

# Improved Chiller Plant Performance Through Air-Dirt Elimination at

Youngstown State University  
&  
University of Akron



# Presentation Overview:

- Common chilled water design and operational challenges
- Traditional Approach to Solve These Issues
- Review separate projects that addressed these issues:
  - *Youngstown State University – Youngstown, OH*
  - *University of Akron – Akron, OH*
- Technical background of High-Efficiency Air and Dirt Elimination

# Youngstown State University Youngstown, OH

# Youngstown State University

- Enrollment: 11,500 (2013)
- 4 million GSF total
- 3 million GSF heated & cooled space
- 40,000 lbs/hr Steam Heating Peak Load
- 3,000 TR Cooling Peak Load
- 9MW Power Peak Load
- Chilled Water System Overview
  - (3) 1200TR York Electric Centrifugal Chillers w\primary pumping to campus.

# 2006 Campus-Wide Energy Performance Contract project:

- Typical Upgrades:
  - Lighting
  - Steam trap surveys
  - Add VFD's
  - Update controls
- Plus, Chilled water plant updates:
  - New electric centrifugal chillers
  - Converted to Variable-Primary pumping
  - Centrifugal air separator (line-size)

# SCOPE

- (3) 1200 Ton York Chillers
- (3) 250 HP Chilled Water Pumps
  - Max Design Flow = 8,640 GPM
- Variable Frequency Drives
  - Set at 6,500 GPM
  - System Presently Requires Constant Flow
    - (Future Plans For Variable Flow)
- Chiller Output Variable

