- Headered CDW and CHW
- Variable Volume Pumping
- Variable Speed Chillers

Team Effort

- Collaboration between owner and engineering
- Transparency in design and modeling



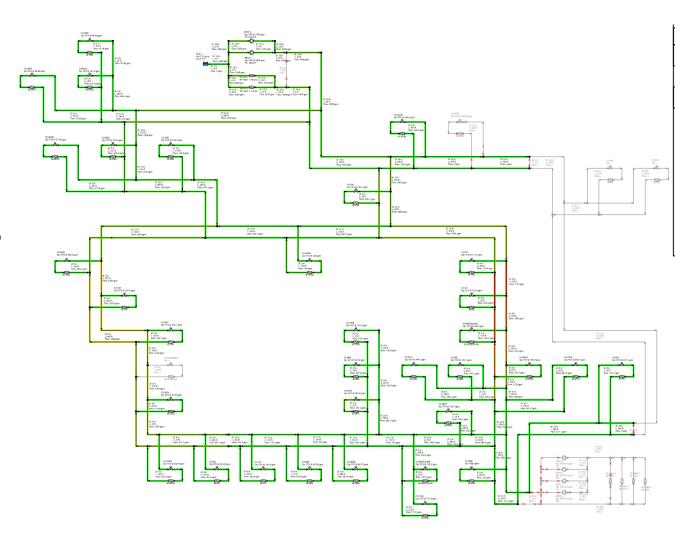






Design Process – Hydraulic and Distribution Analysis

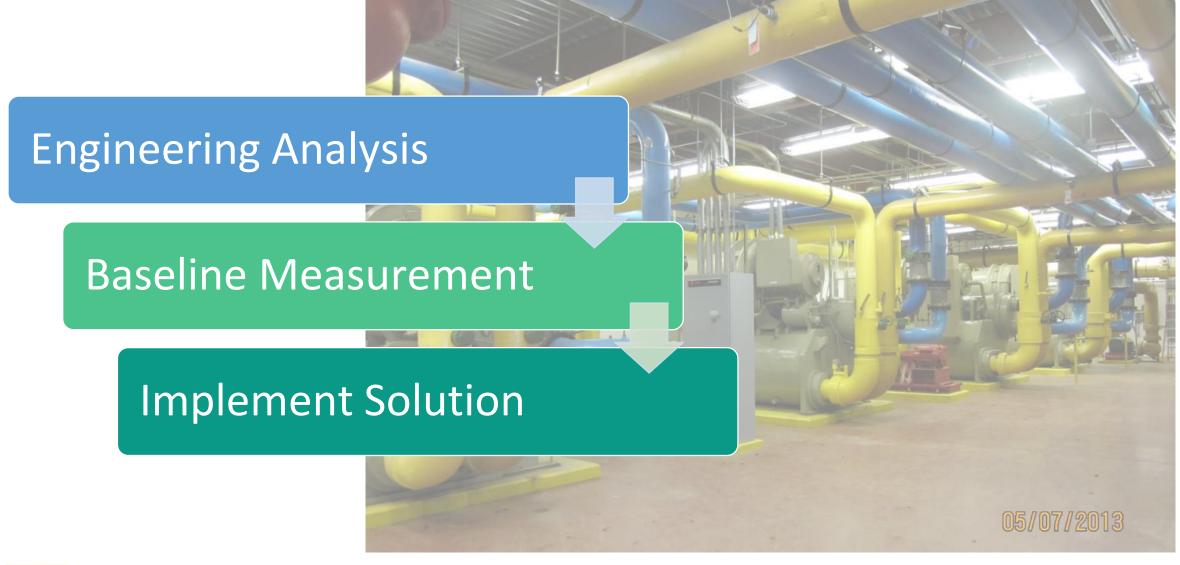
- Hydraulic limitations on load hours
- Validating Future Projects
- Establish Working Model







