

New CHP & Microgrid Business Models Driven By a Changing Energy Market

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Agenda





- Changing Market Landscape
- Evolution of Solutions
- Evolution of Customers

Q&A

New Era of Energy Systems Through Decentralization & Digitalization



	1st Revolution	2nd Revolution	3rd Revolution	4th Revolution	
Evolution of energy market	Industrialization of the steam turbine for local mechanical drive systems	Electrification by means of electric power plants for large-scale, centralized power generation	Manufacturing costs and efficiency by means of a high degree of efficiency with power plants >60% and DCS control	Generation 4.0 Heterogeneous energy fleet with centralized and decentralized power generation and intelligent assets	
Power & Gas				Optimization Constraints 250 gas tur	bine
Evolution of production	Mechanical production plants using water and steam power	Mass production with the aid of electric power	Electronics and IT for the ongoing automation of production	Industry4.0 with the aid of highly digitalized and flexible value chains with small batch sizes	
	1800	1900	2000	Today	

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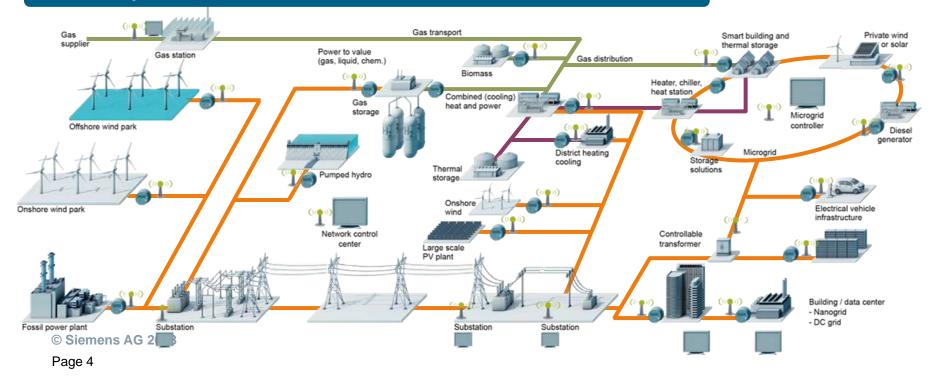
The Transmission Grid and Markets Are Evolving...



