



FACILITIES MANAGEMENT & PLANNING

# DU's authentic and innovative approach to carbon neutrality

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#### Learning Outcomes

Utilization of utility budgets to fund energy savings projects

>Use of energy projects and renewable energy to meet GHG reduction goals

>Use of power purchase agreements to fund renewable energy projects

#### Overview

- University of Denver Campus Overview
- Energy and GHG Goals
- Utility Reserve Fund Structure and Results
- Green Fund Structure
- Carbon Neutrality Results
- Renewable Energy Challenges on Campus
- Power Purchase Agreement Process and Structure
- ➢Next Steps

#### Campus Overview

- Founded in 1864 as Colorado Seminary in then the Colorado Territory
- Great Private University dedicated to the Public Good
- >3.8 million square feet over 125 acres in the City of Denver
- >11,500 students & 3,800 staff/faculty
- Campus is a working Arboretum
- ➤5 Portfolio Building Categories:
  - Millennium, Legacy, Beneficial, Transition, Rental
  - Adding 6th Category: Advantage
- >18 of 88 Buildings on Central Plant (Sturm Hall)



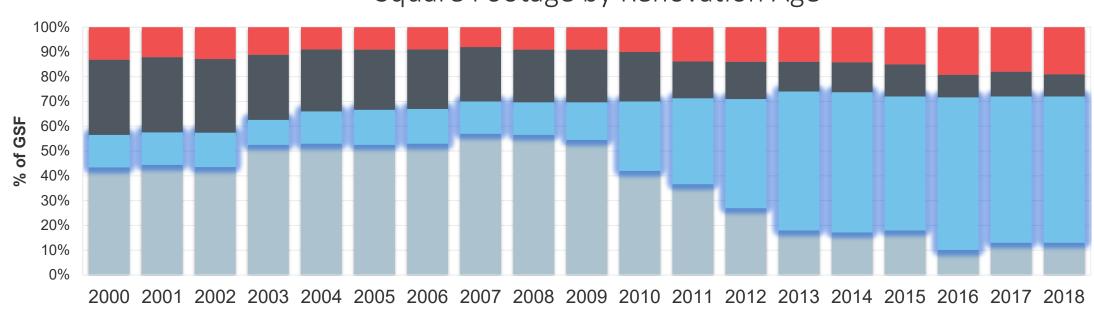
University Hall: 1892



Engineering/Computer Science: 2016

## Campus Age Profile Over Time

72% of campus has less than a 25-year renovation age



Square Footage by Renovation Age

% of Space Under 10 - Renovation Age
% of Space 25 to 50 - Renovation Age

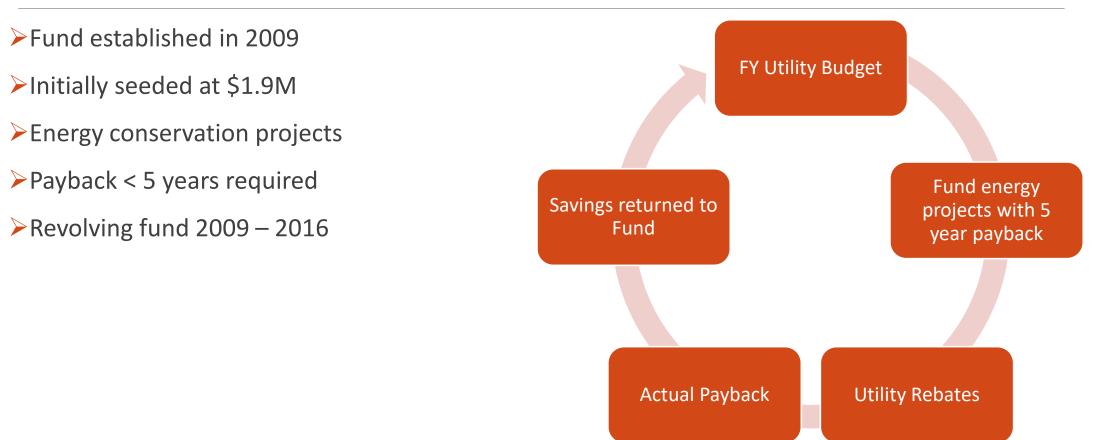
• % of Space 10 to 25 - Renovation Age

■ % of Space Over 50 - Renovation Age

## Energy and GHG Goals

- Carbon Neutrality by 2050
  - >24% reduction by 2020, from 2006 baseline
  - >45% reduction by 2025, from 2006 baseline
- ► Reduction of 500,000 in kWh annually
- ≻5-year payback for energy projects
- ≻5% on-site/20% off-site renewable energy production by 2025

