

The Ideal CHP

A Decentralized DC Microgrid based on a Full Cycle Nat Gas Engines
Battery Energy Storage on a DC buss

OVERVIEW

FEB., 2016

PRESENTED BY

BENZ AIR ENGINEERING, CO., INC.

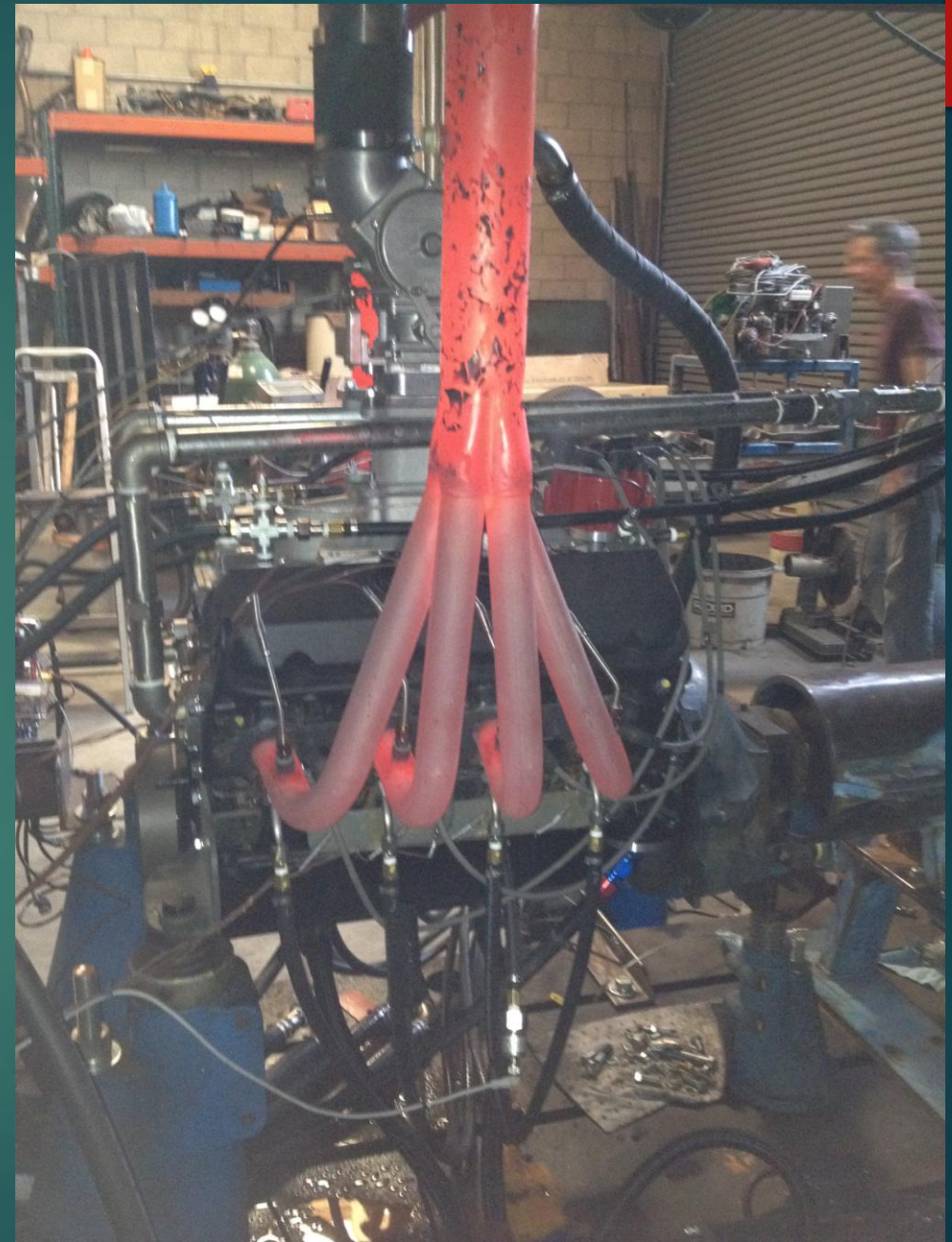


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An Alternative to District Energy

Problems Solved

- ❑ Interconnection
 - ▶ Rule 21
 - ▶ Batteries for Energy Storage
 - No Departing Load
 - No Standby Charges
- ❑ Throttle Less Rich Burn
 - ▶ Constant efficiency regardless of output.
 - ▶ 40 to 300 to 40 kilowatt < 6 seconds
- ❑ Steam instead of Useless Hot Water
 - ▶ Heating
 - ▶ Cooling
- ❑ Emissions
 - ▶ Less than 12 ppm