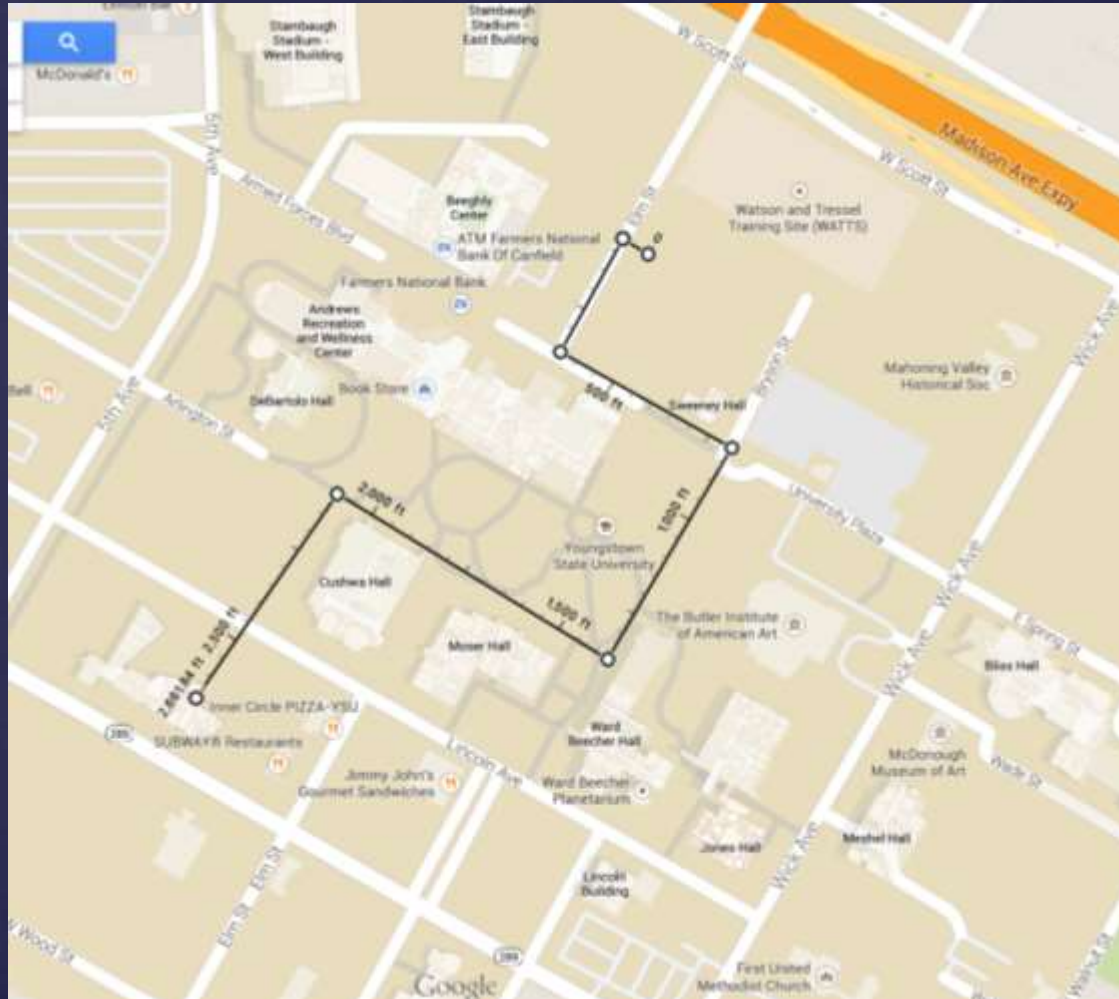
# CENTRIFUGAL AIR SEPARATOR

- Conventional Centrifugal Type with Tangential system connections
- Part of existing system on ChW-R to Pumps
- 16" Line Size
  - Rated for 8,000 Max Flow
  - Peak Efficiency Flow: 1,472 – 2,152 gpm
  - Max Flow = **40% Efficiency**

