

# Lessons Learned in Successful Microgrid Controls and Protection

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**Hardware-**

**Ad**



**Security &**



**Simplification**

# **Partnership With Research**

**MIT Lincoln Labs Microgrid & DER  
Controller Symposium**

# Contribution at MIT Lincoln Laboratories

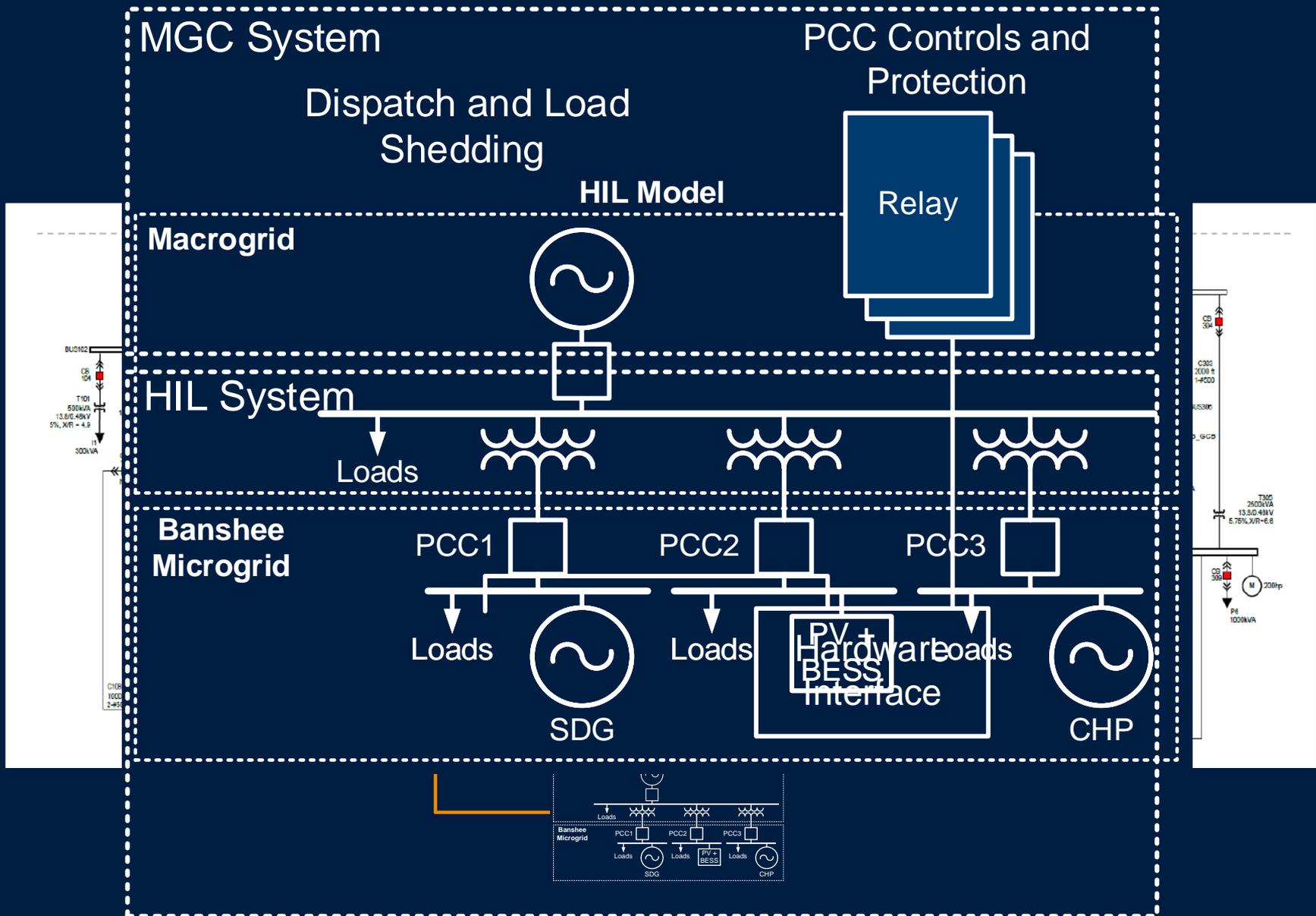
- Microgrid controller
- Factory acceptance tests (FATs)
- High-speed interface electronics
- Integration support for MIT Lincoln Laboratories HIL simulator
- Feeder protection relays and programming
- Banshee model ported to real-time digital simulator (RTDS)
- HIL device validation for microgrid controller