Combined Heat Cooling and Power

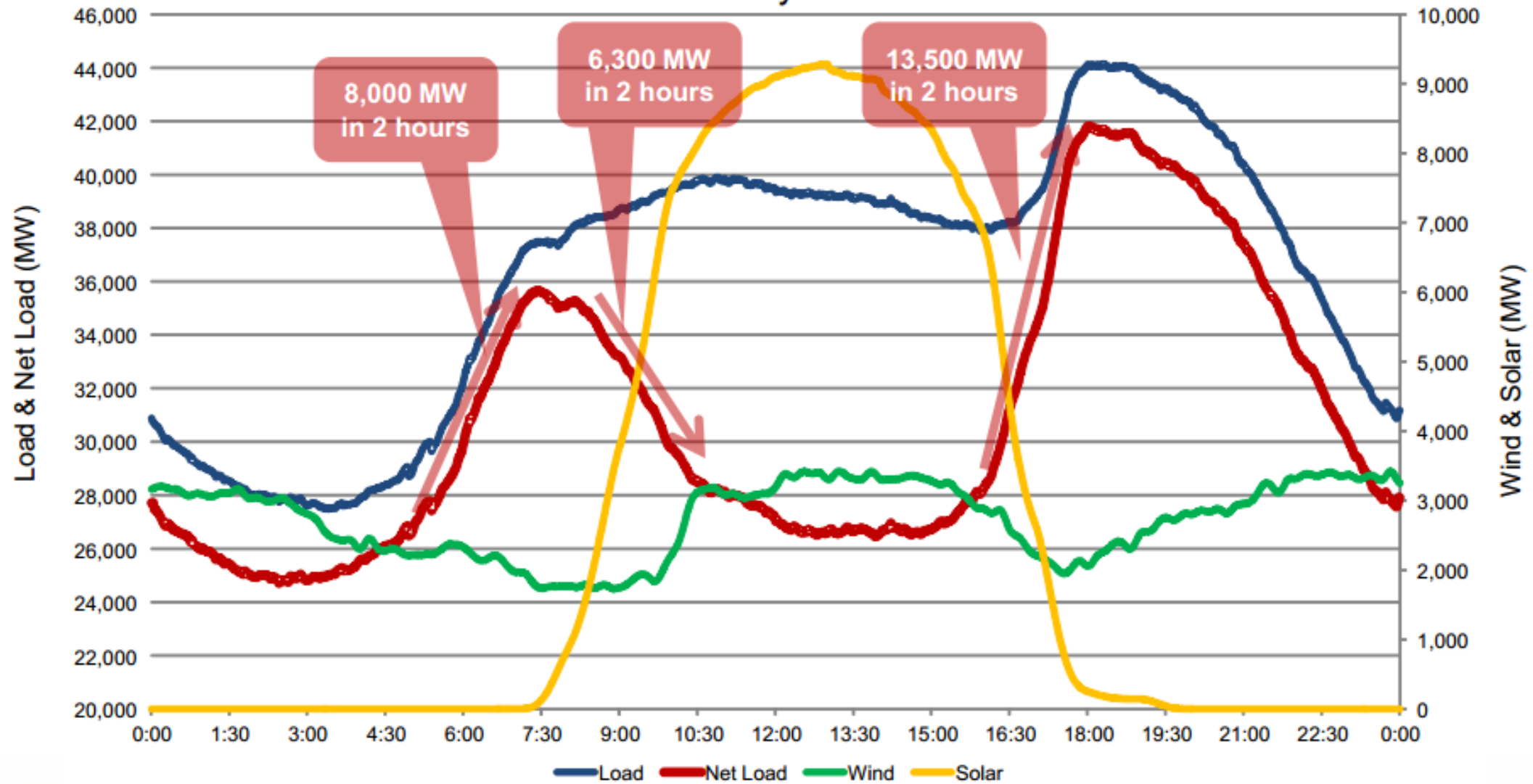
Battery Energy Storage
Without Interconnect Fees
No Standby Charges

Things have Changed

- ❑ Costs of Energy
 - ▶ Natural gas $\leq \$2/\text{mmbtu}$
 - ▶ Wholesale Market electricity $< \$30/\text{mw-hr}$
- ❑ Renewable Generation
 - ▶ Power could go less than zero/mw-hr
 - ▶ Energy Storage
 - ▶ Edison is better than Tesla
 - The DC buss
 - ▶ Power is not generated when its needed.
- ❑ Heat sinks stink
 - ▶ Cant use hot water
 - ▶ Isothermal versus sensible
- ❑ Lower Emissions Required - $< 10\text{ppm Nox}$
- ❑ District Energy cannot Compete

Electrical Havoc on California's Grid.

