



IDEA2021

Powering the Future: District Energy/CHP/Microgrids

Sept. 27-29 | Austin Convention Center | Austin, Texas



Post-COVID Utility Master Planning for a Medical District (TECO)



Date: 09/29



Who is TECO?

TWO PLANTS
(Central and South Main)

**48 MW CHP, 60
MW Total Onsite
Generation**

**Serving 50
Buildings,
23.7M Sq Ft**

**120,000
Tons of Chilled
Water Capacity**

**900,000+
lbs/hr Steam Capacity**

**Patient Care
and Medical
Research**

**300M+
Ton-hrs./year**

**35 miles of
Distribution Piping –
60" CHW
Distribution Headers**

**Load Growth
Forecasted and
Under
Construction**

ECO Mission

Reliable

Resilient

Energy Efficient

Environmentally Sound

100% of the load, 100% of the time

Resiliency



Hurricane Harvey - 2017



COVID-19 (Ongoing)



Winter Storm – 2021

2006 Master Plan

2006 Master Plan Objectives

Further enhance reliability

Improve efficiency of operations and fuel conversion

Support ongoing operations

Plan for load growth (medical center was undergoing largest construction boom in its more than 60-year history)

2006 Master Plan Projects



48MW CHP



**8.8 M gallon TES
16,000 gpm**

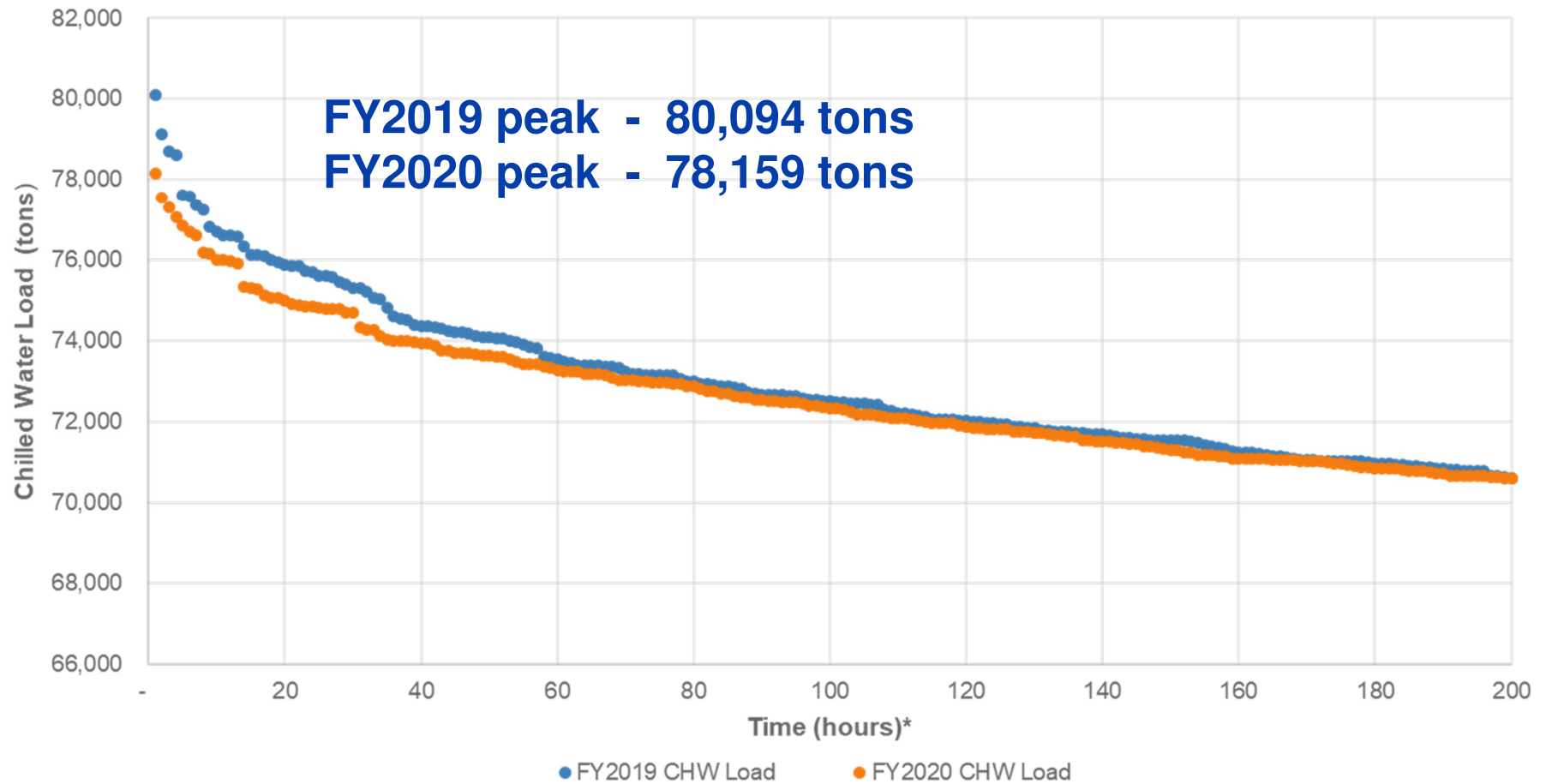


**East Chiller Building
80,000 tons of capacity
32,000 tons installed**

Current System Baseline

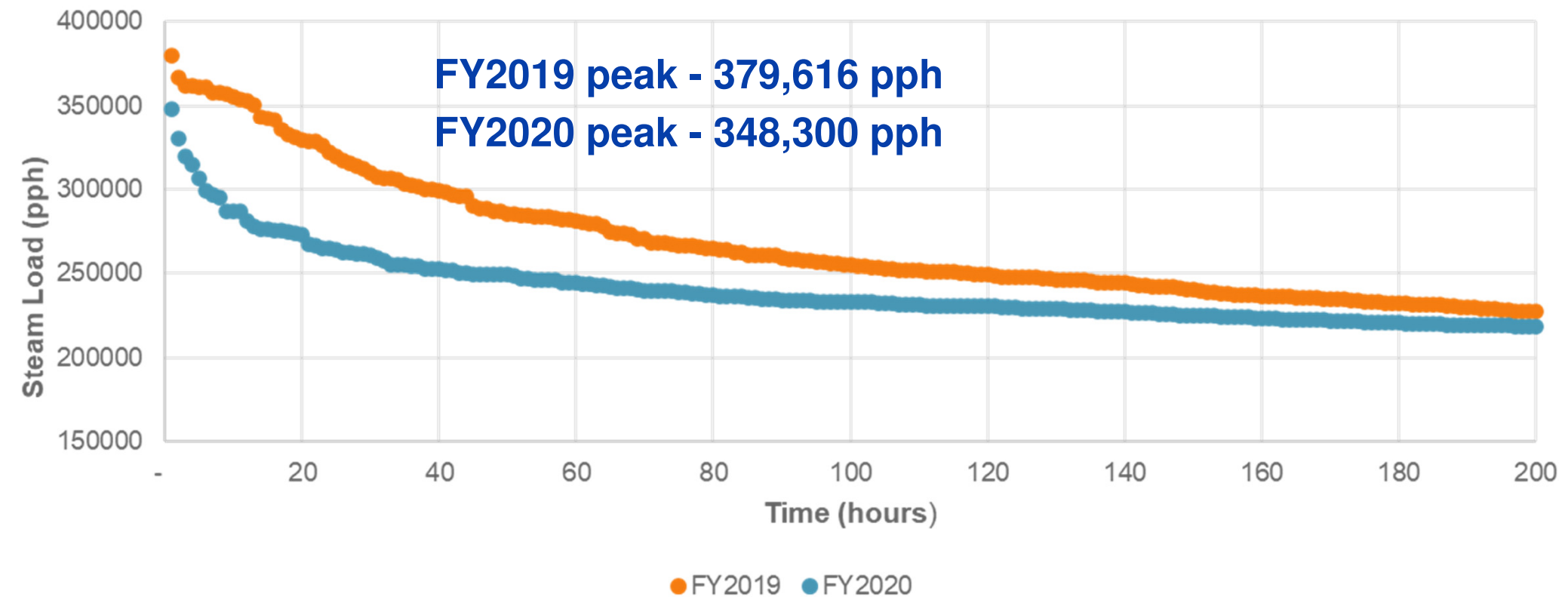