# HIL Testing Setup



One-Rack Banshee Model

# Power Systems Testing Lab

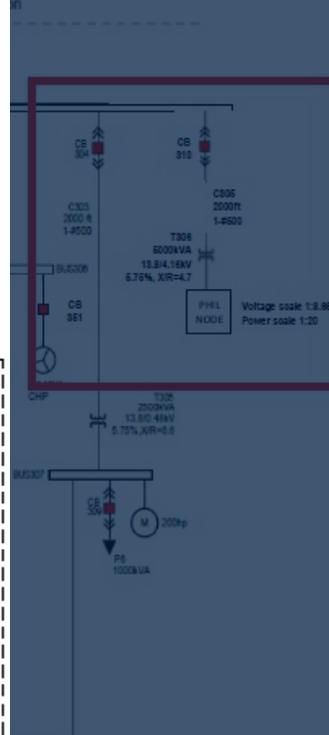
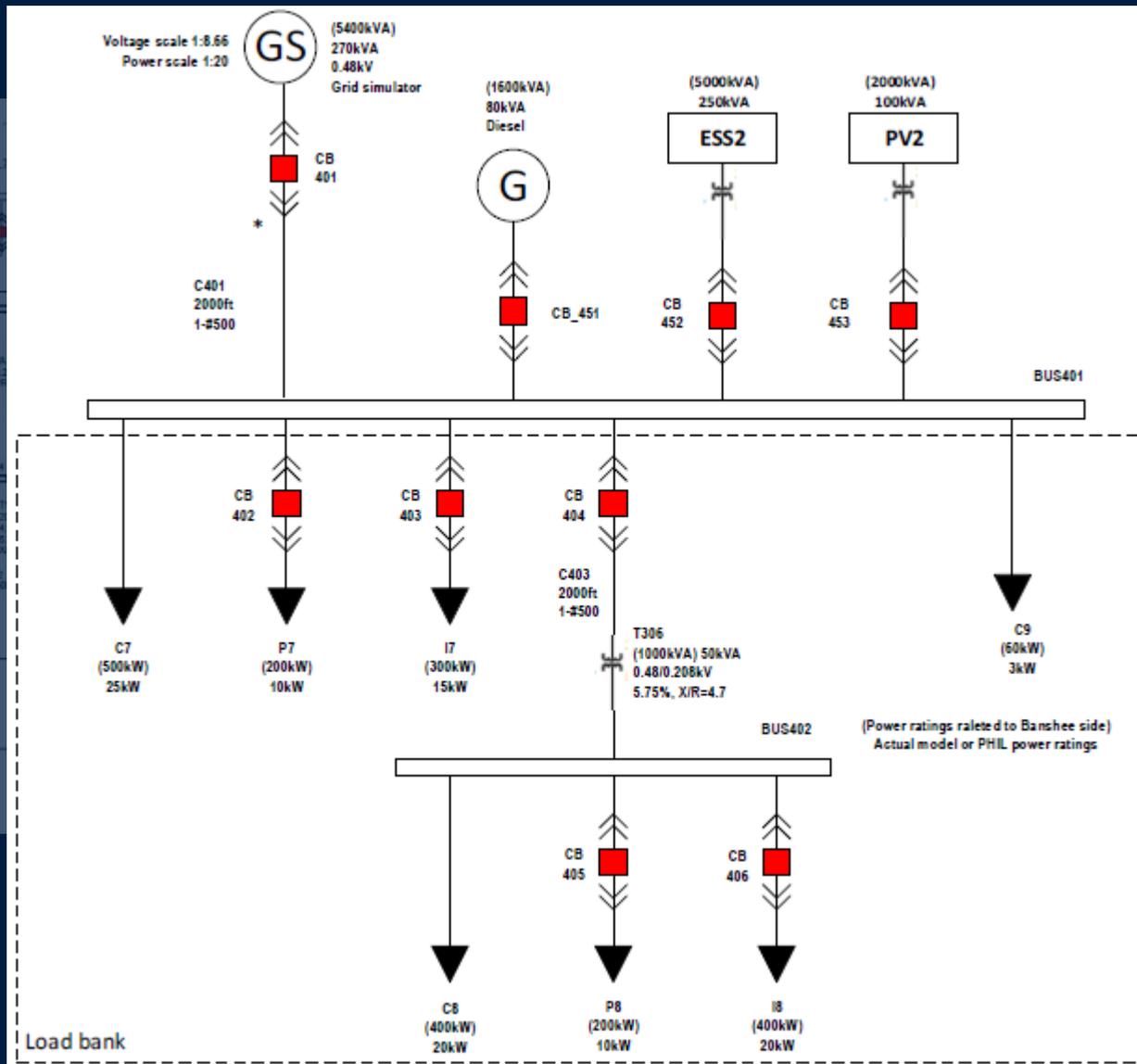


**Partnership With Research**  
**National Renewable Energy**  
**Laboratories (NREL)**

# Contribution at NREL

- Power HIL device validation
- Cyber-physical test bed
- Economic optimization
- Adaptive protection
- Key Performance Parameter (KPP) evaluation

