



ENERGY PLANNING

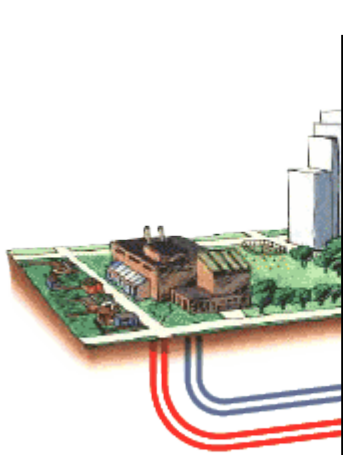
LOW GRADE WASTE HEAT SOURCES IMPACT ON DISTRICT HEATING SYSTEMS – DESIGN AND ECONOMICS

DAN KELLEY – RAMBOLL ENERGY

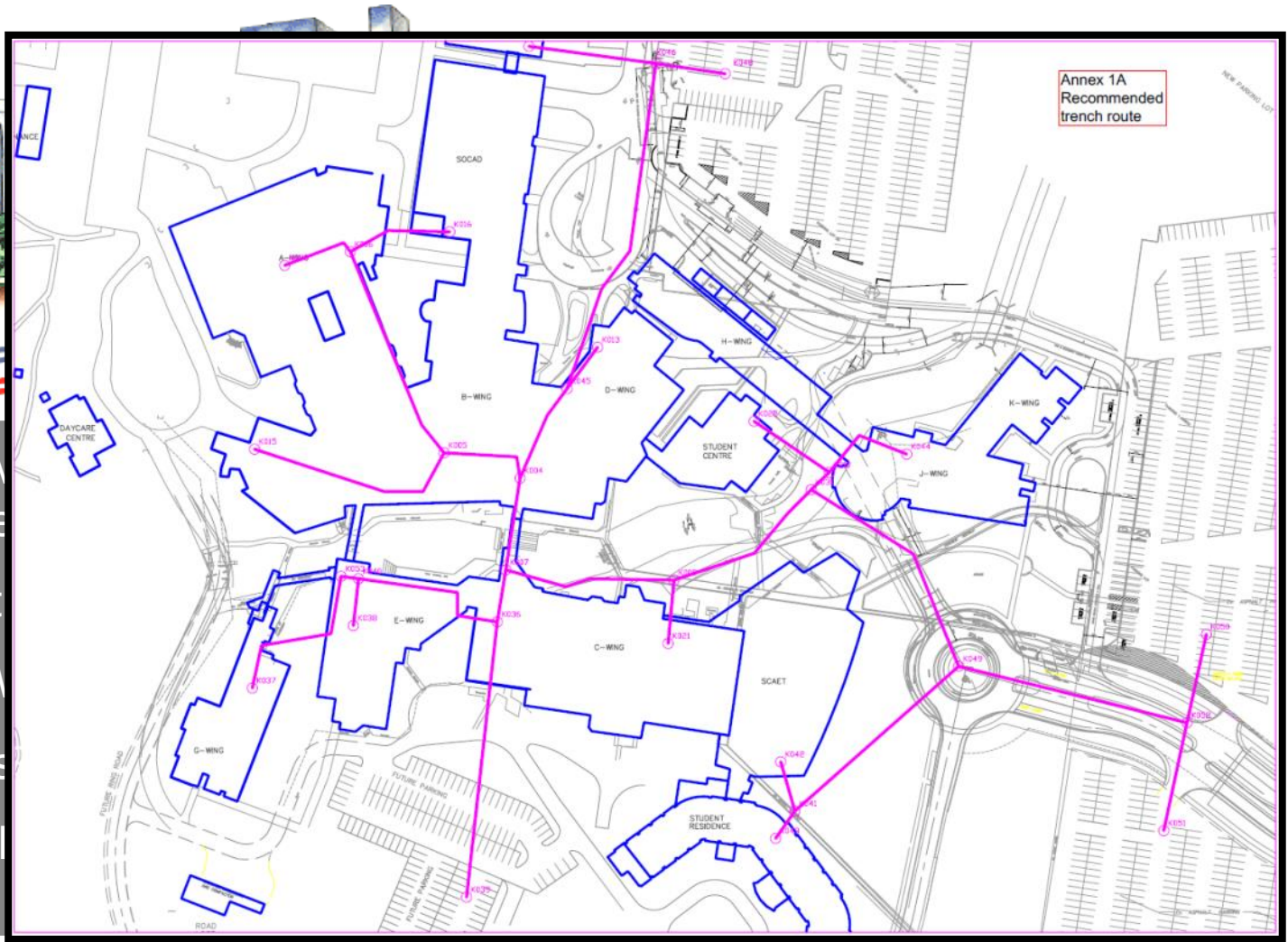
AGENDA

- 1. District Heating Systems**
- 2. Traditional USA Based Approach**
- 3. European Based Approach**
- 4. Benefits of Hot Water Systems**
 - 1. Wider opportunity for sources**
 - 2. System losses**
 - 3. Economic Impacts**
- 5. Case Study 1 – Copenhagen**
- 6. Case Study 2 – Vojens Solar Thermal**

DISTRICT HEATING SYSTEMS & NETWORKS



Thermal Network
fittings, and e
Steam or Hot
Heating, DHW
Central plants
Private or Util

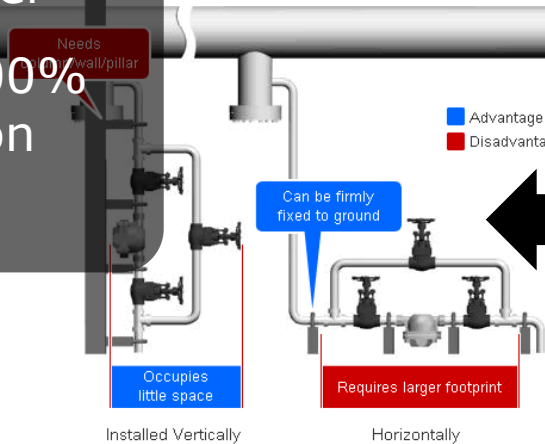


TRADITIONAL DISTRICT HEATING SYSTEMS – USA (STEAM)



Make-up Water

- Typical 20-30% Makeup water
- Some 80-100% depending on process



TRADITIONAL DISTRICT HEATING SYSTEM – EUROPE (HOT WATER)