Implementation of Optimization





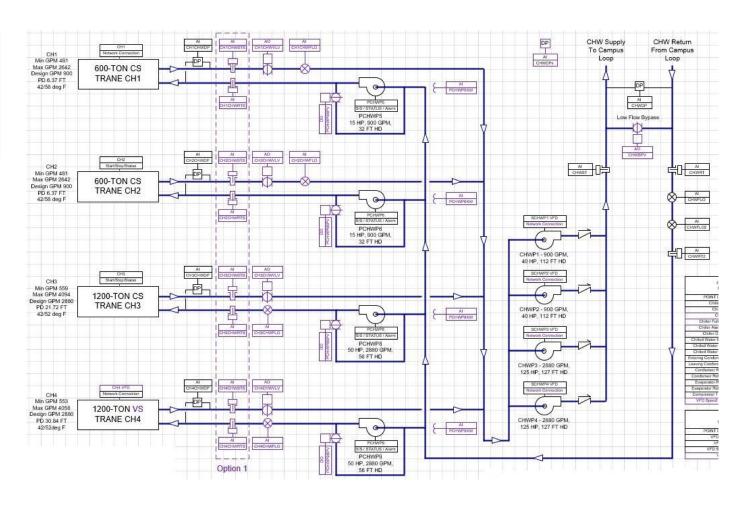


Engineering Analysis

Develop project scope of work

Model baseline and projected energy

Implement within design strategy



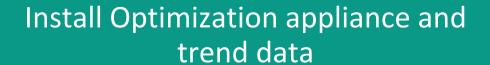




Baseline Measurement

Determine parameters for measurement

Integrate metering devices with BAS











Implementation of Optimization Solution

Project Implementation and Commissioning

Custom Optimization programming and deployment

On site testing and continued remote support







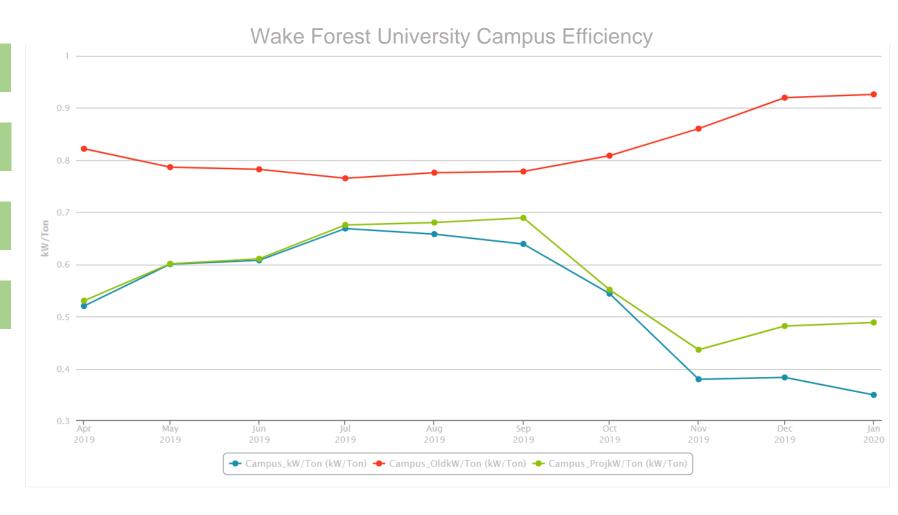
Project Results

0.78 kW/Ton Baseline

0.56 kW/Ton Projected

0.54 kW/Ton Actual

\$ 220,000 / year saved







Project Challenges

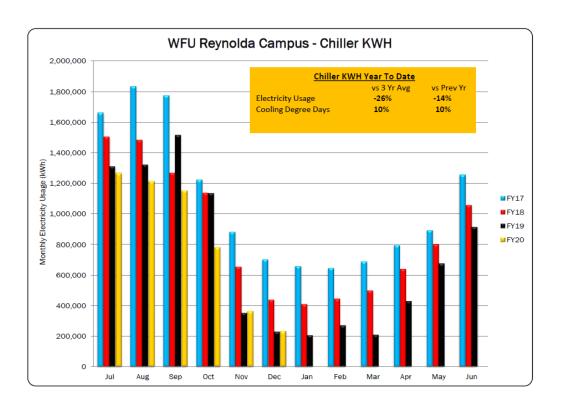
- Confidence in data, historical and projections
- Staff Adoption
- Funding
- Seasonality
- Future Needs











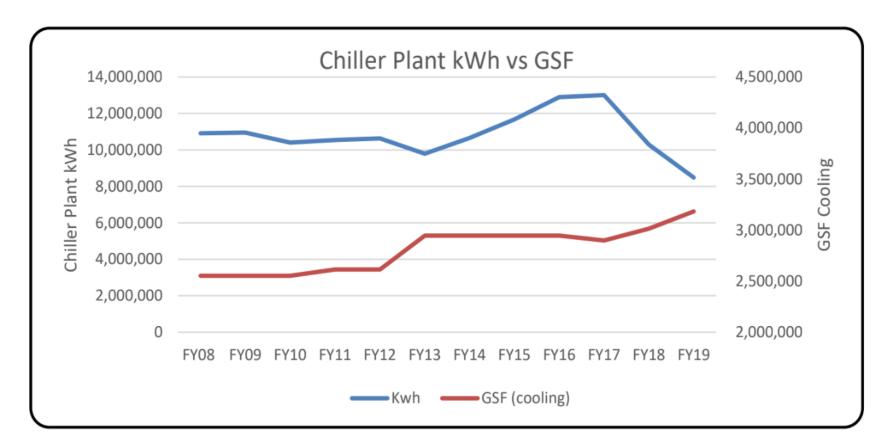




Future of CHW System – Continued Improvement

Continued Efficiency Improvement as CHW Needs Increase









Future of CHW System - Expansion

North and South Plant Connector Distribution Improvements

South Chiller Plant Expansion Renewal, Capacity, Optimization

New Academic Commons site Building Efficiencies Site Utility Improvements









Thank you!

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