#### Utility Reserve Fund Structure



#### Utility Reserve Fund Results

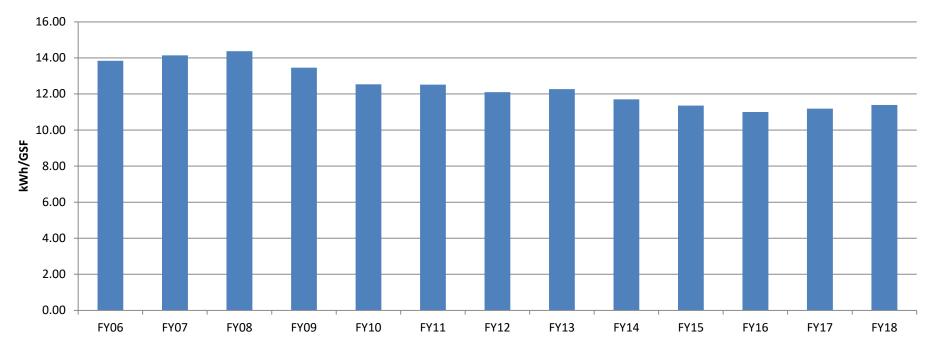
Energy Saving Projects - Cumulative Q2 FY19											
FY18 and Prior – Completed											
	Construction			Less	Net		Annual Savings (@Pri			Rates)	Average
#		Cost		Rebates	Ir	nvestment	Therms	Kwh		Amount	Payback (yrs)
15	\$	406,687	\$	(126,882)	\$	279,805	30,650	2,020,433	\$	204,615	1.37
30	\$	784,474	\$	(275,480)	\$	508,994		3,118,252	\$	278,559	1.83
24	\$	1,168,857	\$	(365,246)	\$	803,611	88,318	2,337,517	\$	252,086	3.19
12 81	\$ \$	280,556 2 640 574	•	( , ,	·	122,543 1 714 952	118 968	7 476 202	\$	735 260	2.33
	15 30 24	# 15 \$ 30 \$ 24 \$ 12 \$	Construction           #         Cost           15         \$         406,687           30         \$         784,474           24         \$         1,168,857           12         \$         280,556	Construction           #         Cost           15         \$         406,687         \$           30         \$         784,474         \$           24         \$         1,168,857         \$           12         \$         280,556         \$	Construction         Less           #         Cost         Rebates           15         \$ 406,687         \$ (126,882)           30         \$ 784,474         \$ (275,480)           24         \$ 1,168,857         \$ (365,246)           12         \$ 280,556         \$ (158,013)	Construction         Less           #         Cost         Rebates         Ir           15         \$         406,687         \$         (126,882)         \$           30         \$         784,474         \$         (275,480)         \$           24         \$         1,168,857         \$         (365,246)         \$           12         \$         280,556         \$         (158,013)         \$	FY18 and         Construction       Less       Net         #       Cost       Rebates       Investment         15       \$       406,687       \$       (126,882)       \$       279,805         30       \$       784,474       \$       (275,480)       \$       508,994         24       \$       1,168,857       \$       (365,246)       \$       803,611         12       \$       280,556       \$       (158,013)       \$       122,543	FY18 and Prior – Comp         Construction       Less       Net       Annua         #       Cost       Rebates       Investment       Therms         15       \$       406,687       \$       (126,882)       \$       279,805       30,650         30       \$       784,474       \$       (275,480)       \$       508,994         24       \$       1,168,857       \$       (365,246)       \$       803,611       88,318         12       \$       280,556       \$       (158,013)       \$       122,543	FY18 and Prior – Completed         Construction       Less       Net       Annual Savings (@P         #       Cost       Rebates       Investment       Therms       Kwh         15       \$       406,687       \$       (126,882)       \$       279,805       30,650       2,020,433         30       \$       784,474       \$       (275,480)       \$       508,994       3,118,252         24       \$       1,168,857       \$       (365,246)       \$       803,611       88,318       2,337,517         12       \$       280,556       \$       (158,013)       \$       122,543	FY18 and Prior – Completed         Construction       Less       Net       Annual Savings (@Prior         #       Cost       Rebates       Investment       Therms       Kwh         15       \$       406,687       \$       (126,882)       \$       279,805       30,650       2,020,433       \$         30       \$       784,474       \$       (275,480)       \$       508,994       3,118,252       \$         24       \$       1,168,857       \$       (365,246)       \$       803,611       88,318       2,337,517       \$         12       \$       280,556       \$       (158,013)       \$       122,543       \$	FY18 and Prior – Completed         Construction       Less       Net       Annual Savings (@Prior Rates)         #       Cost       Rebates       Investment       Therms       Kwh       Amount         15       \$       406,687       \$       (126,882)       \$       279,805       30,650       2,020,433       \$       204,615         30       \$       784,474       \$       (275,480)       \$       508,994       3,118,252       \$       278,559         24       \$       1,168,857       \$       (365,246)       \$       803,611       88,318       2,337,517       \$       252,086         12       \$       280,556       \$       (158,013)       \$       122,543       5       5