Make-up Water

- Closed loop
- Balanced by differential temperature
- 0-3% make-up

Outer casing made of high-density polyethylene

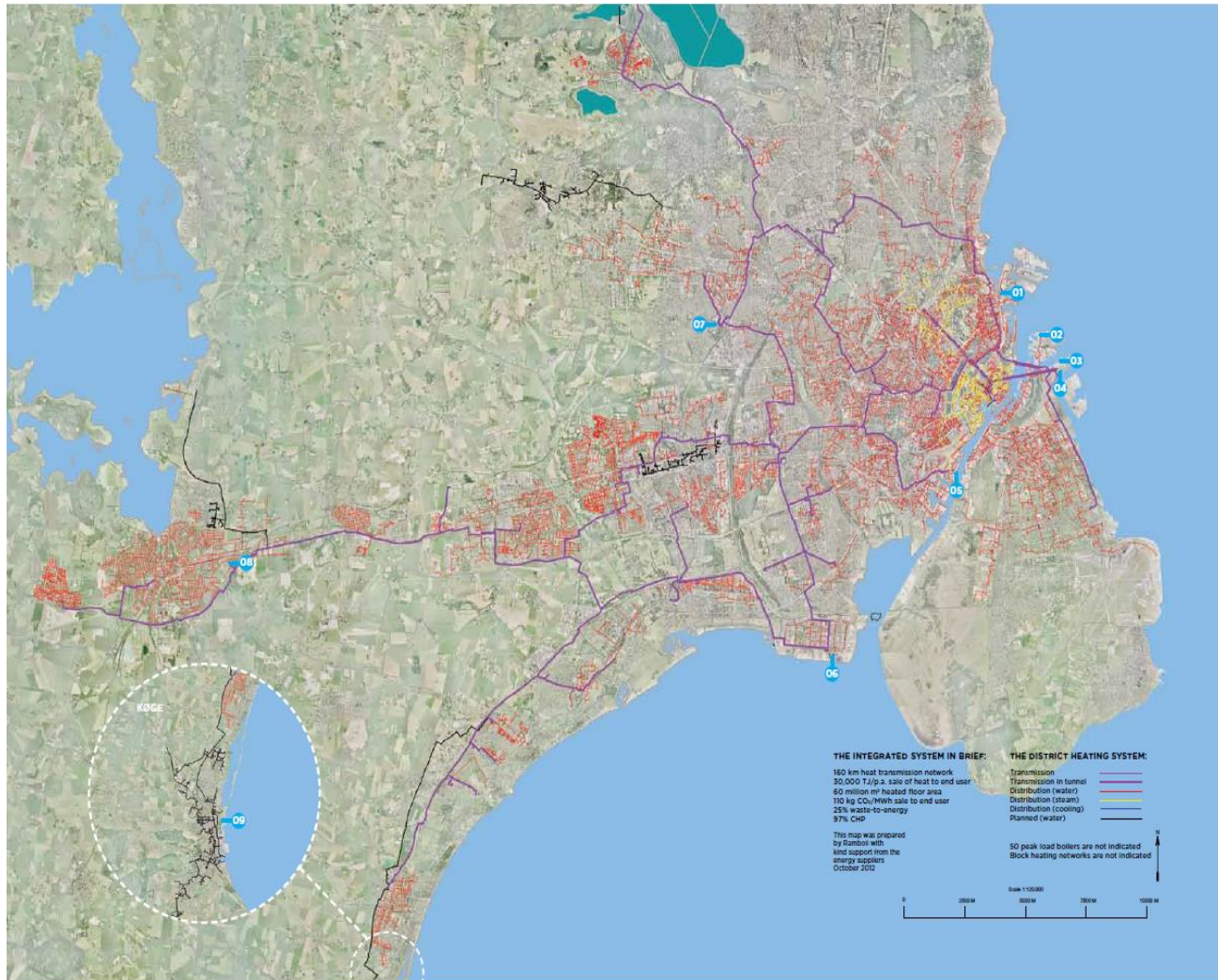
Diffusion barrier made of aluminium foil

Polyurethane foam insulation for use in temperatures from -60°C to +140°C

Copper wires that monitor for leaks

Service pipe made of steel, copper, PEX or aluminium/PEX

COPENHAGEN DISTRICT HEATING SYSTEM



01
DONG ENERGY
SVANEOLLEVÆRKET
Gas-fueled CHP



02
LYNETTEFÆLLESSKABET
Waste-to-energy (sludge),
heat only



03
VATTENFALL
AMAGERVÆRKET
Multi-fuel CHP heat storage



04
AMAGERFORBRÆNDING
Waste-to-energy CHP



05
DONG ENERGY
H.C. ØRSTEDVÆRKET
Gas-fueled CHP



06
DONG ENERGY
AVEDØREVÆRKET
Multi-fuel CHP heat storage



07
VESTFORBRÆNDING
Waste-to-energy CHP



08
KARA/NOVEREN
Waste-to-energy CHP

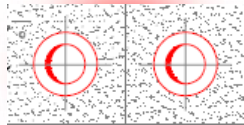


09
VEKS
KRAFTVARMEVÆRK
Biomass CHP