Chilled Water Baseline

FY2019 & FY2020
Chilled Water Load Duration Curve

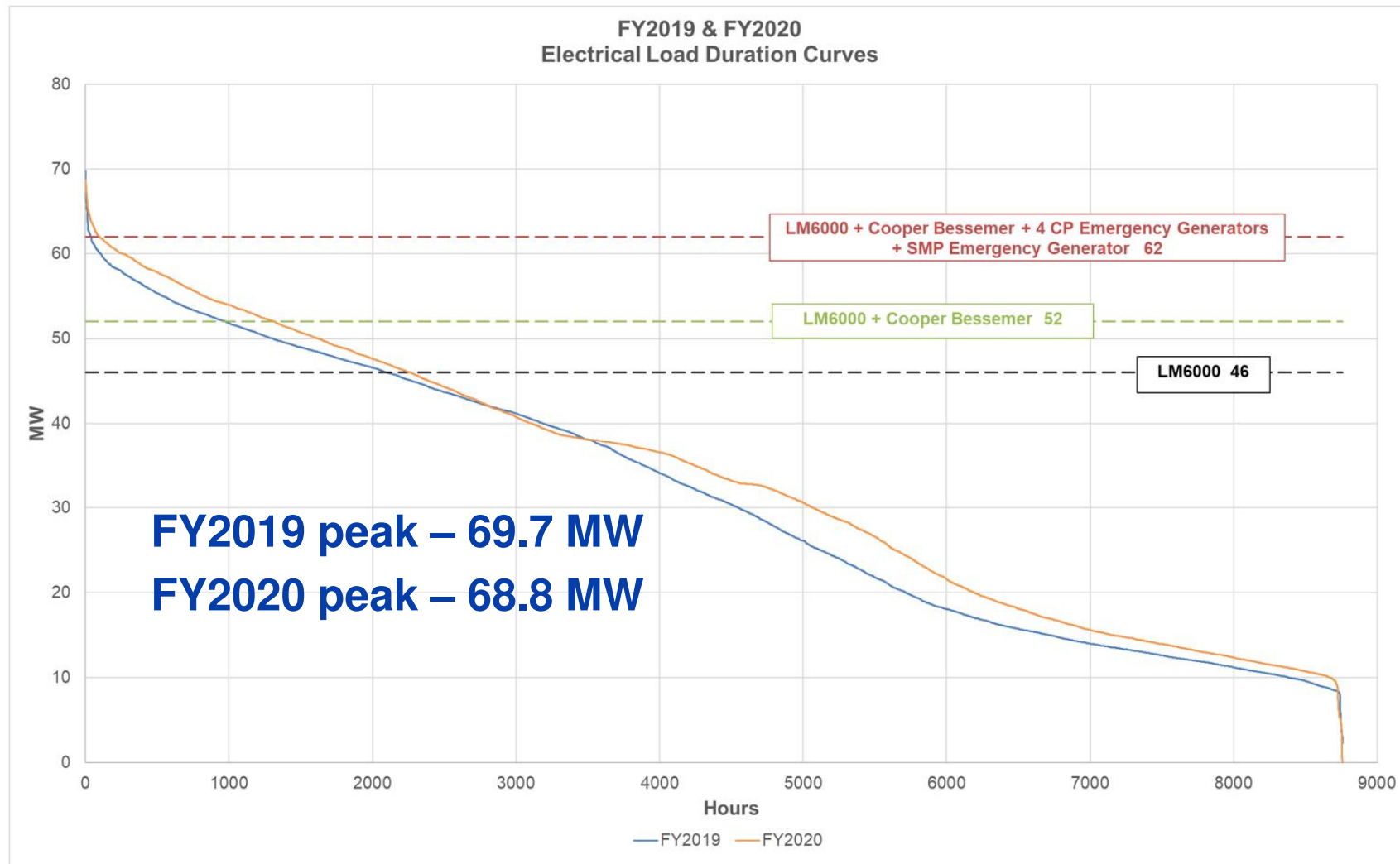


Steam Baseline

FY2019 & FY2020
CP Steam Load Duration Curves



Power Generation Capacity



2020+ Master Plan

DEA2021+ Master Plan Objectives

Develop 20-year Project Roadmap

Identify needs for capacity expansion

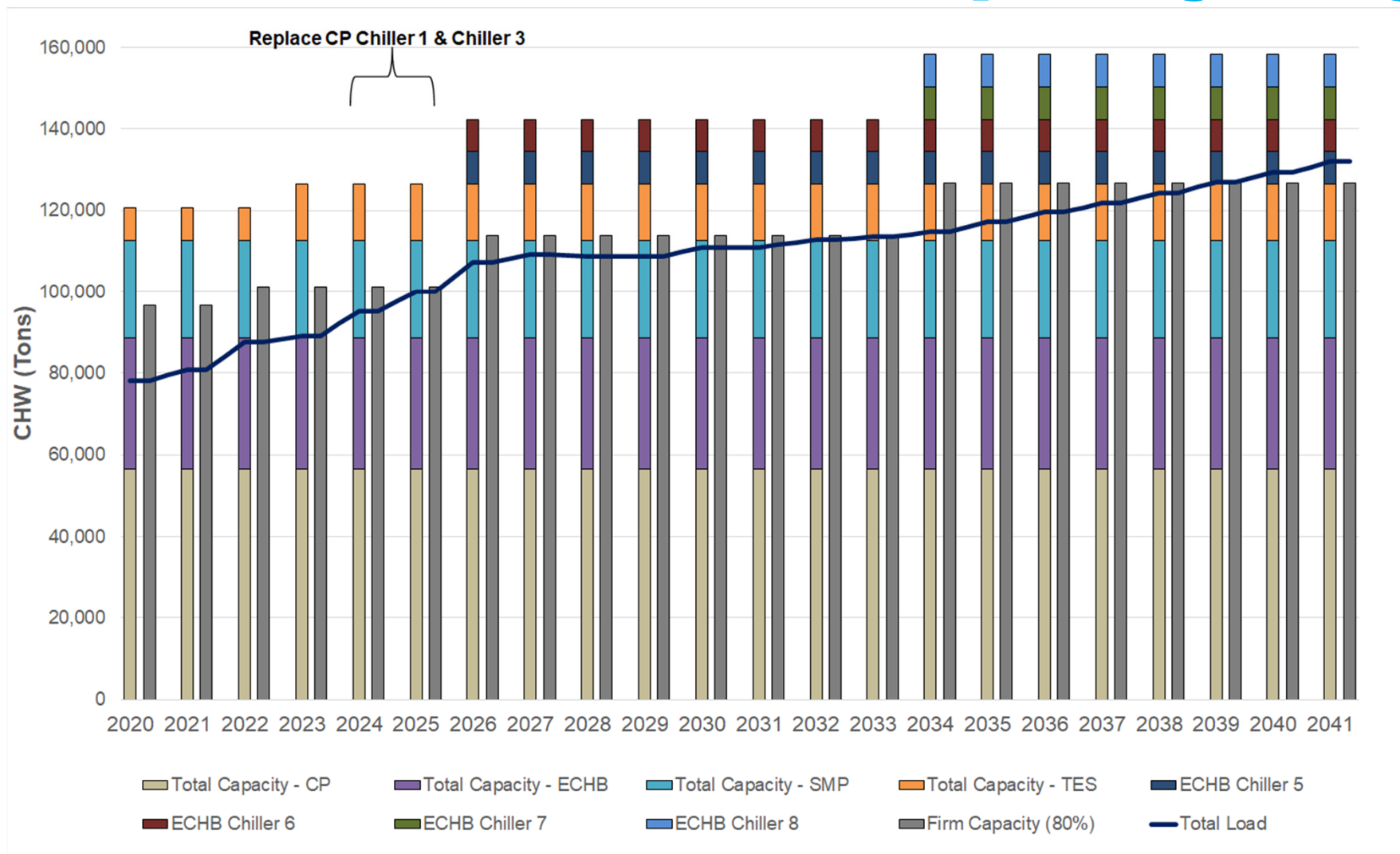
Maintain and Increase System Reliability