						F`	Y19 - Comp	pleted or In	Progress			
		Construction			Less		Net	Annual Savings (FY17 Rates)				Average
Туре	#		Cost		Rebates	In	vestment	Therms	Kwh		Amount	Payback (yrs)
Controls	0											
Lighting	2	\$	491,415	\$	(70,240)	\$	421,175		2,034,730	\$	183,125	2.30
Mechanical	0											
Survey	0											
Totals	2	\$	491,415	\$	(70,240)	\$	421,175		2,034,730	\$	183,125	2.30
Cumulative	83	<mark>\$3</mark> ,	,131,989	\$	(995,862)	<b>\$2</b> ,	,136,127	118,968	9,510,932	\$	918,385	2.33

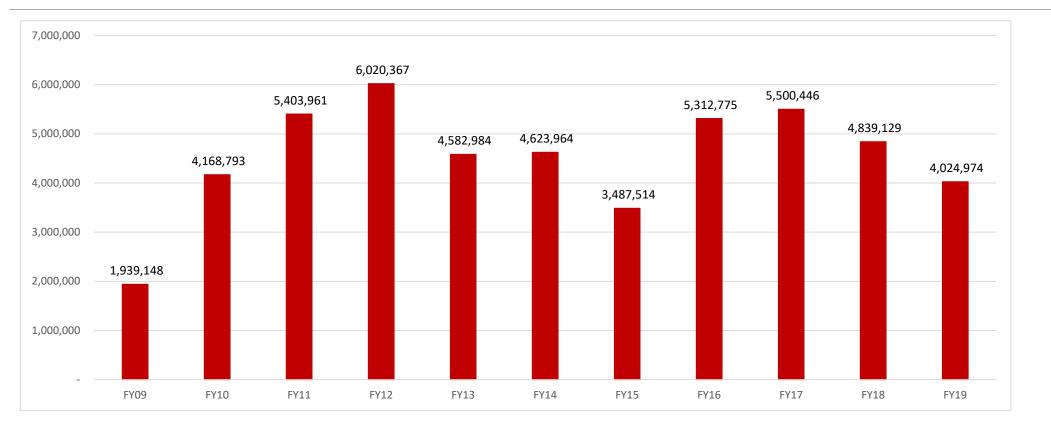
Analysis: Energy saving projects for FY19 will yield a 2.3 year payback, with a cumulative payback of 2.33 years.