# (E)CENTRIFUGAL AIR SEPARATOR



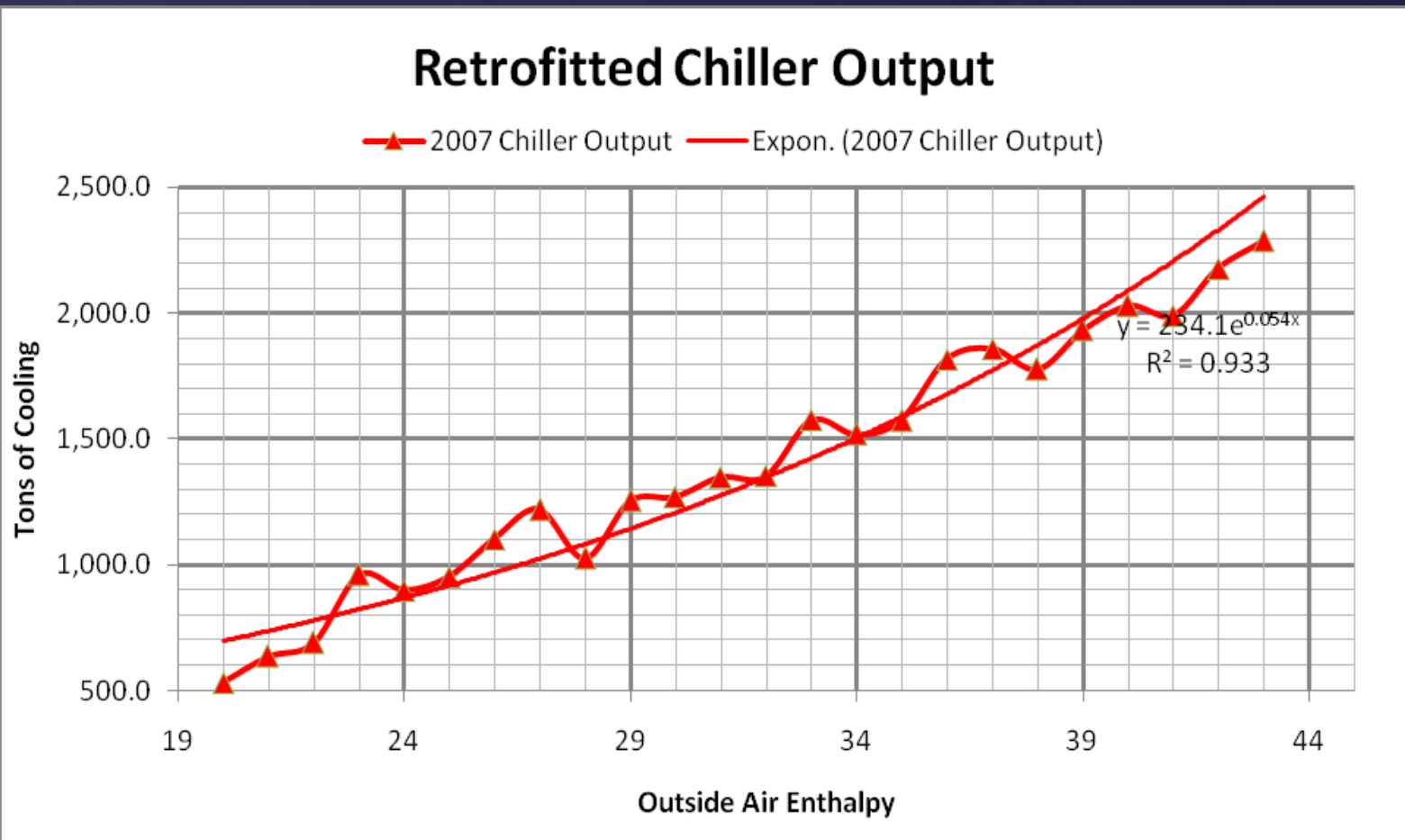
# CHARACTERISTICS OF (E)SYSTEM



# CHARACTERISTICS OF (E)SYSTEM

- Known issues with low delta T at Central Plant-adequate CHWS temps, low CHWR temps.
- Known issues with high Supply Air Temperatures (SAT) at extremities.