Distribution, hot water Albertslund Forsyning Avedøre Fjernvarme A.m.b.a Avedøre Holme, Fjernvarmecentralen Brendby Fjernvarme A.m.b.a Copenhagen Energy Frederiksberg Forsyning Gentofte Fjernvarme Glostrup Fjernvarme Glostrup Forsyning Greve Strandby Fjernvarmeværk A.m.b.a Hundige Fjernvarmeværk A.m.b.a Hvidovre Fjernvarme A.m.b.a Heje Taastrup Fjernvarme A.m.b.a Ishøj Fjernvarmeværk Køge Fjernvarme Norrebro Fjernvarmeværk A.m.b.a Roskilde Fjernvarme	Rødovre Kom, Fjernvarmeforsyning Solrød Fjernvarmeværk A.m.b.a Svogerslev Fjernvarmecentral A.m.b.a Tårnby Fjernvarmeforsyning Vallerød Fjernvarmeværk A.m.b.a Vojlegården Fjernvarmecentral A.m.b.a Væreide Fjernvarmeværk	Transmission CTR VEKS Vestforbrænding
Distribution, steam Copenhagen Energy	Distribution, cooling Copenhagen Energy Frederiksberg Forsyning	Waste-to-energy Amagerforbrænding KARA/NOVEREN Vestforbrænding Lynettefællesskabet
CHP plants DONG Energy Vattenfall VEKS		