Maintain and Increase System Resiliency

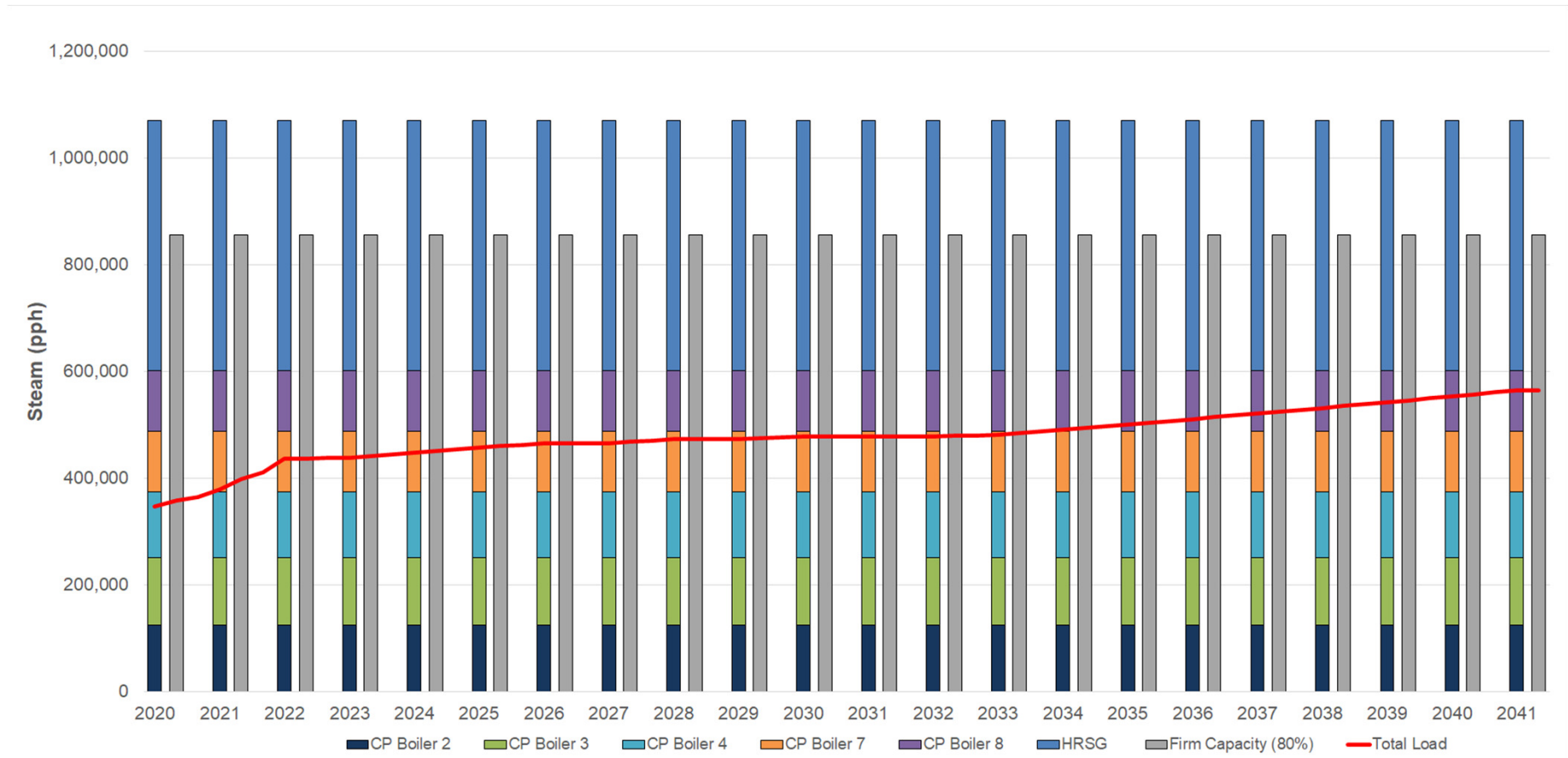
Master Plan Process



Chilled Water Demand / Capacity Projection



Steam Demand / Capacity Projections



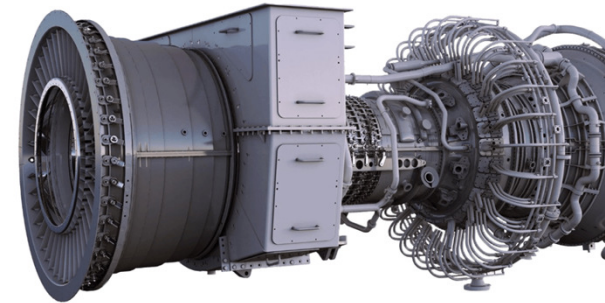
n-Site Generation

Generation Options

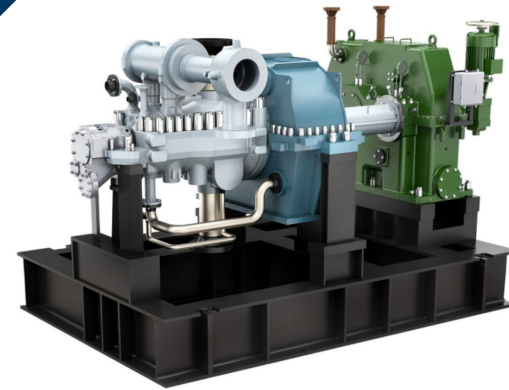
Additional CHP
Gas Turbine
Gas Recip
Steam Turbine

Evaluation Factors

- ▶ Chilled Water Growth
- ▶ Resiliency
- ▶ Minimal Steam
- Physical Space
- ▶ Cost/Benefit