CAISO Load, Wind & Solar Profiles – High Load Case
January 2020



Energy Storage

- ❑ Thermal Energy Storage
 - ▶ Ice, hot or cold water
- ❑ Electric Energy Storage
 - ▶ Batteries
 - In and out inefficiencies.
 - ▶ Pumped Hydro
 - in and out inefficiencies
 - Only so many high altitude lakes
 - ▶ Compressed Air
 - Inefficient
 - Not as developed

Natural Gas

The Best Battery

The Ideal Solution for Low Gas \$ & High Renewable

- ❑ Full Cycle Engine – Throttleless
 - ▶ Constant heat rate regardless of output
 - ▶ Instantaneous Load Control
 - 40 to 300kw to 40 < 6 seconds
 - ▶ Ebullient Cooled – 240F in 250F steam out
 - ▶ Stoichiometric – exhaust is the perfect burner
 - ▶ 3-way catalyst < 3ppm Nox
- ❑ Cheap CoGen
 - ▶ Low Penalty when not running
 - ▶ Double up the generation – No Utility Standby Charges and long life
- ❑ The DC bus
 - 700 to 825vdc
 - DC bus Microgrid
- ❑ Battery Energy Storage
 - ▶ Cheap and Available Lead Acid
 - ▶ Slow the discharge rate by “borrowing “ CHP output

The Ideal Solution for Low Gas \$ & High Renewable

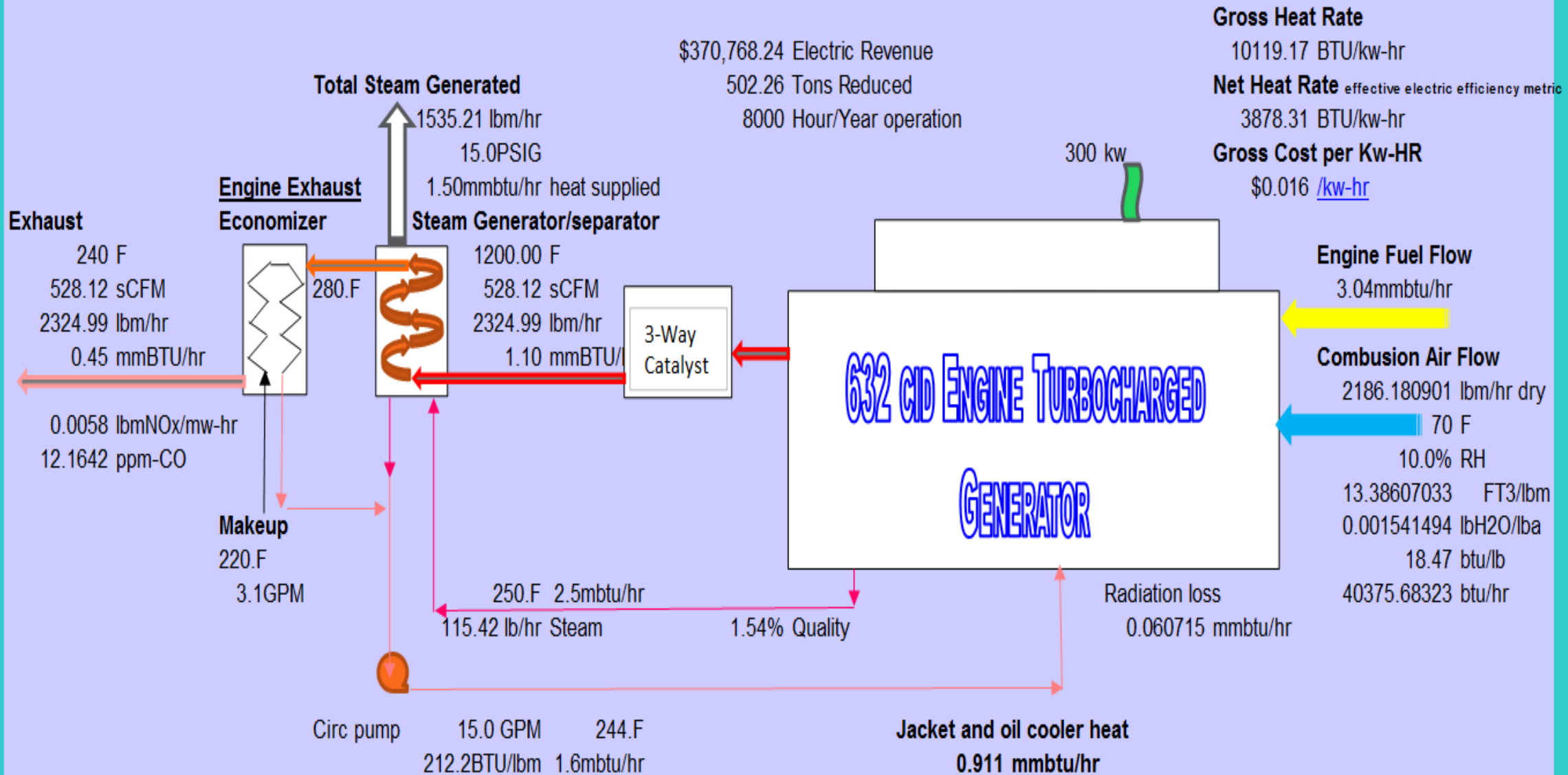
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Standalone Ebullient Engine CHP