BENEFITS – LOWER TEMPERATURES AND REDUCED HEAT LOSS

HOT WATER



Heat Loss
≈ 5-7%

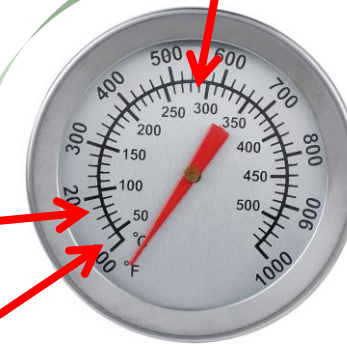


Hot Water

(Supply of Existing Buildings):
180 to 200° F
82 to 93° C

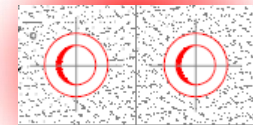
Hot Water

(Supply of New Buildings):
120° F /
49° C



Steam
575° F
302° C

STEAM



Heat Loss
≈ 25-35%

BENEFITS – CONSTRUCTION TECHNIQUES

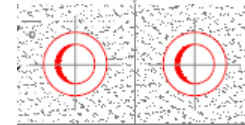
Steam – Concrete
Duct

10-15 ft deep

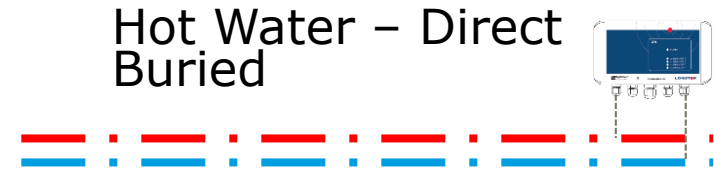
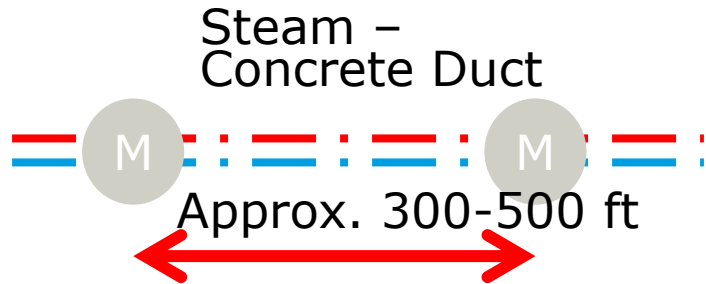