# Power Systems Testing Lab



# Economic Dispatch

## Microgrid Cost Factors

Primary Generator Outputs

III



Time

- Diesel
- CHP
- BESS
- PV

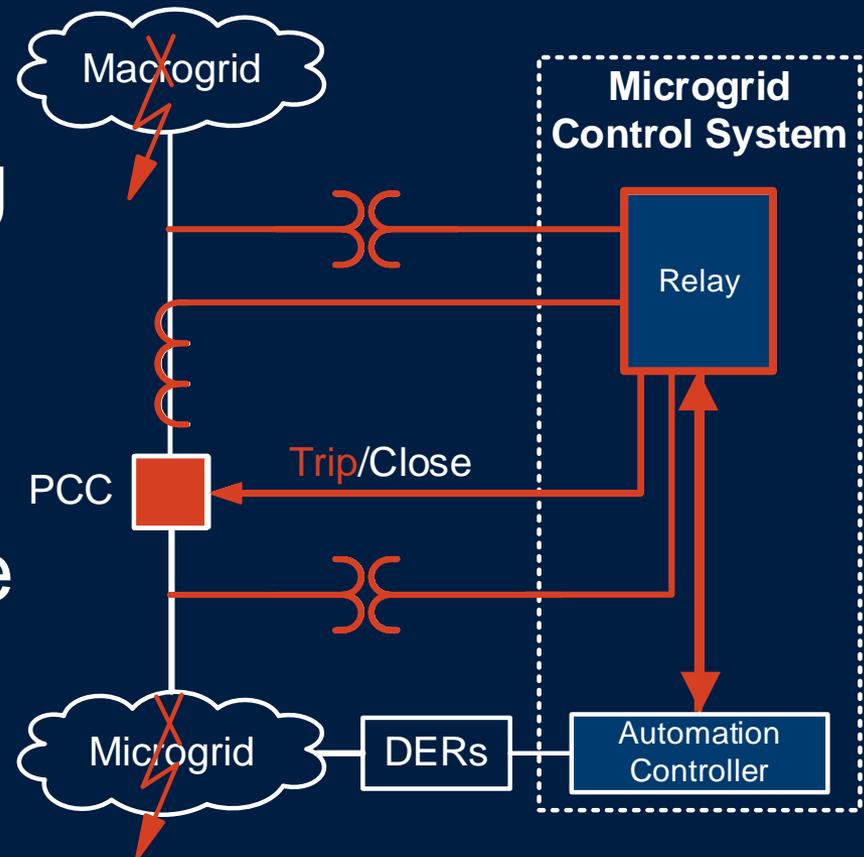
# **Fundamental Component**

## **Protective Relaying**

# Protective Relay at PCC

Provides ~50% of Control Functionality

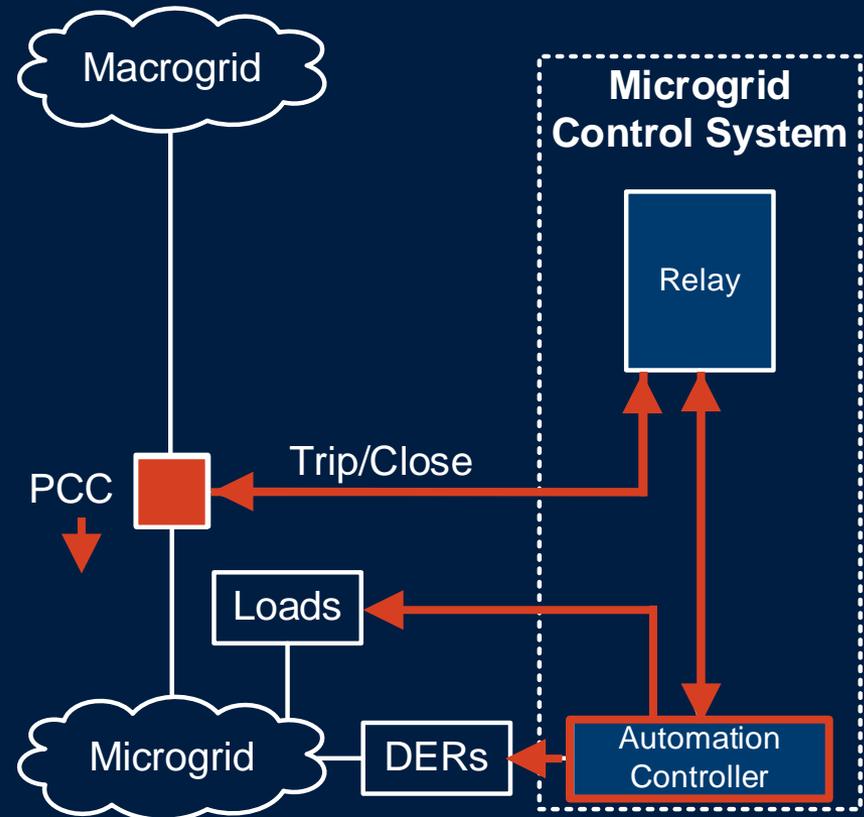
- Grid reconnection
- Unintentional islanding
- Protection for expensive assets
- IEEE 1547 compliance
- Metering
- Pass-through control



# Microgrid Controller

## Load Shedding, Dispatch, and Islanded Regulation

- Load shedding
- Intentional islanding
- PCC dispatch
- Power factor (PF) control
- Voltage regulation
- Frequency regulation
- Economic dispatch





**Questions?**