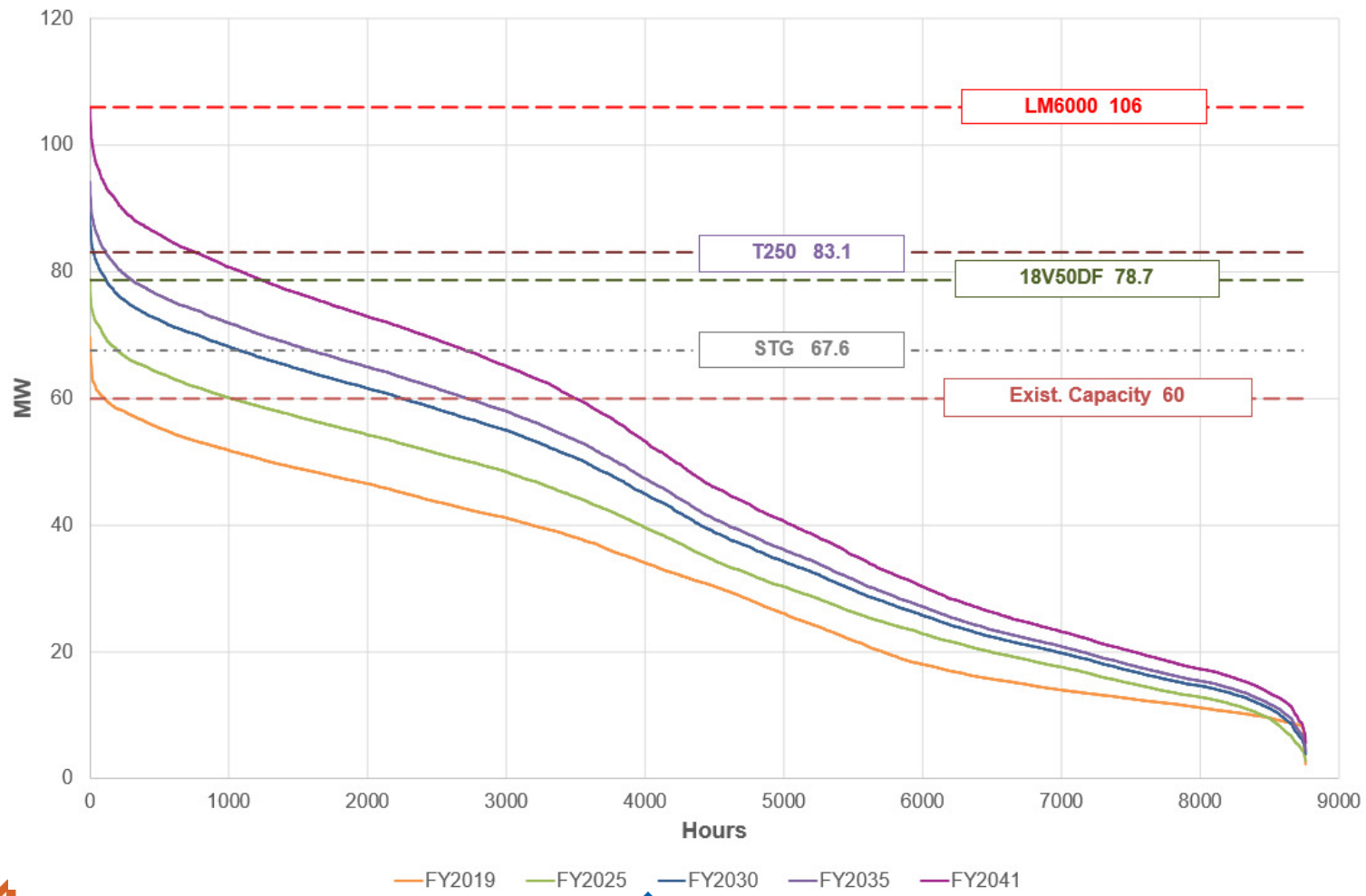
**Add ~50MW
Simple Cycle Gas
Turbine**



**Add ~7.5MW Steam
Turbine**

On-site Generation Options

FY2019, FY2025, FY2030, FY2035 & FY2041
Power Generation Options Comparison



Thermal Storage

Screening Options

and TES Tank
Pump Modifications
Low Temp Additive

Evaluation Factors

- ▶ Cost/Benefit
- ▶ LEED Impact
- ▶ Physical Space



**Modify piping and pumps to reach design flow of
27,500 gpm**

Master Plan Update – Production

Greening Options

Efficiency Replacements
Equipment Replacements
