Contract Considerations for **Utility Privatization** Chris Farr, PE | Jacobs Engineering Group Inc.

JACOBS



Disclosure

Disclosure of Expertise

Goal is to start a balanced discussion about a very important topic to our industry.



Privatization is...

Not right for everyone.

Not wrong for everyone.

This Presentation...

...will **NOT** focus on pros and cons of privatization.

Rather, the intent is to focus on the **KEY ISSUES** to be negotiated and clearly defined before entering into a contract.



Term of Agreement & Facility Ownership

Options

Maintain **Ownership** Third party operations and maintenance services only

Lease Facilities

Sell Facilities

Options

Maintain
Ownership

Lease
Facilities

Sell
Facilities

Requires careful delineation of roles and responsibilities for maintenance and asset renewals

Options

Maintain
Ownership

Lease Facilities

Sell Facilities

L

Most responsibility and risk transferred, least control retained

What happens to the facility at the end of the agreement term?

What happens to the facility at the end of the agreement term?

Ownership?

What happens to the facility at the end of the agreement term?

Ownership?

Remaining useful service life?

What happens to the facility at the end of the agreement term?

Ownership?

Remaining useful service life?

Can lease/sale/operation be rebid?



Pricing and Advance Lease Payments

RFP for lease, operation and maintenance 40-year term

CENTRAL UTILITY PLANT

192 kpph steam
13,750 tons chilled water
17.5 MW emergency generation
Soft water + fire sprinkler water

Components of Cost



S Personnel salaries and benefits



Maintenance costs



S Facility support

Components of Serious Performance Incentive Fees Cost





Return of Capital (Lease Payment)

Performance Incentives / Penalties







Safety

Environmental Permit Compliance





Maintenance

Advance Lease Payments

What is the cost?

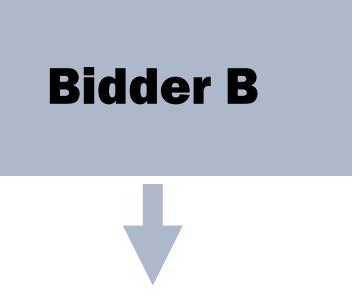
	Up-front Lease Payment	Return of Capital
Bidder A	\$ O	\$ O
	\$ 80M	\$ 4,271,462
	\$ 100M	\$ 5,334,899
	\$ 120M	\$ 6,410,399

Plant Operator	Up-front Lease Payment	Home Office Overhead	Personnel Salaries/ Benefits	Maintenance and Facility Support	Return of Capital	Perf. Incentive Fee	Total Cost (Year 1)
Bidder A	\$0	\$159K	\$1.03M	\$1.58M	\$0	\$308K	\$3.08M
	\$80M	\$159K	\$1.03M	\$1.58M	\$4.27M	\$782K	\$7.82M
	\$100M	\$159K	\$1.03M	\$1.58M	\$5.34M	\$901K	\$9.01M
	\$120M	\$159K	\$1.03M	\$1.58M	\$6.41M	\$1.02M	\$10.2M
Bidder B	\$0	Proposed O&M Only					
	\$80M	\$0	\$1.23M	\$1.66M	\$1.84M	\$3.55M	\$8.28M
	\$100M	\$0	\$1.23M	\$1.66M	\$2.31M	\$4.43M	\$9.63M
	\$120M	\$0	\$1.23M	\$1.66M	\$2.76M	\$5.33M	\$11.0M

Case Study: Conclusions

Bidder A

Less expensive



Willing to put larger portion of total compensation at risk, tied to performance incentives



Other Agreement Provisions



System Deficiencies

Corrections

Upgrades

Renewals

Replacements



System Deficiencies



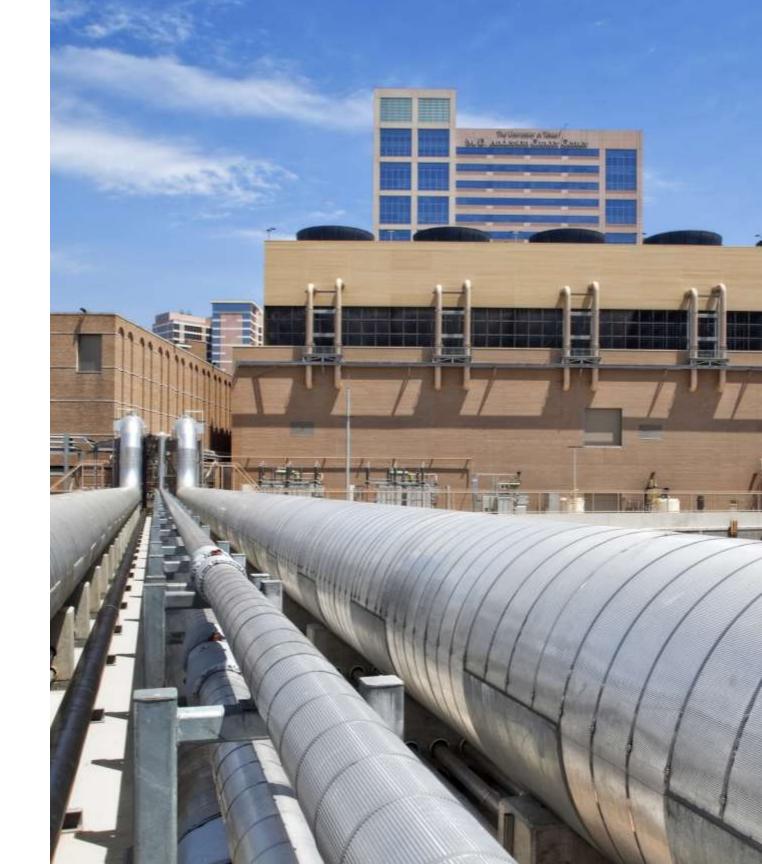
Who approves?



How are they funded?

Demarcation of Ownership

Point of demarcation of ownership (i.e. thermal and/or electric distribution infrastructure?)



Contract Agreement Provisions

Access to Campus Facilities

Scheduled Utility Service Interruptions

Response to Service Interruptions

Contingencies and Catastrophes

Contract Agreement Provisions

What happens if the contract is

terminated for cause?

terminated for convenience?

Schedule of cost

JACO BS®

Chris Farr, PE Booth #61