#### Campus Electrical Consumption

Average electrical consumption reduction 692,000 kWh annually, 2006–2018

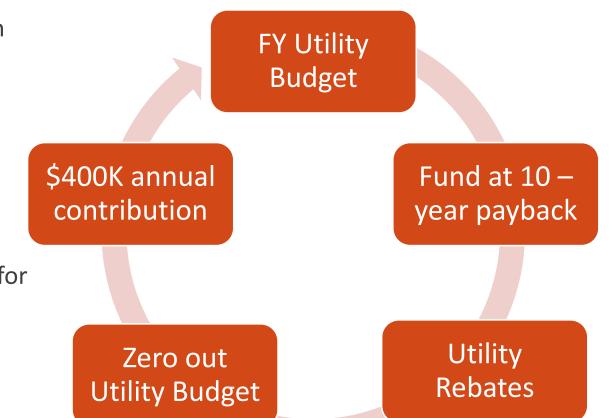


#### Utility Reserve Fund Balance

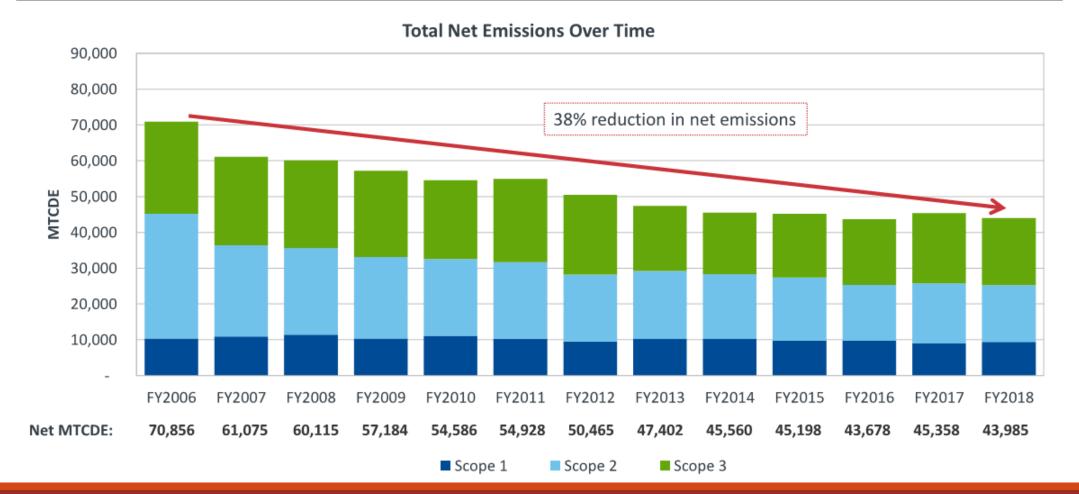


## Green Fund Structure

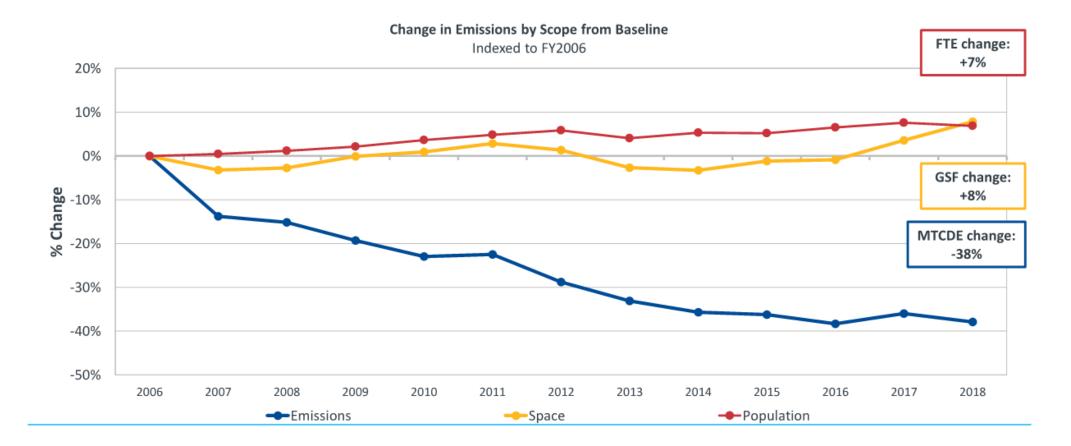
- Utility Reserve Fund reassignment to Green Fund in 2017
- Energy and sustainability initiatives
- Revolving fund changed to fixed annual investment
- Payback increased to 10 years
- Ability to contribute \$1.69M to LEED goals for Capital Projects