- Existing centrifugal air separator installed.
- Constant flow (GPM) to campus based on pressure / flow requirements of campus.
- Decoupled Thermal Energy Storage (TES) system
- Good JCI Metasys controls, oversight, and trending of system

# (E)DATA



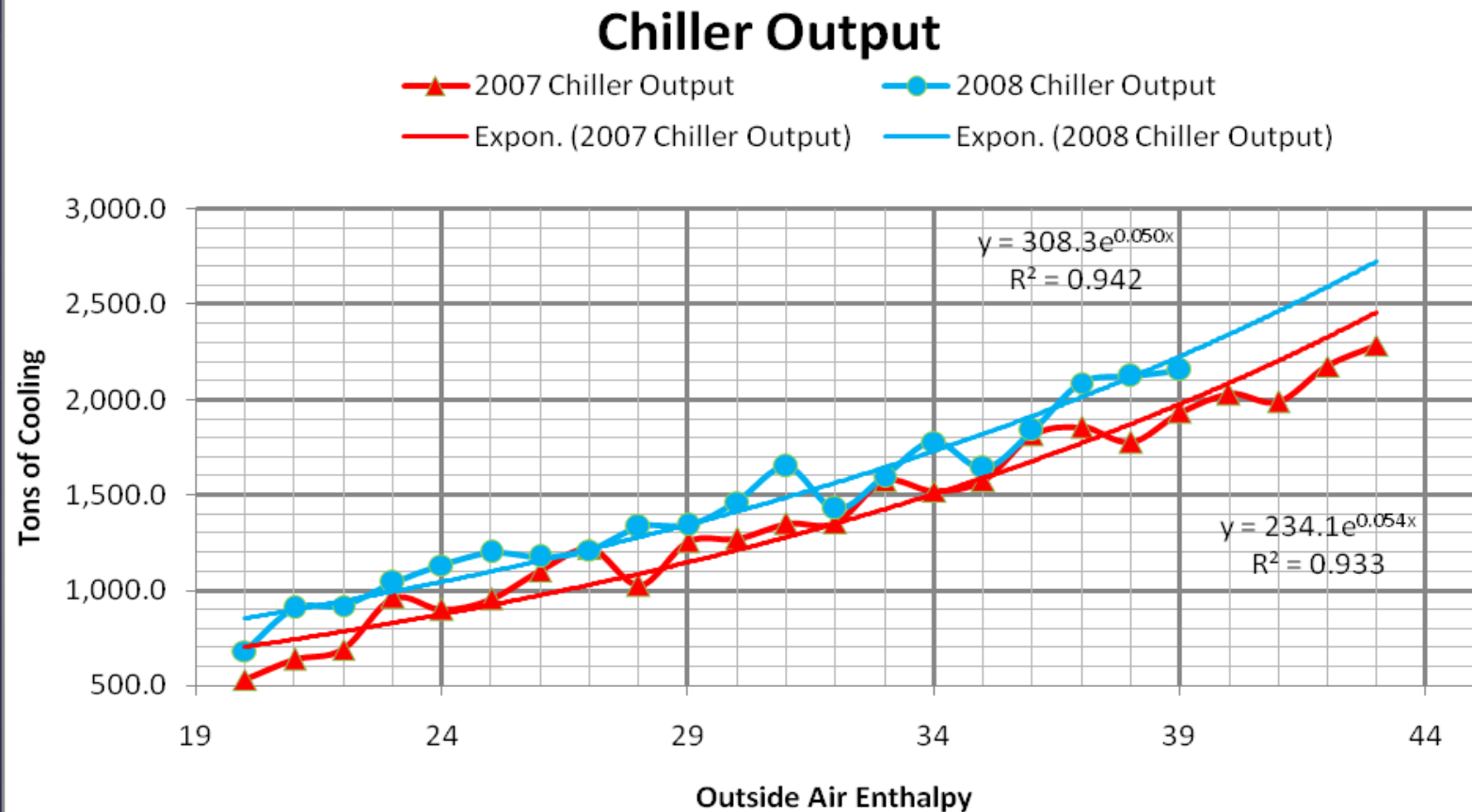
# NEW AIR / DIRT SEPARATOR SELECTED AND INSTALLED