Traditional Grid – Centralized Generation



Multiple Generation Sources – Much More Decentralized

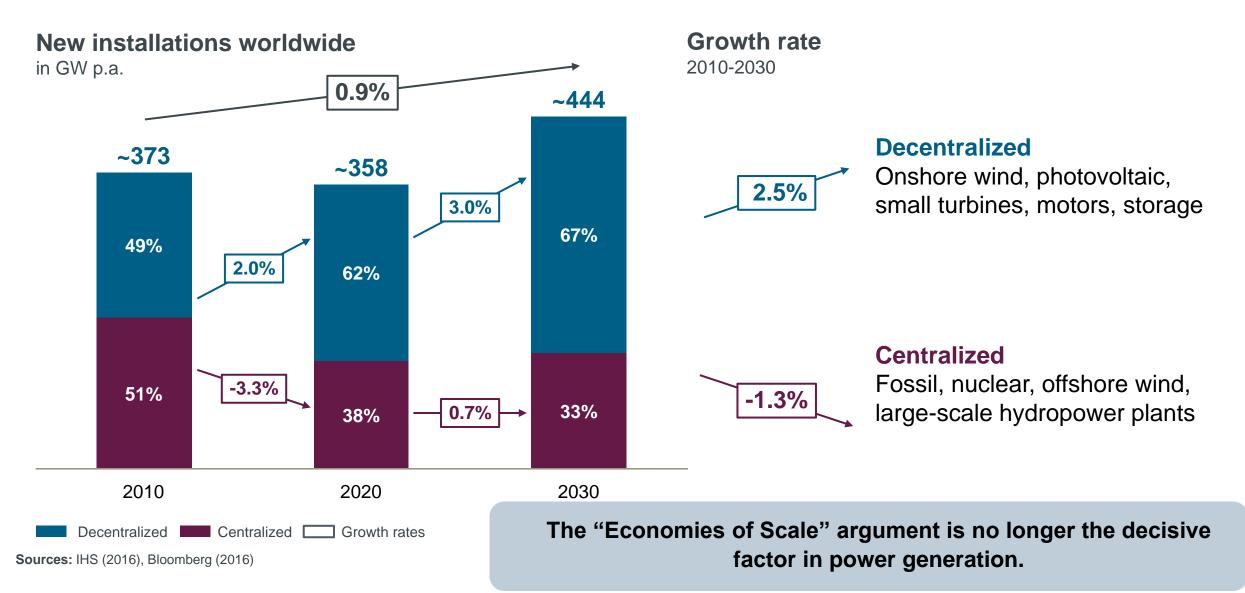


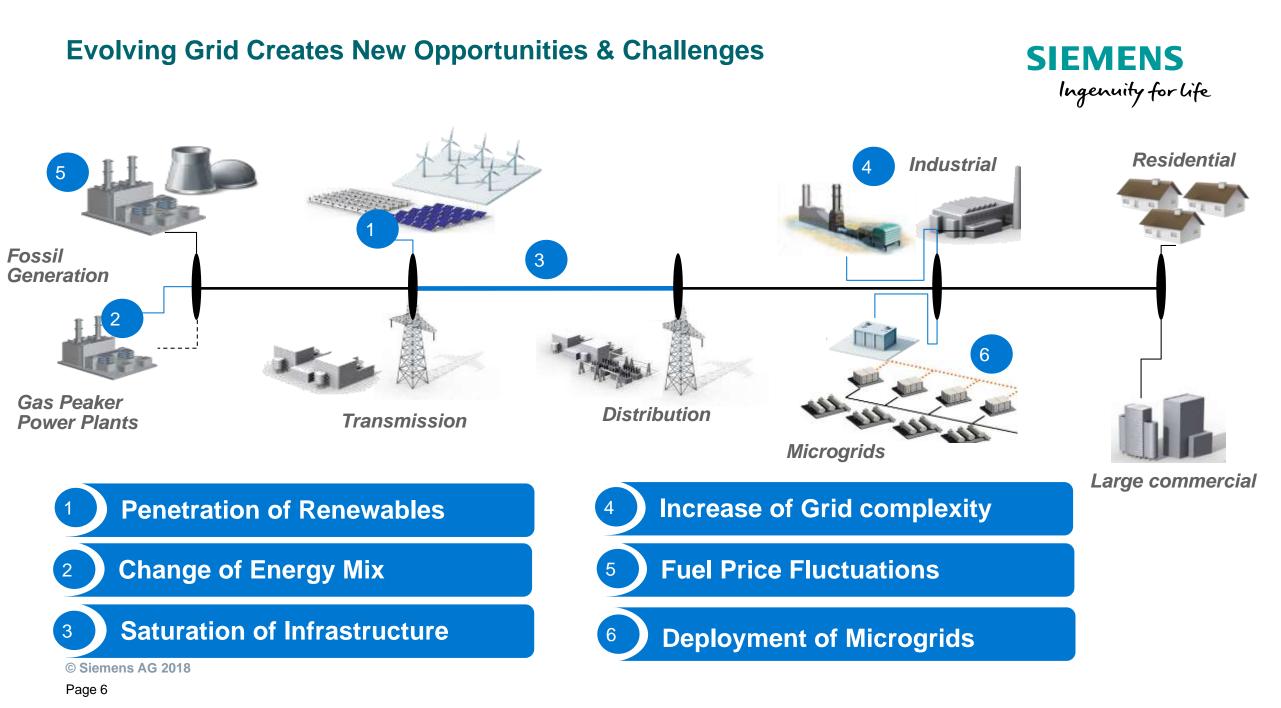
Key Drivers:

- Increased Reliability
- Reduced Costs
- Improve Grid
 Resiliency
- Reduced Emissions
- Enhanced Control

New installations shift to decentralized power generation

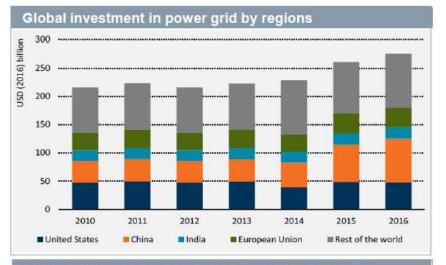




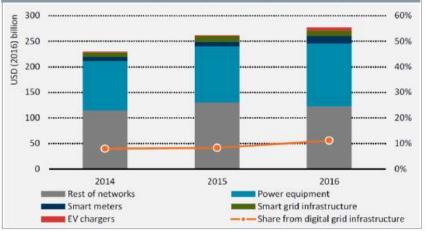


Investment in Power Grid Gains Importance With Energy System Transformation





Global investment in power grid by equipment type



- Growing global investment in power grid especially in China, but increasingly strong in all established regional markets
- Overall power grid investment surpassed \$US 270 Billion in 2016, with China accounting for ~\$US 80 Billion
- Traditional power grid equipment remains largest sector, but investment in smart meters, smart grid and EV charger infrastructure is quickly catching up
- Share of digital grid infrastructure covered about 12% of the total grid investment in 2016 Vs. only 8% in prior year

All participants will have to support this additional power grid infrastructure investment.

Source: IEA World Energy Investment Outlook 2017

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Changing Energy & Infrastructure Landscape

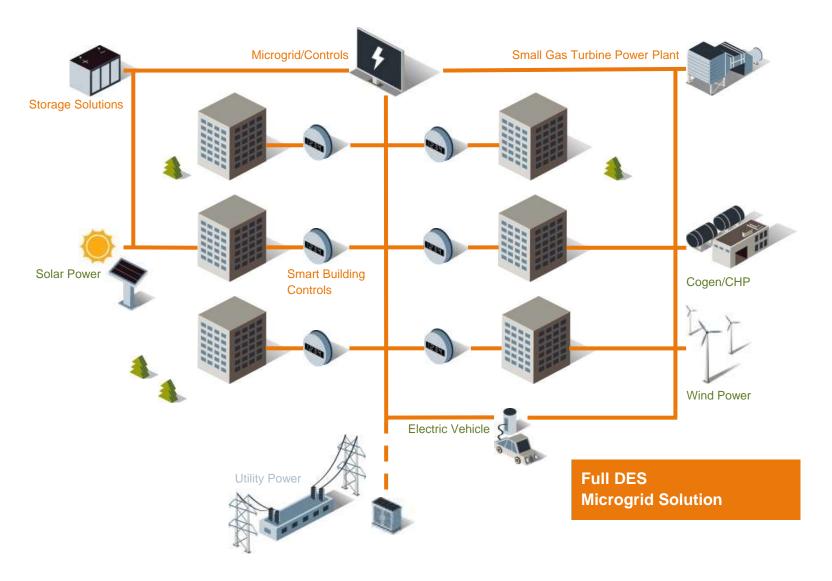


Objectives

- Enhanced Resiliency
- Lower Energy Costs
- Localized Control
- Enhanced Sustainability

Challenges

Aging Infrastructure



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Algonquin College Benefits from Comprehensive Energy Services





Challenge	Solution	
Fuel management and optimization, energy supply planning, utility bill management	Siemens Advantage Navigator	
Achieve energy efficiency by optimizing and controlling integrated components	Siemens Spectrum Power Microgrid Management System	
CHP project development: cogen, solar, power storage, EV charging and microgrid management	\$52M in improvements	