#### Carbon Neutrality Results



#### Carbon Neutrality Results

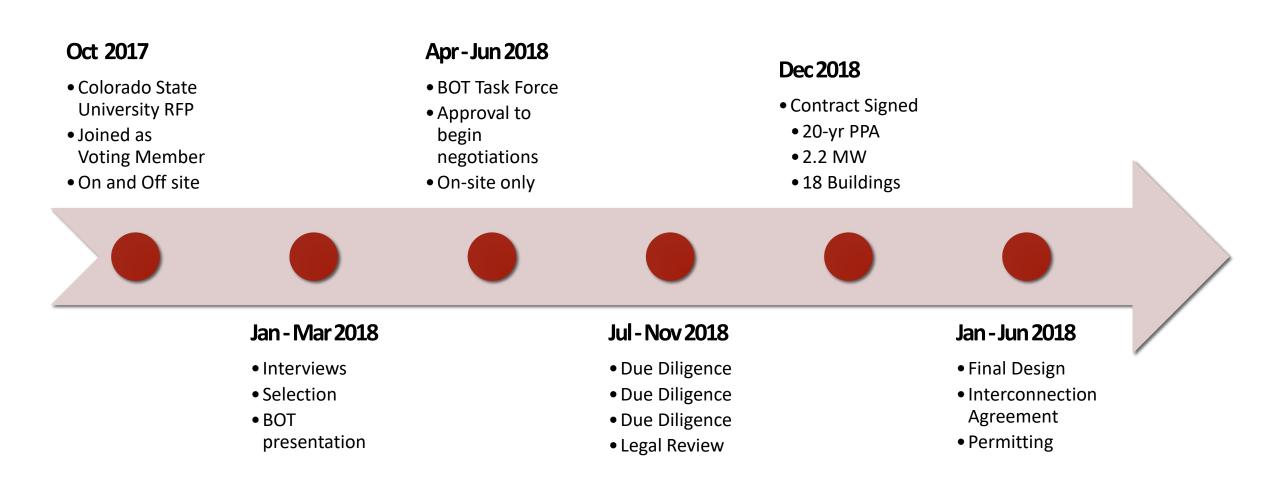


## Renewable Energy Challenges

- DU wasn't participating in any renewable energy programs
- Overcoming memory of early renewable investigation
- Limited campus and site availability
- Campus architecture and aesthetics
- Unfamiliarity with PPA structures
- >On-site only a fraction of total need/load
- Timing with tax incentives and tariffs

What changed? Student advocacy and demand tipped the scale

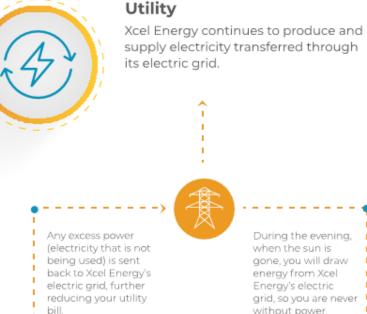
#### Solar PPA Process



#### Power Purchase Agreement Structure

#### Power Purchase Agreement (PPA)

Pivot Energy is the PPA provider and manages the ownership, financing, installation, and maintenance of the rooftop solar energy systems across the DU campus over the 20-year term of the agreement.



During the evening, when the sun is done. vou will draw energy from Xcel Energy's electric grid, so you are never without power.

#### University of Denver

DU pays Pivot Energy for the solar power produced oftentimes at a cheaper rate, resulting in savings. Additionally, DU will own 100% of the Renewable Energy Credits (RECs) produced by the systems, thereby reducing DU's carbon footprint by 3-4%.



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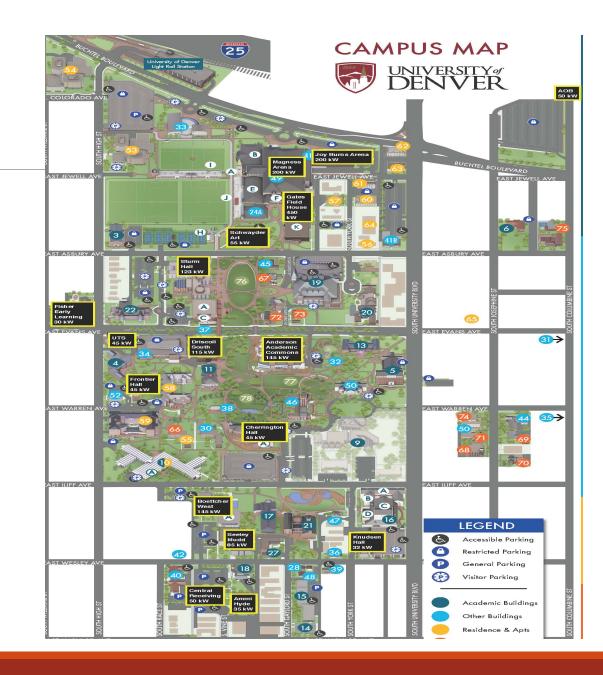
#### Solar PV Systems

The photovoltaic (PV) solar arrays are installed on 18 rooftops across campus with no upfront cost. The systems convert light from the sun into electricity for your facilities and will offset 7-8% of total campus electricity use.