10

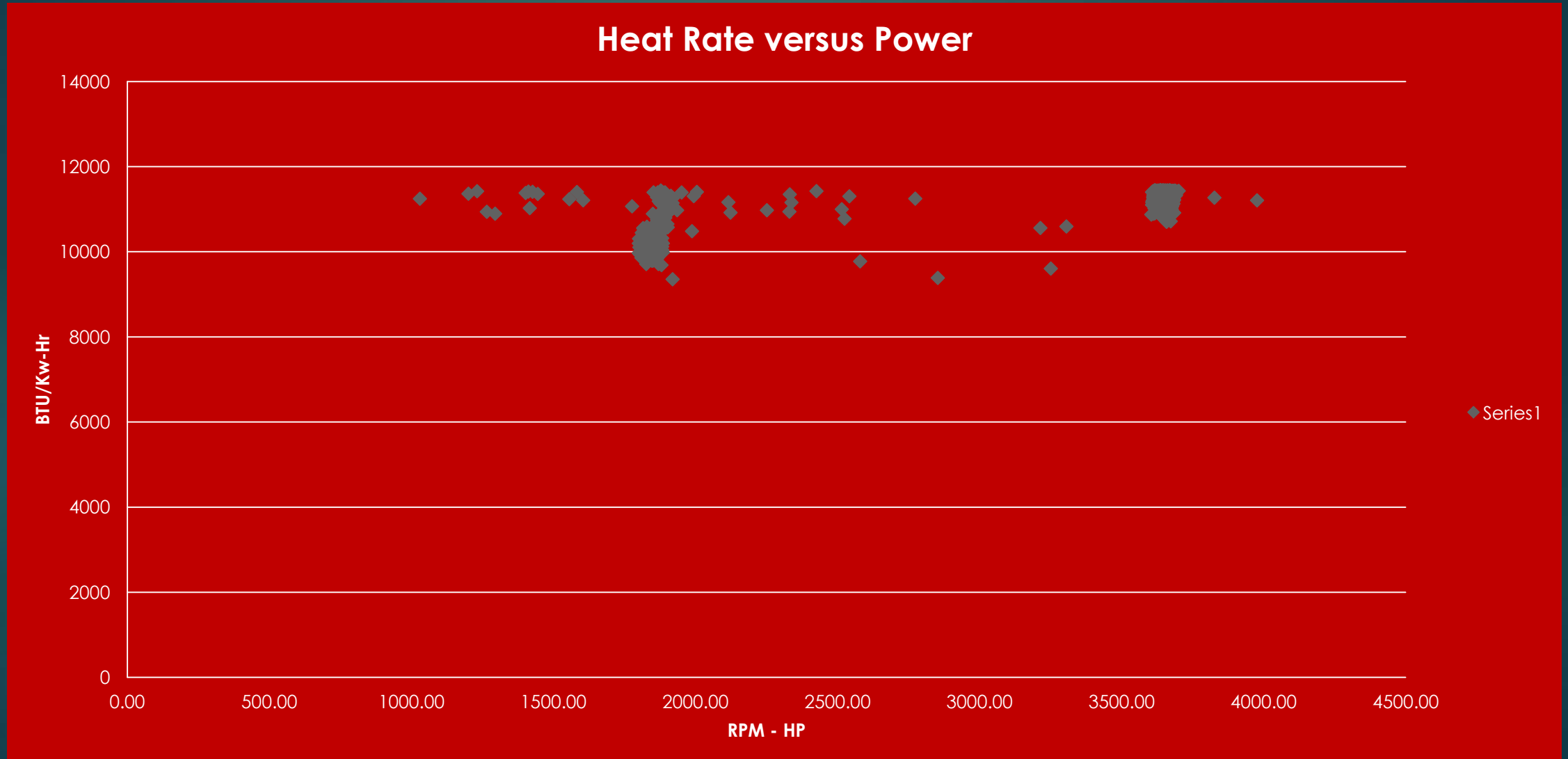
Ebullient Engine Technology

2/16/2016