- Custom Coalescing Air-Dirt Separator
  - Customized to Meet Height Constraints
- 20" Line Size (Required to Handle Max Design Flow)
  - Rated for 9,400 GPM Max Flow
  - At Max Flow
    - 100% Free Air Eliminated
    - 100% Entrained Air Eliminated
    - Up to 99.6% Dissolved Air Eliminated
  - Installed June 2008

# NEW AIR / DIRT SEPARATOR



# NEW DATA



# RESULTS

- Chiller Output
  - From 2300 Tons to 2700 Tons (+15.9%)
- $\Delta T$  At Chiller
  - Increased From 8.5°F to 10°F (+1.5°F)
  - 10°F Peak Performance per York
- DAT At Furthest Point On Campus
  - Improved From 65°F to 58.5°F

# IMPROVED CHARACTERISTICS OF (E)SYSTEM

- Known issues with low delta T at Central Plant- adequate CHWS temps, low CHWR temps. CORRECTED
- Known issues with high Supply Air Temperatures (SAT) at extremities. CORRECTED
- Existing centrifugal air separator replaced with coalescing air separator. DONE
- Constant flow (GPM) to campus based on pressure / flow requirements of campus.
- Decoupled Thermal Energy Storage (TES) system
- Good JCI Metasys controls, oversight, and trending of system

# EASE OF RETROFIT



# University of Akron Akron, OH

# University of Akron

- Enrollment: 21,900 (2013)
- 8.6 million GSF
- 6.3 million GSF heated & cooled space
- 90,000 lbs / hr Heating Peak Load
- 6,000 TR Cooling Peak Load
- 20MW Power Peak Load
- Chilled Water System Overview
  - (5) chillers @ 8500 TR installed

# 2014 Campus-Wide Energy Performance Contract project:

- Typical Upgrades:
  - Lighting
  - Add VFD's
  - Update controls
  - Lab upgrades
- Plus, Chilled water plant updates:
  - No new chillers
  - Air separator added (coalescing style)
  - CPO 30 (Hartman Loop)

# CHARACTERISTICS OF (E)SYSTEM

- Known issues with low delta T at Central Plant-adequate CHWS temps, low CHWR temps.
- Known issues with high Supply Air Temperatures (SAT) at extremities.
- No vortex air separator installed.
- Primary / Secondary / Tertiary pumping to campus
- Coupled Thermal Energy Storage (TES) system
- Good JCI Metasys controls, oversight, and trending of system

# REQUIREMENTS FROM THE AIR-DIRT SEPARATOR

- Proven Track Record of High-Efficiency Air and Dirt Elimination in Large Systems
- Air Absorption Capabilities
- Capability to Reduce System Oxygen Level to 0.08%
- Capability to remove system particulate down to 5 microns