4MW

energy center (cogeneration)

48%

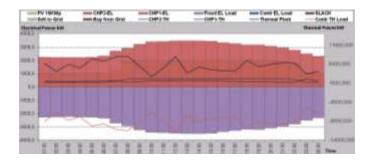
reduction in annual energy costs \$3.2M

annual operational savings through infrastructure upgrades

Source: http://www.algonquincollege.com/public-relations/algonquin-college-history/

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Algonquin College CHP Microgrid The value of advanced optimization



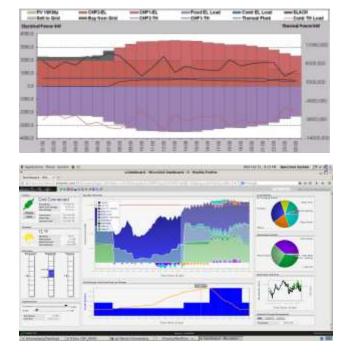


Scenario 1- Full CHP utilization

Savings are made through maximum CHP utilization and simple MG controller without optimization

TOTAL Energy COST (\$/Yr): \$2.2 Mil

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Scenario 2 - Microgrid optimization

Additional savings are made through optimizing Energy intake from either CHPs or Grid with the MG manager

TOTAL COST (\$/Yr)): \$2.0 Mil

SAVINGS:\$200K



Scope:

- CHP plant
- PV plant
- Li-ion storage
- EV charging
- Micro-grid control
- Financing

Optimization Parameters:

- Gas contract prices
- O&M costs of major generation assets
- Efficiency curves of major equipment
- Renewable generation capacity
- Controllable and uncontrollable/critical load (electricity & thermal) profile

Blue Lake Rancheria Deploys Low-Carbon Microgrid to Manage and Control Energy Sources







	Challenge	Solution
)	 Diverse renewable energy sources – .5MW solar PV 950 kWh battery storage system Biomass fuel cell Diesel generators GOALS: energy efficiency, cost savings and emission goals	Siemens SP MGMS software for managing numerous energy sources and balancing with energy loads
	Operations need to be automated to allow limited staff to manage the system in event of a grid outage to ensure energy security for the on-site emergency shelter	Microgrid defined sequence of operations programmed to coordinate with the local utility