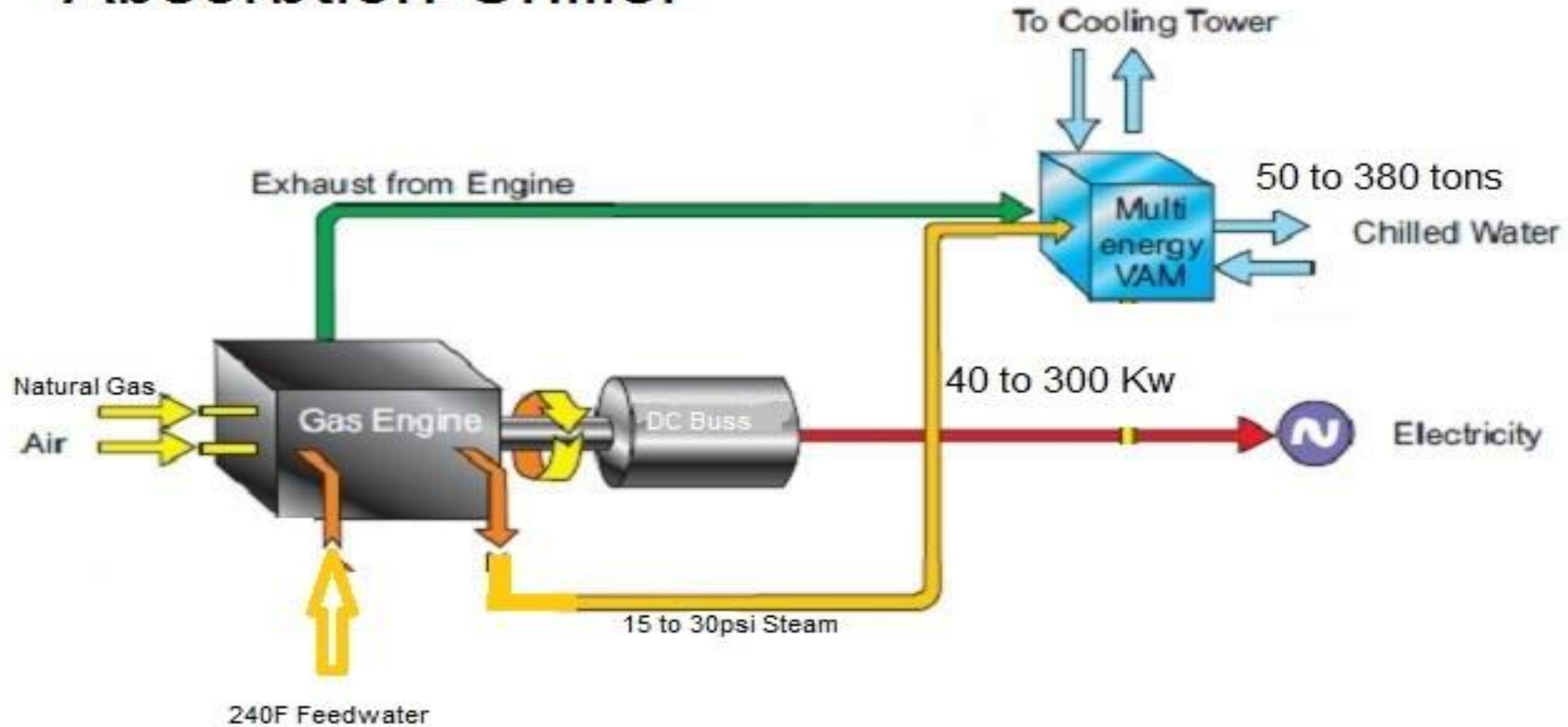
Throttle-Less Engine for Constantly Low Heat Rate Full Cycle