# U. of Akron- Installation

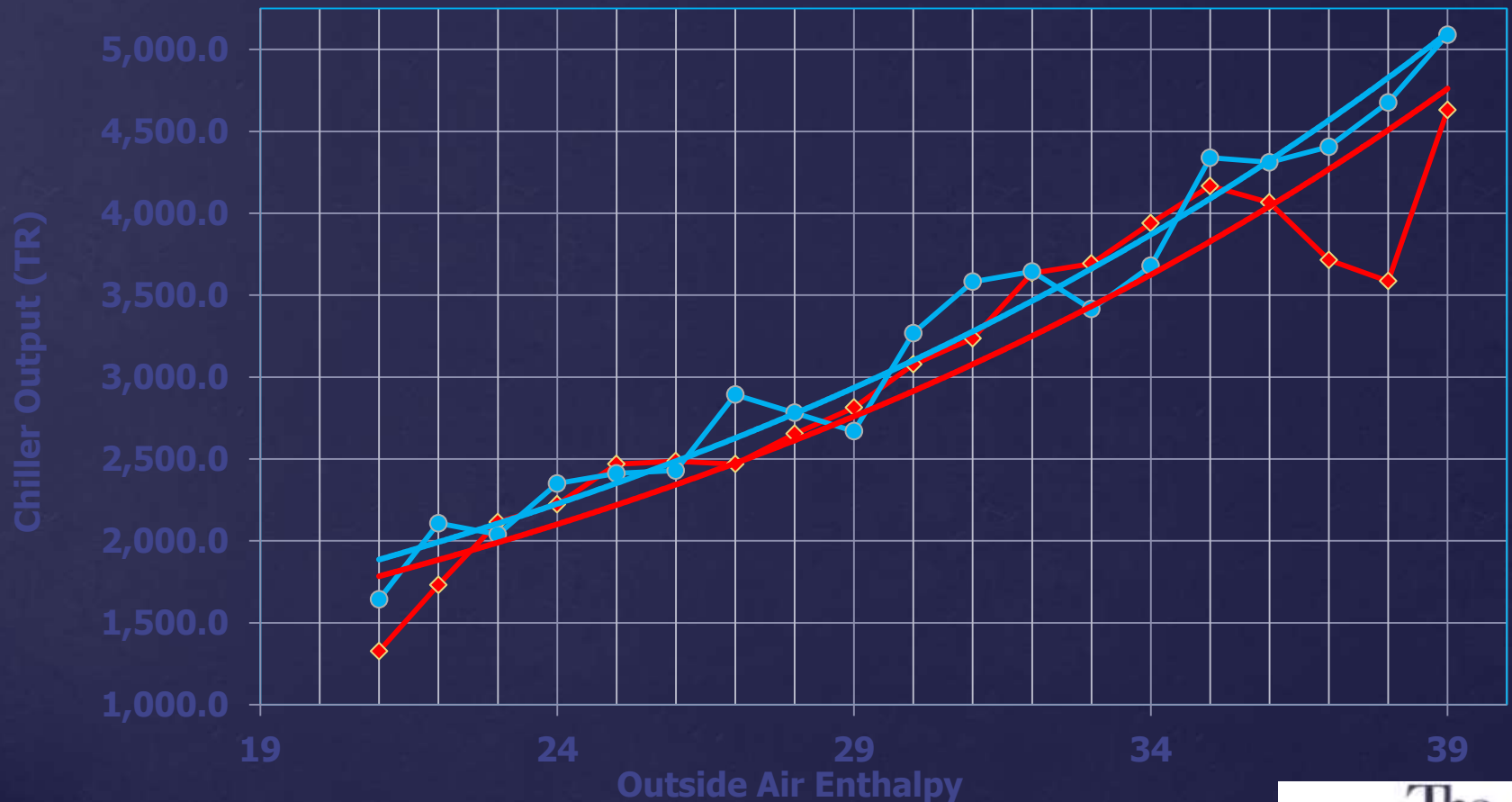


# U. of Akron – Preliminary Results

## Chiller Output (TR) vs Enthalpy

◆ 2013 Chiller Output

● 2014 Chiller Output



# CHARACTERISTICS OF (E)SYSTEM

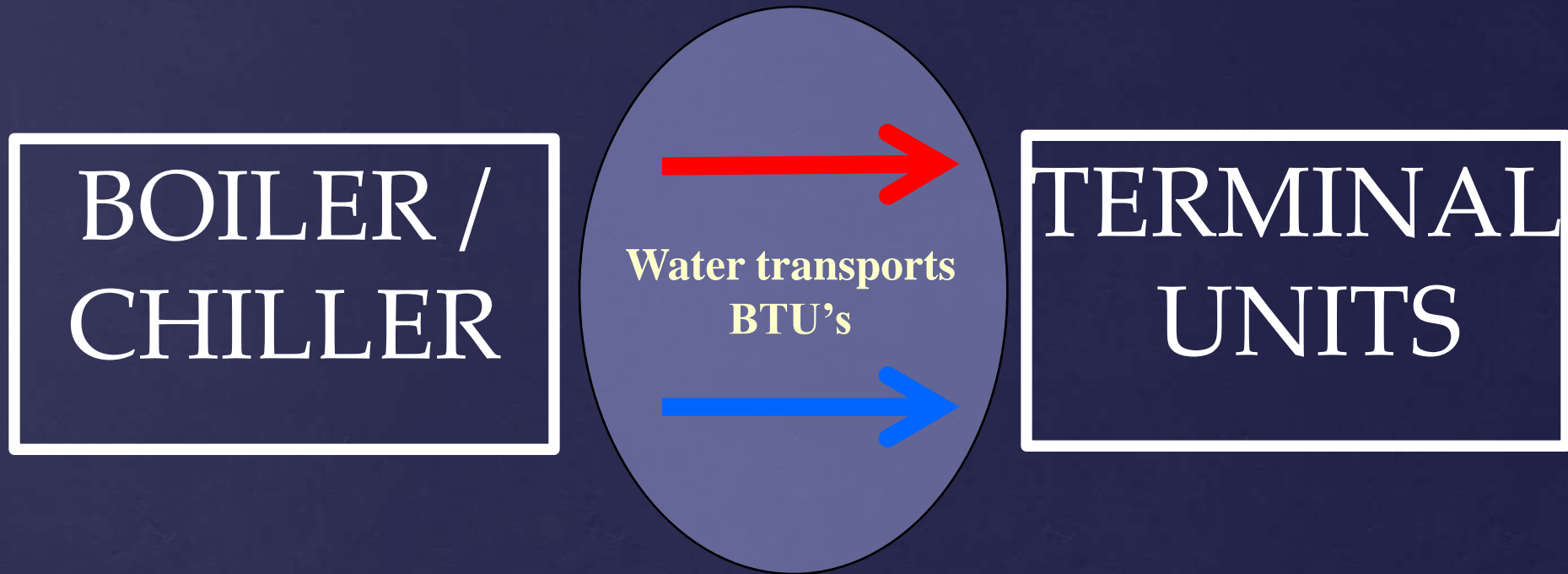
- Known issues with low delta T at Central Plant-adequate CHWS temps, low CHWR temps. PENDING
- Known issues with high Supply Air Temperatures (SAT) at extremities. PENDING
- No air separator installed. CORRECTED; Coalescing air separator installed.
- Primary / Secondary / Tertiary pumping to campus
- Coupled Thermal Energy Storage (TES) system
- Good JCI Metasys controls, oversight, and trending of system

# Physics of High-Efficiency Air and Dirt Elimination

# SYSTEM SYMPTOMS

- Need For Frequent Bleeding / Purging
- Gurgling Noise In Piping
- Pump Vibration
- Dirt Settling in Coils
- Poor Heat Transfer
- Customer Complaints
- Facilities Personnel Confirm
  - Treated as “Routine” Maintenance in a Wet System

# THERMAL DISTRIBUTION EFFICIENCY



*Q. What specific component in the system protects the efficiency of the BTU heat transfer?*