Central vs. SMP
Low Temp Additive

Evaluation Factors

- ▶ Chilled Water Demand
- ▶ Utility Rates
- ▶ Physical Space

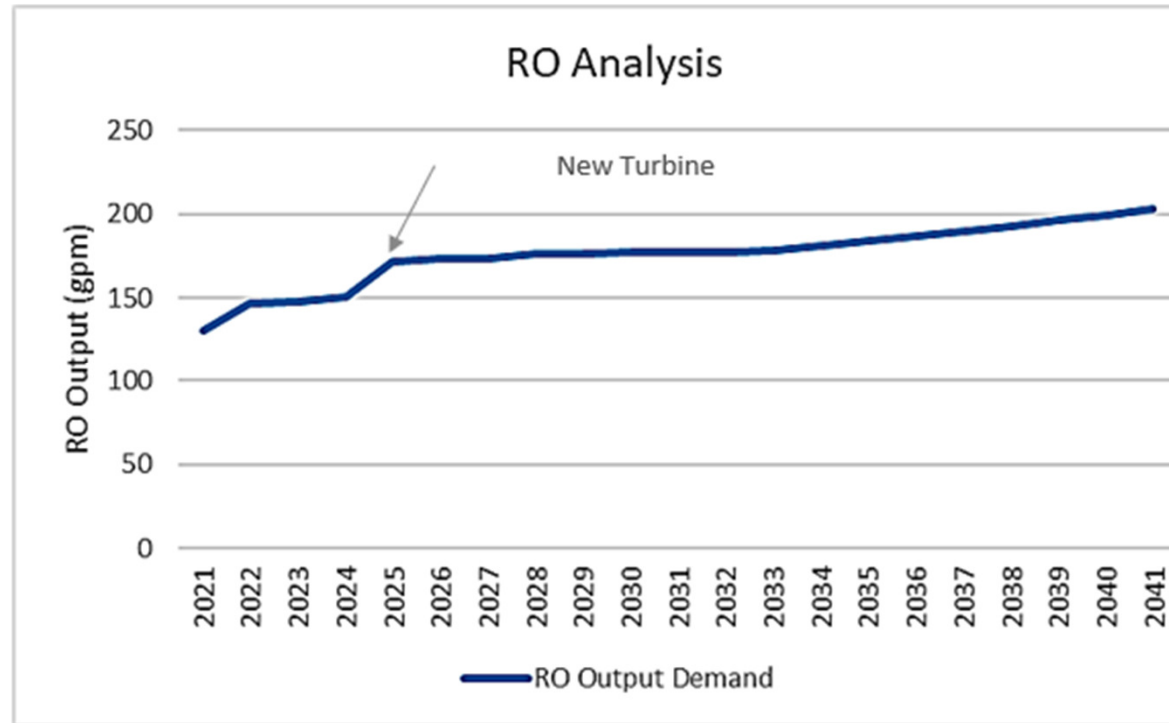


**Add 8000-ton machine
to meet demand growth
(with VFDs!)**

Additional Analysis

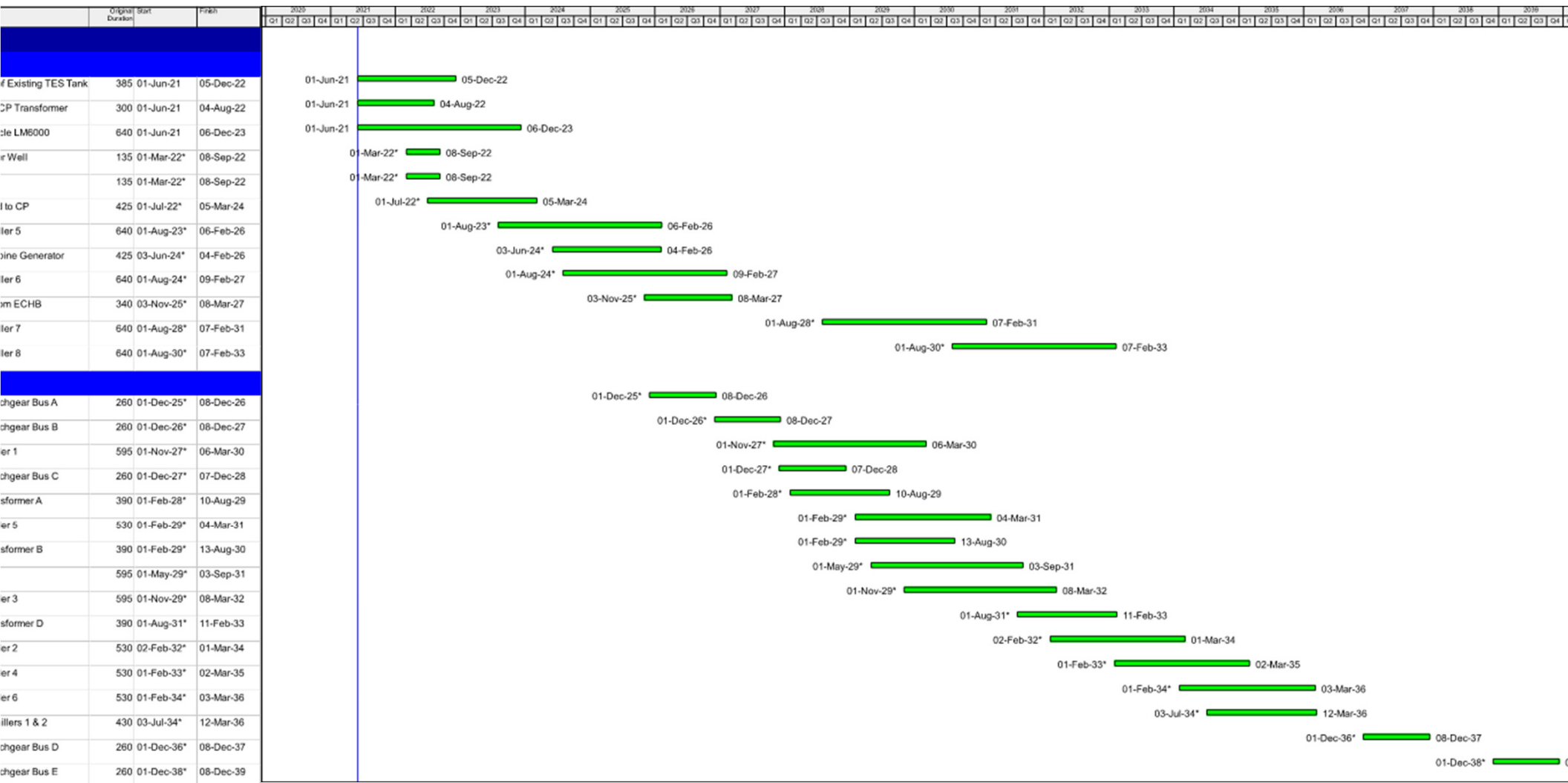


Current storage - 6.4 min
Expected 2041 storage - 4.2 min

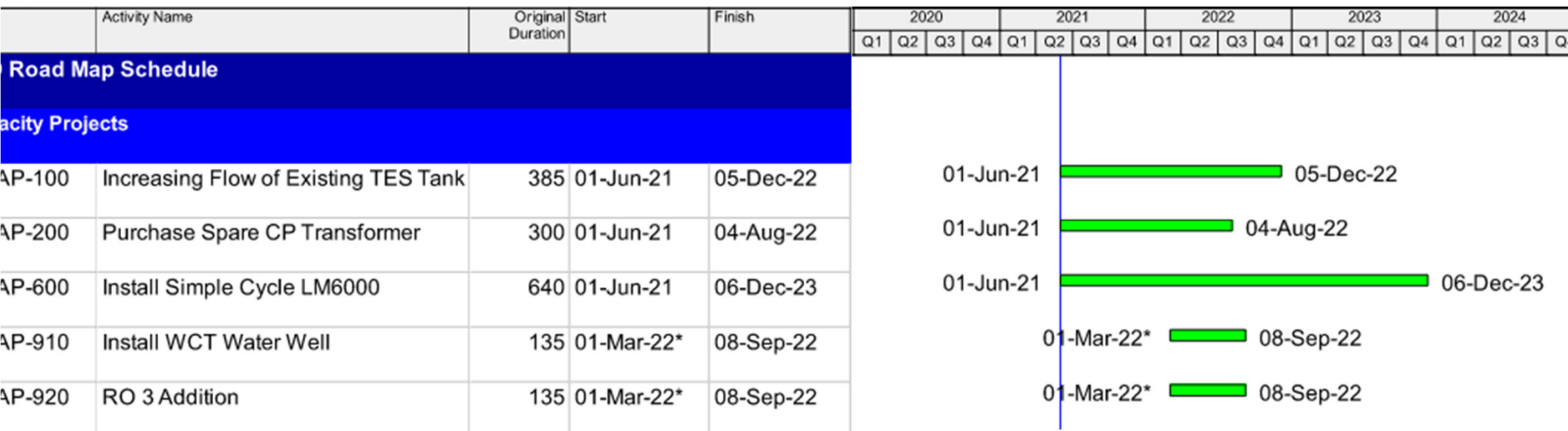


Current demand (130 gpm) exceeds N+ third RO recommended which should provide enough capacity through 2041

Project Roadmap – Overall Timing



Project Roadmap – Project Level



Observations

Planning must continue during COVID-19

- Helpful remote tools (video, file sharing, plant cameras)

Role of District Energy in the next 20 years

- Changing Role of Steam
- Chilled Water Growth

View of reliability and our underlying assumptions

Always room to grow/improve and get an outside viewpoint

Conclusions

“
**Plans are useless, but
planning is essential.**
”

- Dwight D. Eisenhower

Q&A

Post-COVID Utility Master Planning for a Medical District (TECO)



Thank You!

Bradley Shuffield

Michael Manoucheri