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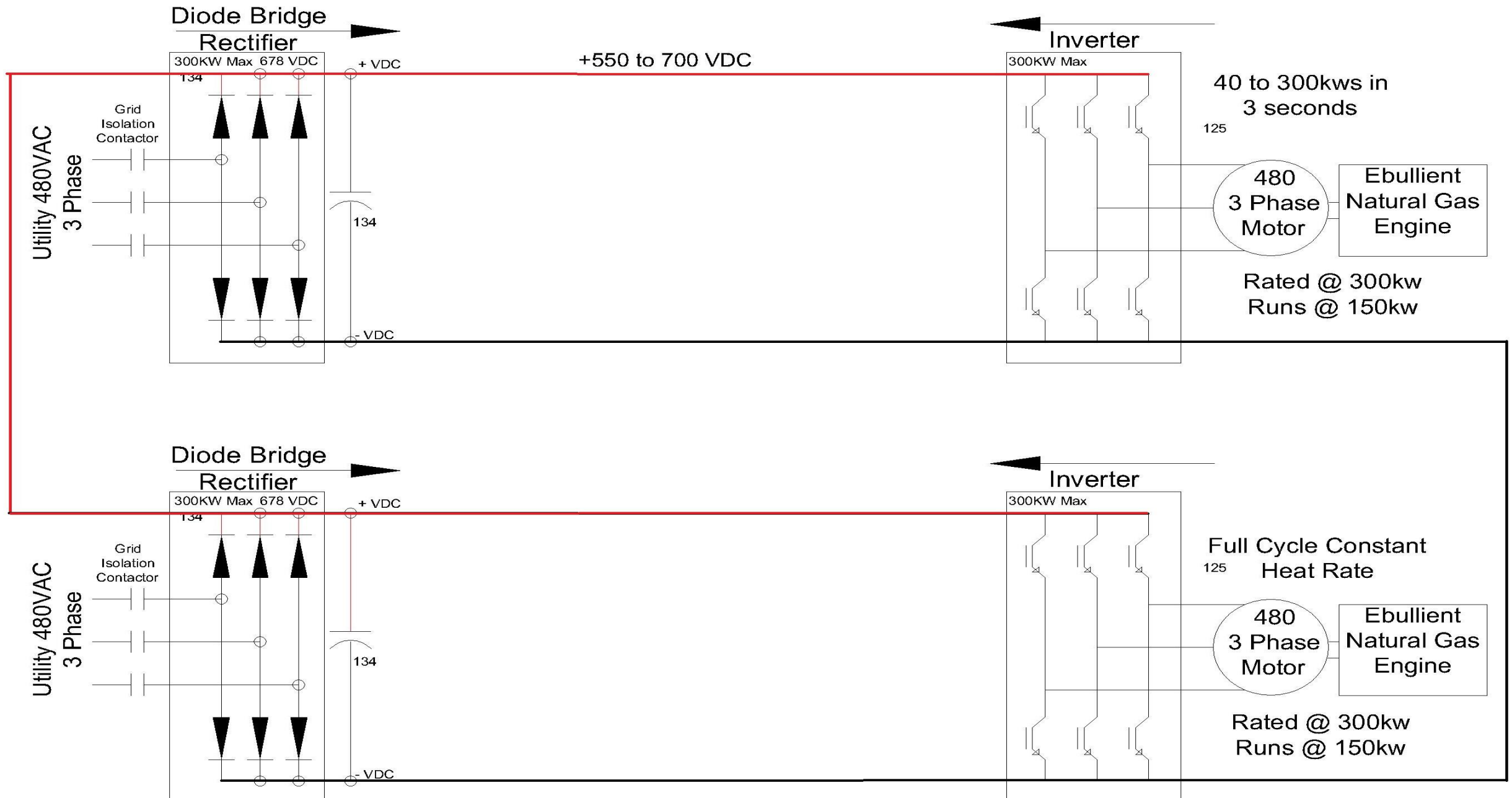
Steam & Direct Exhaust Absorbtion Chiller