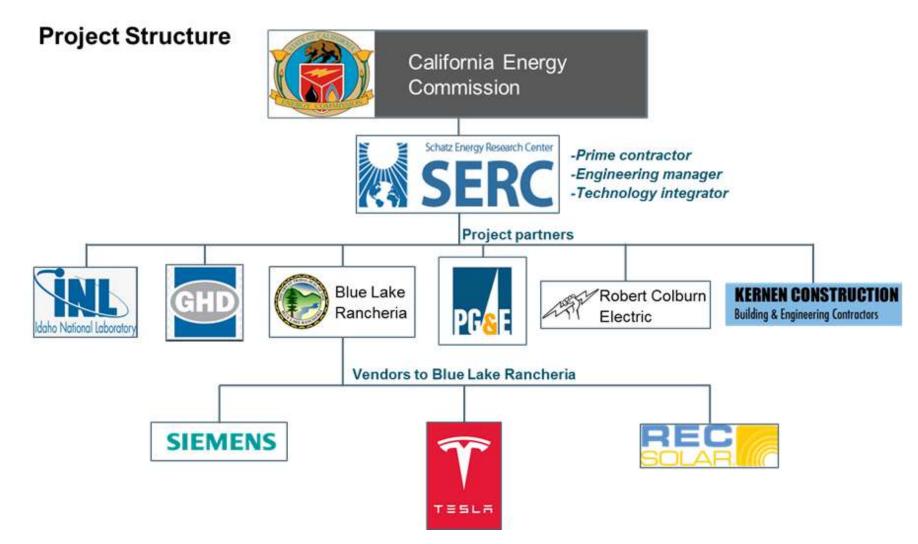
7 days

Duration of available on-site power independent from the utility

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BLR Project Team

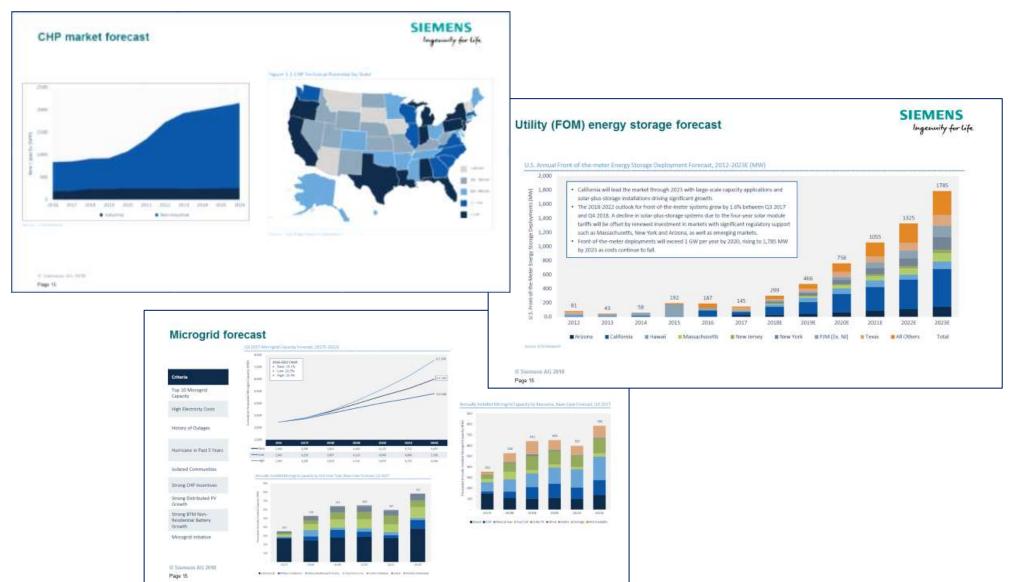




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Hockey Fans Forecast





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Q&A

Utility integrates residential solar program and creates new business model for Arizona Public Service





🜔 aps°

Challenge	Solution
Design an advanced control solution to manage a significant amount of roof-top solar on geographically distributed residential houses	Microgrid controllers monitors controls and manages geographically distributed residential roof-top solar installations
Integrate seamlessly with APS' existing utility control architecture	Functionalities include data collection & storage, remote on/off, power curtailment (0% to 100%), reactive power control, frequency/Watt control
Ensure data reliability, quick reaction time, and system cyber security	Software solution supports UL 1741 SA and NERC CIP cyber security req.

10MW

Capacity of 1500 roof-top solar installations supported by microgrid

Source: https://www.aps.com/en/residential/renewableenergy/typesofsolar/Pages/home.aspx

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Storage in utility RFPs



Utility	Procurement Amount	Resources Included	Bid Date Due	Commissioning Date	Notable Details
Great River Energy	10 MW storage, 10 MW solar	Solar and storage	February 23, 2018	End of 2019	Energy storage systems will be co-located with the solar systems and operate under what GRE describes as a Long Term Energy Storage Services Agreement with terms of at least 10 years.
Nevada Energy	330 MW of renewables, storage sized 25 MW or greater	Renewable energy and storage	February 2, 2018	2020 and 2021	The fact that energy storage is considered in a supplement to the primary RFP indicates that Nevada Energy does not want storage to displace other assets in the bidding process, or that the utility sees storage as a significantly different technology distinct from renewables.
Salt River Project	100 MW of renewables	Solar, wind, geothermal and biomass	March 9, 2018	End of 2020	Bidders are encouraged to include energy storage (for the purposes of meeting SRP peak needs) in their proposals, though complementary proposals without energy storage are required.
Orange and Rockland	Seven projects ranging from 1- 15 MW	Multiple	Varies by project – through 2019	Varies by project – through 2022	Load relief and reliability were the drivers for all seven projects
Xcel Energy	454 MW to meet forecasted demand, and up to 1,114 MW	Multiple	November 2017	End of 2023	Median bid prices released show some of the lowest storage and renewable-paired storage prices to date

