



# **CONTROL SYSTEM CONSIDERATIONS CHP PLANTS**

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# Overview

- **Types of Control Systems**
- **Reliability and Availability**
- **Strategy**
- **Network Protocols**
- **Cybersecurity issues**
- **Alarm Management**
- **Examples**



# Types of Controllers

- **Direct Digital Control Systems**
- **Distributed Control Systems**
- **Programmable Logic Controllers**
- **SCADA**



# Direct Digital Systems (Building Automation Systems)

- **Designed for HVAC Controls**
  - Built in Routines for Air Handlers, VAV Boxes, Energy Saving
  - Network to Chillers, CRAC Units, Roof Top Air Handlers, etc.
  - Scheduling for Occupancy
  - ASHRAE 90.1, Energy Code Required Routines Built In.
- **Tightly Integrated Graphics and Controls**
- **Reliability Is Not Designed Into Base Product**
- **Proprietary Marketing Limits Support**

*DDC Systems are Not the Normal System of Choice for CHP*

# Distributed Control Systems

- **High Reliability**
  - Designed for Redundancy (Controllers and HMI) - \$\$\$
- **Tightly Integrated Graphics and Field Controllers**
- **Originally Replacement of Single Loop Control (Analog Control)**
- **Support network limited for some DCS vendors**

# Programmable Logic Controllers

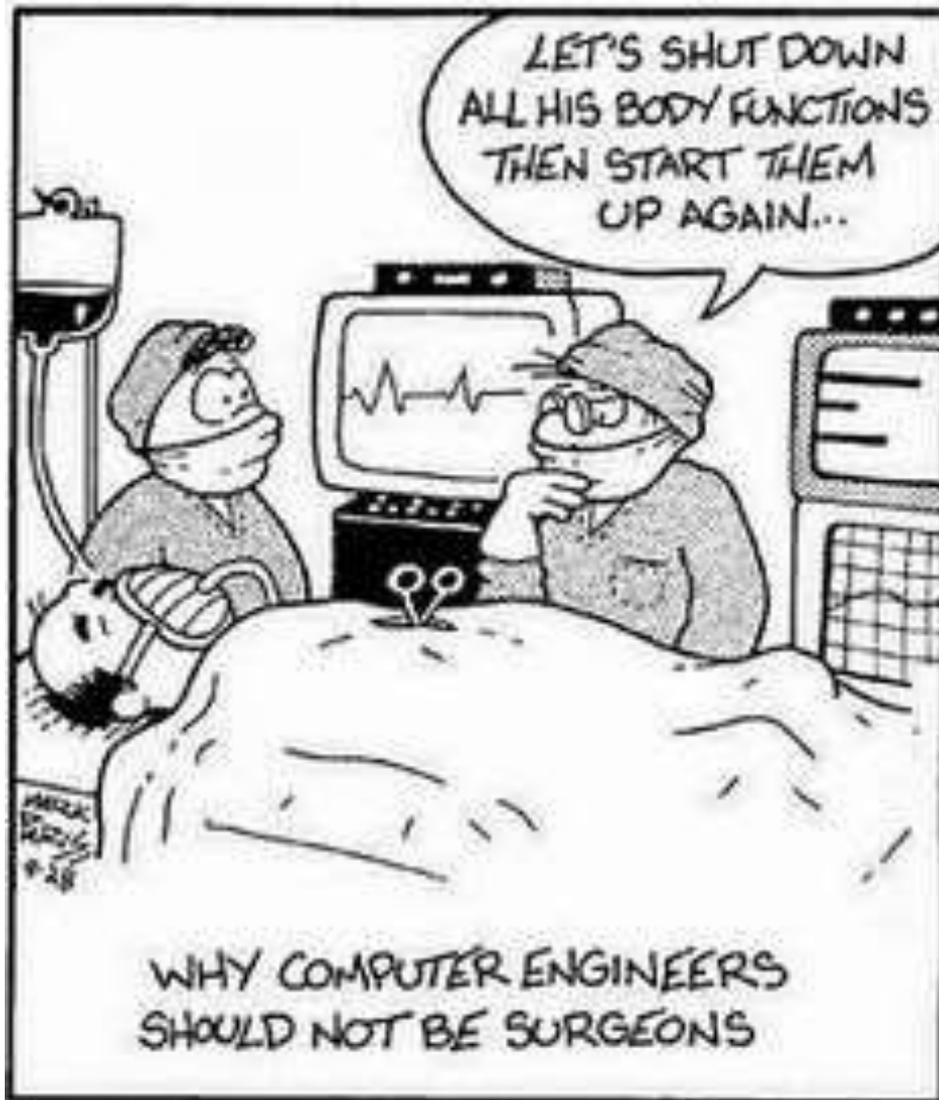
- **Scalable from High Reliability to Lower Cost**
  - Relay Replacement (Low Cost) - \$
  - Redundant PLC's (High Reliability) - \$\$
- **Originally Replacement of Relays**
- **Flexible Implementation**
- **Large Support Networks**