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The DC Microgrid

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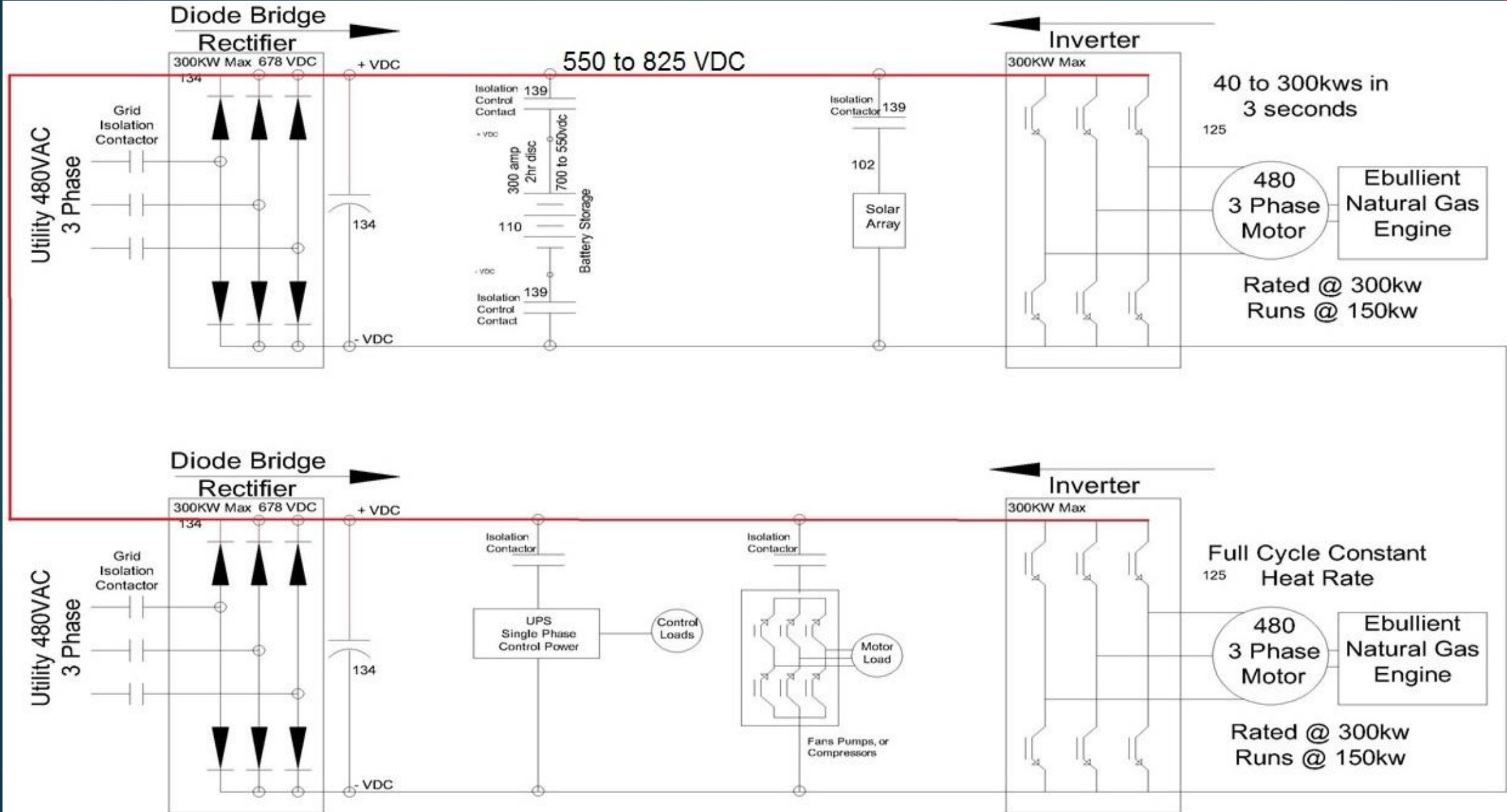
DC Microgrid

14

Ebullient Engine Technology

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No Stand-by Charges

- ❑ SCE 6cents/kw-hr, ConEd 11cents/kw-hr
- ❑ Redundant Design for 300kw CHP will result in \$144k/year savings
- ❑ Constant Heat Rate – No Energy Penalty
- ❑ Longer Life Span
- ❑ Automotive Big Block and Induction Motor/Generator

No Rule 21 Interconnect Headaches

- ❑ Design DC microgrid for one-way support from the Grid
- ❑ Diode Bridges (VFDs),
- ❑ No Rule 21 requirements

Energy Storage

17

- ❑ Large Incentives
 - ▶ California \$1350/kw-hr
 - ▶ New York \$2100/kw-hr
- ❑ Existing DC bus – might as well use it.
- ❑ Dirt Cheap Lead Acid for less than \$200/kw-hr