In three of the cases shown above, energy storage has been directly included or encouraged in RFPs otherwise focused on renewable energy, highlighting use cases from peak capacity, to solar integration, to capturing curtailed wind energy. Additionally, Xcel's all-source solicitation in Colorado, though closed, shows the remarkable potential for renewable-paired storage. The commission's phase II decision is due in July, but before then the median prices revealed showed that storage is increasingly competitive even when competing with traditional generation. While standalone renewables will continue to be the norm over the next two procurements happening now, representing installations two to five years out, they increasingly highlight storage. We are seeing an inflection point in utility planning where storage becomes the norm, rather than the exception, when considering procuring renewable energy.

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Utility-DOD partnerships on microgrids



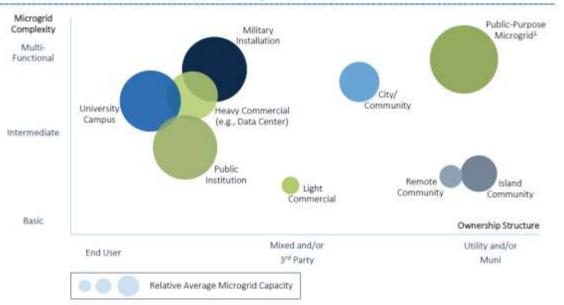


Map of Operational U.S. Military Microgrids by Owner

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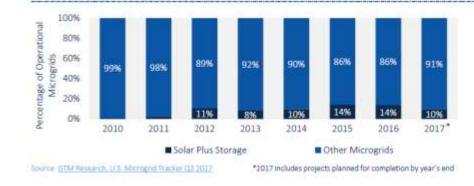
Operational microgrids by complexity & ownership





Generalized Ownership and Characteristics by Microgrid Complexity

Percent of All Microgrid Projects That Include Solar + Storage



Known U.S. Microgrid Operational Capacity by DER, Q3 2017



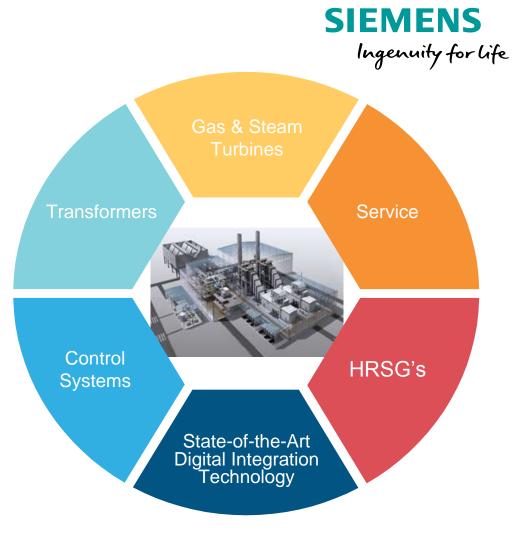


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It Takes More Than Just Equipment

Integrated Solutions

- Situational Awareness
 - Energy audit experts with expertise to analyze your energy requirements and evaluate the optimal solution.
- Experienced Guidance
 - From Design through Commissioning and throughout the Project Lifecycle
 - **Deep understanding** of the market
 - Services to ensure long-term reliability
- Integration of **Multiple Types of Components**
- Financing Options
 - Comprehensive suite of financial solutions to help customers meet objectives and overcome challenges.
 - Flexible commercial structures to maximize reliability, reduce risk and maximize customer value



More Complex Solutions Demand a Deeper Understanding of the Markets

Questions?





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