

DYNAMIC UTILITY MASTER PLANNING

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Why Master Plan?













OPERATIONS & MAINTENANCE

TRANSITIONS







SEVERAL POTENTIAL PLANS



CHANGES TO PLAN

Changes or availability of TECHNOLOGY













CHANGES TO PLAN





CHANGES TO PLAN



How do we support currently required utilities while adapting to future changes?

Going Beyond Today

Complete real time option analysis based on current conditions



Going Beyond Today

Complete real time option analysis based on current conditions

Incorporate and evaluate new technology & goals



Going Beyond Today

Complete real time option analysis based on current conditions

Incorporate and evaluate new technology & goals

Identifies utility requirements for supporting future projects



Key Inputs & Outputs



JACOBS

Dynamic Planning Toolkit

LOAD DISTRIBUTION MODELING **PLANNING**







JACOBS

LIFE CYCLE COST ANALYSIS

PLANNING

Load Modeling

| Boilers Located in CEP | | | | | Buildings on CEP Steam | | | |
|-------------------------------|--------|----------------|------|--|-------------------------------|--------------------------|--------------|--------|
| Boiler | MBtuh | Date Installed | Life | | | Armour Academic Facility | ✓ | Centra |
| CEP#1 | 23,433 | 2009 | 40 | | ✓ | Atrium Building | ✓ | Ortho |
| CEP#2 | 23,433 | 2009 | 40 | | | Chiller Plant (PPP) | ✓ | East 1 |
| CEP#3 | 23,433 | 2009 | 40 | | | Cohn Research | ✓ | AACC |
| CEP#4 | 13,390 | 2009 | 40 | | | Jelke | ✓ | Centra |
| CEP#5 | 70,000 | 2015 | 40 | | | Johnston R. Bowman | | New F |
| CEP#6 | 70,000 | 2020 | 40 | | | Kellogg Pavilion | \checkmark | Atriun |
| | | | | | | Pavilion | \checkmark | Tunne |
| | | | | | | Professional Bldg. 1 | | |
| | | | | | | Professional Bldg. 2 | | |
| | | | | | | Professional Bldg. 3 | | |

Rush University Medical Center Central Energy Plant

stem

ral Energy Plant (CEP)

pedic Ambulatory Building

14

Tower

al HUB

Research Building

m Expansion

el

Load Modeling



University of Massachusetts – Boston

Central Energy Producing Facility, Heating & Load Capacity

JACOBS



U Distribution Planning



Confidential Client Chilled Water Distribution

JACOBS

Life Cycle Cost Analysis



Confidential Client Utility Master Plan

JACOBS

Life Cycle Cost Savings \$6,015,334

Projected Cost Reduction 26%

Average Annual Utility Savings Electrical: 0 kWh Nat. Gas: 110,161 mmBTU Water: 0 kGal

Sustainability Tracker



JACOBS

Business as Usual

2026 2028 2030

Option Analysis

| District energy | VS | Decentralized |
|------------------|----|-----------------------|
| Minimum capacity | VS | Redundancy |
| BAU | VS | Annual goal co |
| BAU | VS | Optimized infr |

ompliance

astructure

\$ Capital Planning



Utility Upgrade Cost

Building Construction Cost

Summary

Flexibility over the entire lifetime of the utility master plan





Summary

Flexibility over the entire lifetime of the utility master plan

Collaborative effort and vision between stakeholders





Summary

Flexibility over the entire lifetime of the utility master plan

Collaborative effort and vision between stakeholders

Robust plan providing long term savings and definitive answers







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