Isolate Loads from Grid Interruption

- ❑ DC Microgrid supported by Engine HRSG Always Up
- ❑ Draw Grid power when its cheap and generate when expensive

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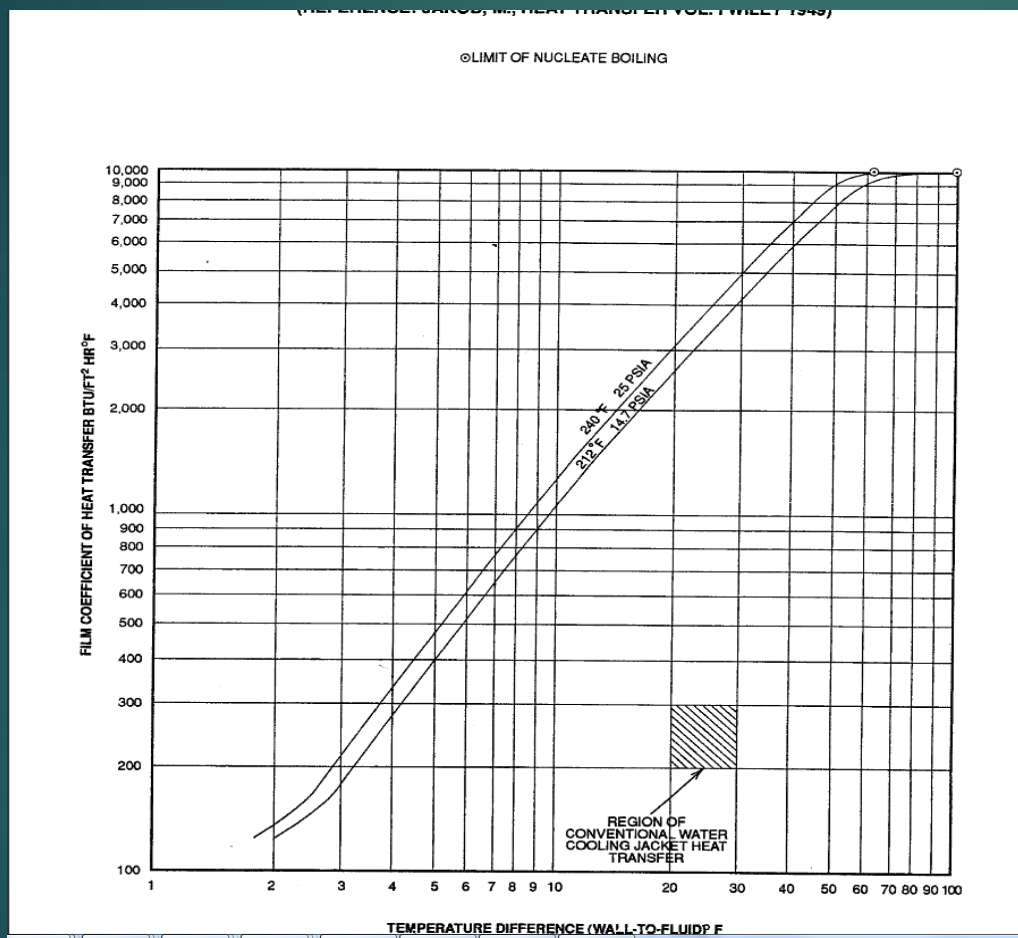
APPENDIX A. REFERENCE TECHNOLOGIES

- Nucleate Boiling Heat Transfer
- Nucleate Heat Transfer Film Coefficient
- Ebullient Cooling Flow Patterns
- Engine Absorption Cooling Example

Nucleate Boiling Heat Transfer 'Nucleate Cooling'

- ❑ 25 times the heat transfer rate of water convection
- ❑ Cooler Metal Temperatures with Hotter H₂O
- ❑ Uniform Head and Block Temperatures
- ❑ High Value Steam
- ❑ Low Parasitic Power – 1/10th Coolant Flow of Typical Engine
- ❑ Fast Starting
- ❑ Higher Margin in Cooling Capacity
 - ▶ Typical engine cooling is limited to 180F outlet water.
 - ▶ Constant temperature of Nucleate Cooling lacks any Limitation.

Nucleate Heat Transfer Film Coefficient



- Note tremendous difference in heat transfer rate for a given temperature difference between metal and coolant.
- That difference needs to be minimized for durability. – thermal stresses.

Engine Absorption Cooling Example