Hot Water – Direct
Buried

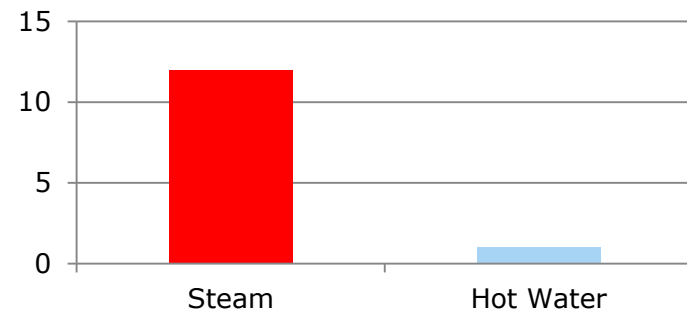
3 ft deep



BENEFITS – CONSTRUCTION COSTS AND MAINTENANCE



O&M Costs \$/ft



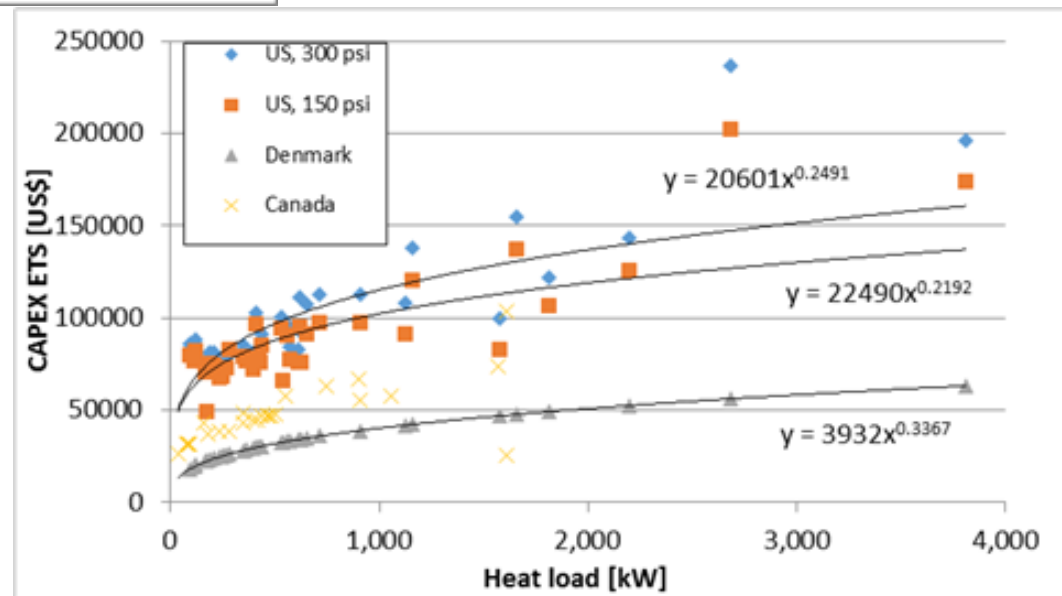
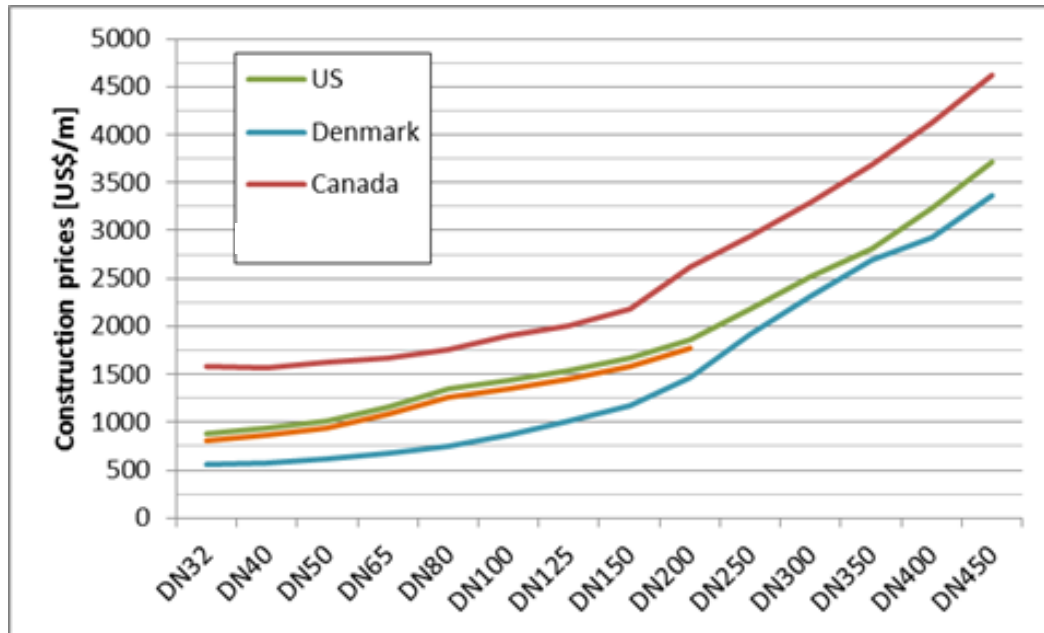
- Average O&M costs of steam vs hot water systems in Copenhagen
- \$12/ft Steam vs. \$1/ft Hot Water

BENEFITS – LOW TEMPERATURE SYSTEM

A low temperature water based DH system:

- enables a flexible and resilient energy system – able to produce at low costs independent on external assumptions
- can collect waste heat sources from e.g. industry, cogeneration, cooling etc. and utilize during winter period – lower fuel consumption and lower production costs
- can receive heat from typical heat pumps which can operate up to 185° F (newer HP models)
- has a very long technical lifetime (> 60 years)
- can increase the overall efficiency of the system significantly
- has significantly lower heat losses and maintains the insulation ability for more than 100 years (temperature dependent)
- has much lower investment costs than a steam based system
- has much lower operational costs than a steam based system

INSTALLED COST COMPARISONS



OVERALL FUEL COST REDUCTION ESTIMATE

Heat demand	100000	MWh			
Or	341200	MMBtu			
		Steam	Water		
Heat loss		30%	5%		
Heat production	GWh/yr	143	105		
Boiler efficiency (LHV)	Pct.	85%	95%		
Boiler input	GWh/yr	168	111		
Reduction in fuel input			34%		
		Fuel oil	Biomass		
Fuel prices	\$/MWh	30	20		
Fuel costs	Mill \$/yr	5	2.2		
Savings in fuel costs	Mill \$/yr		2.8		

The savings could justify an investment of more than 30 mill \$ based on a real discount rate of 4% and an economic lifetime of 15 years

Notes:

- A fuel oil price of 30 \$/MWh corresponds to approx. 50 \$/barrel
- A new network will have a lifetime of more than 60 years. Reinvestments in existing steam system should be subtracted the investment in hot water system
- Possible savings are higher if maintenance is included



WHY HOT WATER??

WIDER RANGE OF WASTE HEAT ENERGY SOURCES

LOWER OVERALL INSTALLATION AND OPERATING COSTS

REDUCED FUEL CONSUMPTION AND CARBON EMISSIONS

WASTE HEAT RECOVERY FOR HOT WATER SYSTEMS

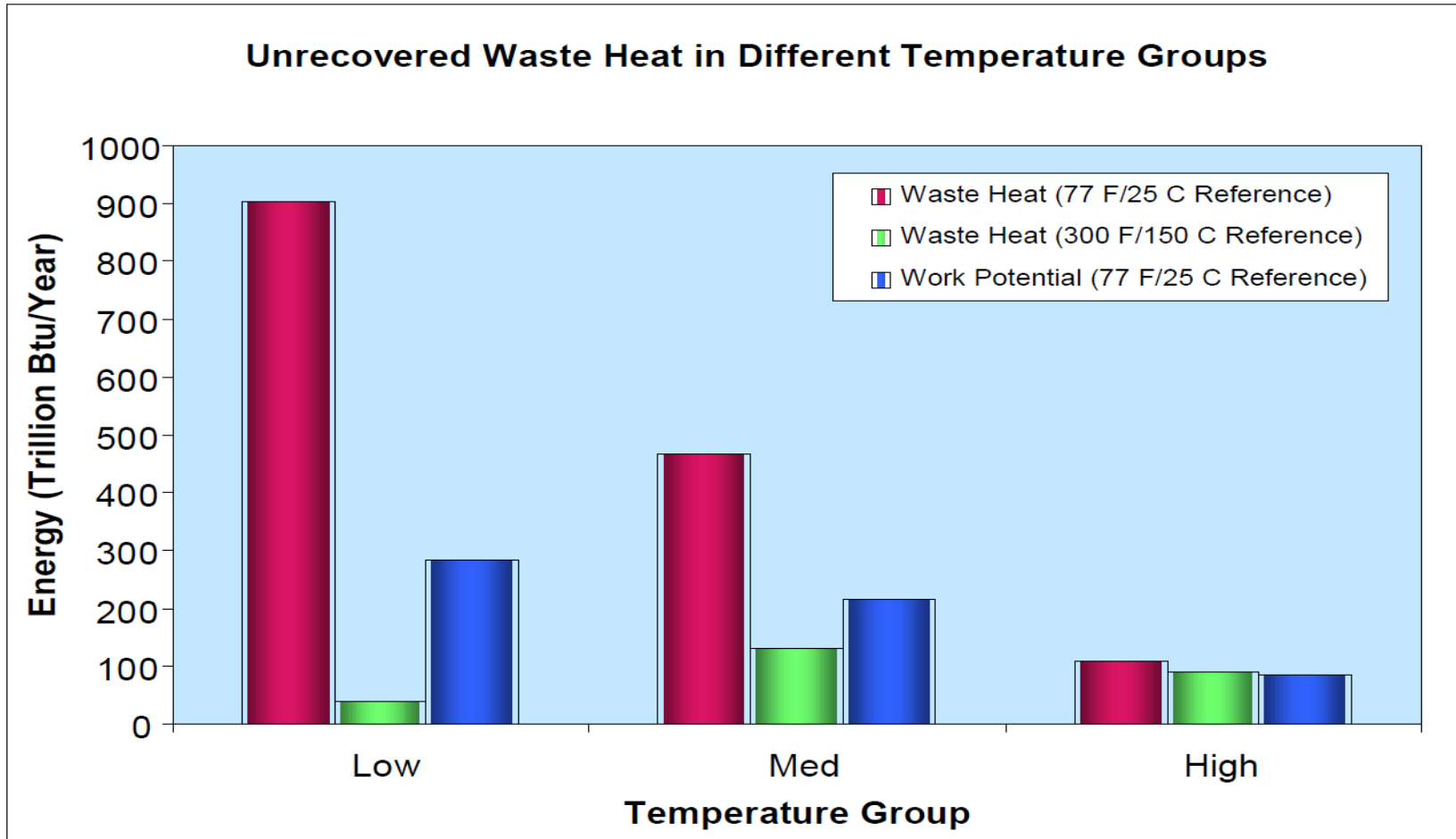
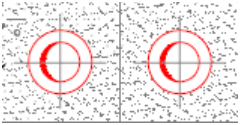