#### Solar Locations

2019/2020 Project Completion	kW Size
Ritchie Center	748.11
Hampden Center	229.02
Anderson Academic Commons	189.09
Sturm Hall	116.16
Schwayder Art	54.87
UTS	26.4
Fisher Early Learning Center	19.8
Frontier Hall	56.76
Seeley Mudd	91.41
Boettcher West	154.77
Knudson Hall	26.4
Ammi Hyde	33
Central Receiving	26.4
Cherrington Hall	41.25
AOB	49.83
Driscoll South	109.56
2019 TOTAL	1972.83
2020 Project Completion	
Career Achievement Center	62.7
First Year Residence Hall	65.5
2020 TOTAL	128.2
All Sites	2101.03



#### Solar Tree





#### Rooftop Solar



## Installation

#### Knudson Hall





#### Next Steps

➢ Complete Solar PPA Project − 3-4% GHG reduction

➢ File for REC ownership

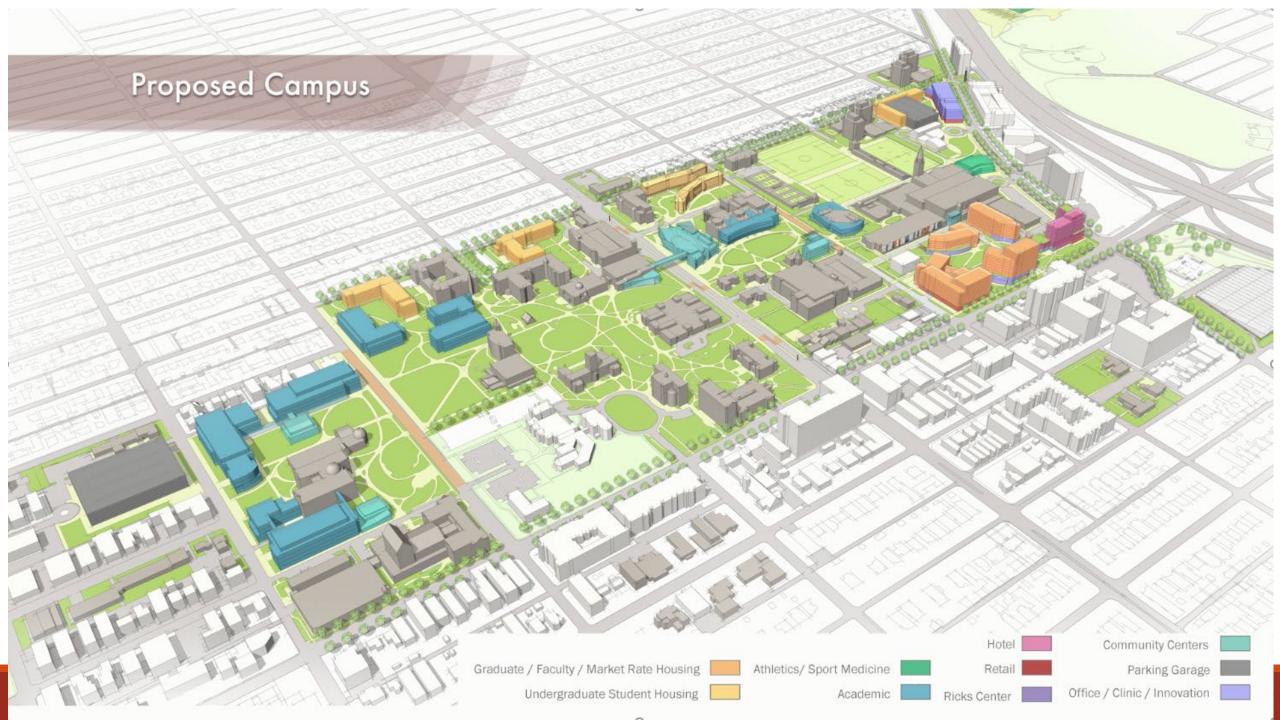
➢Not pursuing off-site PPA − Xcel Energy commitment to carbon neutrality by 2050

- Address Scope 1 and 3 emissions
  - ➢Natural gas consumption
  - > Travel
  - ➢Commuting

Campus Growth: 3 new buildings (285,000 GSF) coming on-line in 2020

Energy Master Plan for pathway to carbon neutrality

Student Government just passed a resolution for neutrality by 2030





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#### Questions