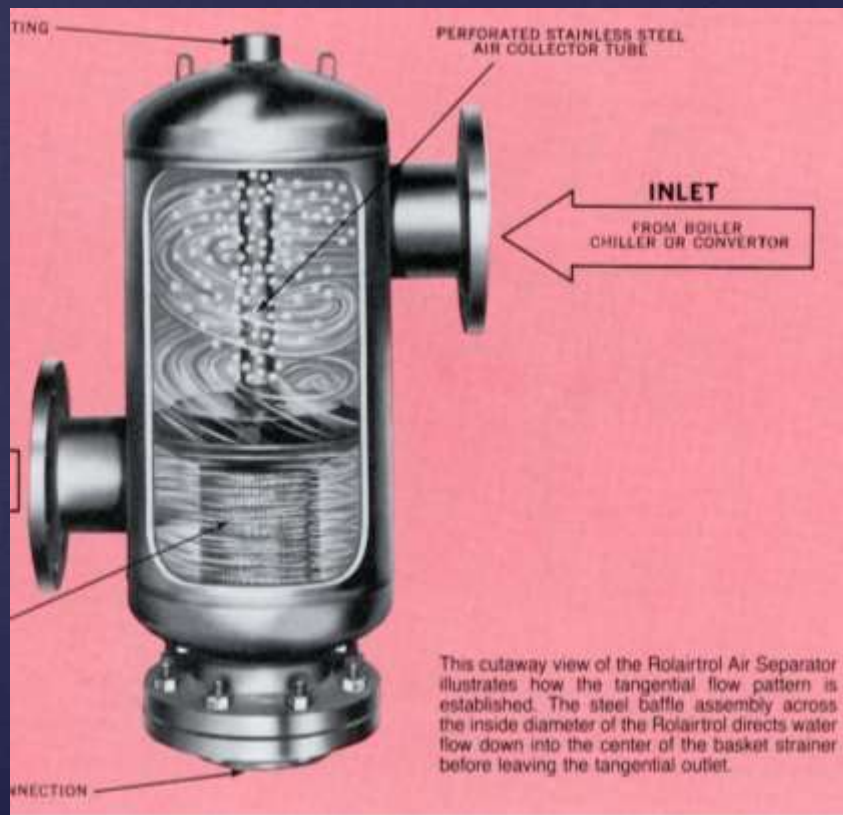
# TYPES OF AIR

1. Entrained Air
2. Free Air
3. Dissolved Air



# AIR TRADITIONAL TREATMENT METHODS

## Centrifugal Air Separator w/Tangential connections

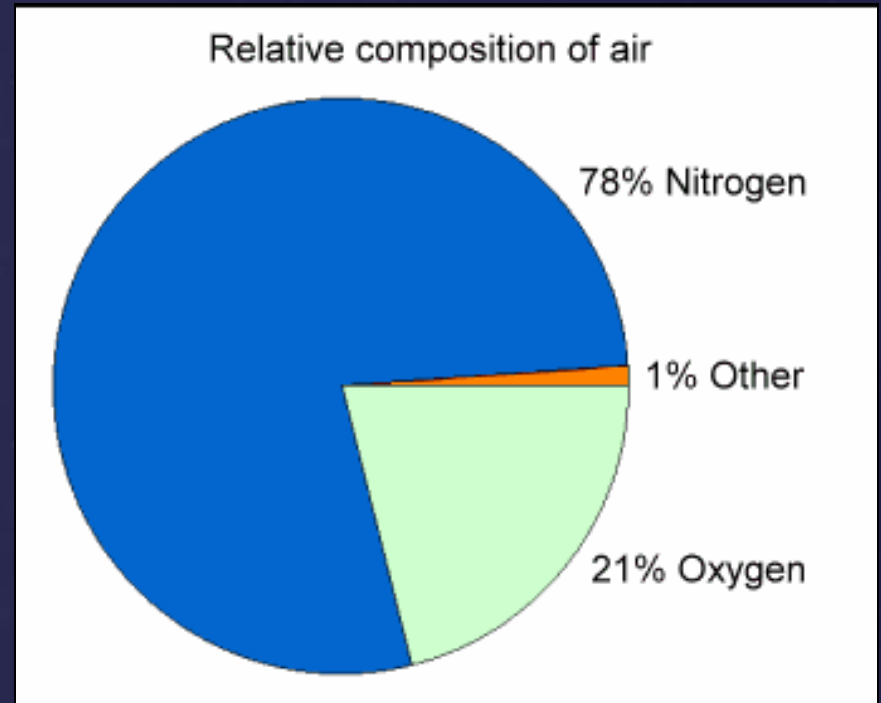


# AIR

## TRADITIONAL TREATMENT METHODS

- Chemical Treatment

- Common goal is to limit corrosion activity
- Various types, including Oxygen Scavengers (Sodium Nitrites)
- **Does not remove the air**
- Nitrogen: Inert



# AIR TODAY'S BEST PRACTICE

- High-Efficiency Coalescing Air-Dirt Separators
  - Reduce Velocity
  - Eliminate Turbulence
  - Repeat Circulations
  - Absorption Process



# ENERGY SAVINGS SUMMARY

- *Assuming Variable Flow & Constant Output*
  - Old (Centrifugal) Separator
    - 6500 GPM / 2300 Tons = **2.83** GPM / Ton
  - New (Coalescing) Separator
    - 6500 GPM / 2700 Tons = **2.41** GPM / Ton
  - 2300 Tons x **2.41** GPM = 5543 GPM (85.3%)
  - Head Reduced to 72.7%
  - Pump Power Reduced to **62.1%**
  - 37.9% kWh Savings

# Questions?