Figure 30 - Unrecovered Waste Heat in Different Temperature Groups.

COST SAVINGS FACTORS – HOT WATER SYSTEMS



3-5%

Less Heat Loss



**Lower Temp's
by 185-300° F**



**\$500/ft (avg)
savings installation
costs at lower
temperatures**

25% Increase in Efficiency

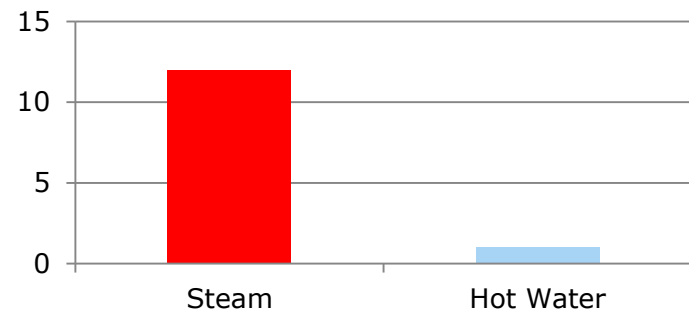
22% GHG Reduction

RAMBOLL

Waste Heat Recovery

- Wider variety of sources
- Low or no cost fuel
- Renewables & Waste to Energy
- Combined Heat & Power

O&M Costs \$/ft



\$12/ft Steam

\$1/ft Hot Water

COPENHAGEN DISTRICT HEATING SYSTEM DENMARK

Challenge

Utilisation of all available heat sources in the Copenhagen region in the most efficient way

Solution

Main consultant to CTR for more than 30 years

Planning, design, implementation, optimisation

Effect

One of the largest city-wide district heating systems in the world

Supplies low-carbon heat to one million people

\$1/foot O&M Costs

VOJENS – WORLD LARGEST SOLAR THERMAL PROJECT

Challenge

Design the world largest solar thermal plant with seasonal storage

- 205.000 m³ / 54,155,000 Gal pit storage
- 70.000 m² / 753,500 sq.ft flat plate collectors

What we do

Concept Design
Owner's Engineer
Investment : 18 MUSD (pit storage comprise: 5.2 MUSD)

Effect

50% of annual energy usage comes from solar.
Energy unit cost, solar : 10.8 \$/MMBtu (fixed price for 25 years)

Vojens Fjernvarme

QUESTIONS?

THANK YOU

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**READ MORE ON OUR WEBSITE:
WWW.RAMBOLL.COM/ENERGY**