*Virtually No Difference Today Between DCS and PLC or PAC Hardware*

# SCADA

- **Graphics Representation of the Process**
- **Data Collection for Human-Machine Interface or HMI**
- **Historical Data**
- **Scalable from High Reliability to Lower Cost**
  - Server Grade Redundant Equipment - \$\$
  - Capable of Virtual Server Redundant Applications -\$\$
  - Field Mounted Standalone Panels – Very Low Cost- \$
- **Flexible implementation**
  - Custom Graphics
  - Manufacturer Standard Graphics
- **Third Party or PLC Vendor**





# Reliability vs. Availability

- **Reliability** –the control system doesn't shut down the process upon a failure of the control system. Usually *economic* impact.
- **Availability** - probability that the control system shuts down the process when needed. Usually *safety* related.

# Reliability vs. Availability

- **A highly reliable system may not be a safe system. Both are desired, but there is a tradeoff between reliability, availability, and cost.**
- **Balance of Plant high reliability (economic).**
- **Boiler Safeties high availability (safety)**
- **Processor and Network redundancy eliminates some single points of failure and may increase the availability and reliability.**
- **Triple Modular Redundancy is an approach to achieve high reliability with high availability. TMR is very expensive.**

*Reliability – Availability – Cost*

# Strategy of Controls

- **Stick Built Controls Strategy**

- All Stick-Built Controls where single Plant Control System
- Vendors provide detailed Sequence of Operation description
- Advantages:
  - **Common hardware software for all systems**
- Risks:
  - **No Single point of responsibility – potential finger pointing**
  - **Higher cost of hardware, integration, engineering**

- **Vendor Skid Controls Strategy**

- Skid stand alone vendor skid controls
- May be integrated into larger Control System
- Advantages:
  - **Vendors single point of responsibility**
  - **Cost effective**
  - **Stand alone operation**
- Risks:
  - **Hardware from multiple vendors**

# Vendor Skid Controls Specification

- **PLC, or DCS – Common Platform**
- **Local HMI (Human Machine Interface) for Local Control**
- **Communication Media**
  - Ethernet
  - Serial
- **Communication Protocols**
  - Native to PLC, or DCS (Ethernet IP, Profibus)
  - Common Protocols (i.e. Modbus RS-485, Modbus TCP/IP, BacNet)
- **Redundancy**
  - PAC, PLC, or DCS
  - Network communications to Plant Control System
- **Interlocks to Plant Control System**
  - Hardwire vs. Networked

# Networks

## Ethernet

- Modbus TCP/IP
- Ethernet IP
- DNP3 LAN/WAN protocol
- IEC 61850 GOOSE
- ProfiNet
- BACnet IP

## Serial

- Modbus RS-485
- Proprietary RS-485 Networks (AB DH+, Modbus+, Genius I/O)
- BACnet MSTP
- LonTalk
- ArcNet

*Although all use Ethernet Media they do not talk nor coexist on the same network*

# Network Reliability

- **Field I/O**

- Low bandwidth requirements but fast failover
- Device Level Redundancy (ring without a switch)
- Proprietary Rings (N-Ring, HIPER Ring, Turbo Ring)
- Proprietary Communications (i.e. Controlnet, Profibus DP)



- **PLC to PLC Communication**

- Device Level Redundancy
- Proprietary Rings (N-Ring, HIPER Ring, Turbo Ring)
- Managed Switches

- **PLC to SCADA Communication**

- High Bandwidth
- Managed Switches



# Field Communication Issues

- **Network Diagnostics**

- Software for failure conditions
- Alarming

- **Distributed processing**

- Equipment such as VFD's, MCC's may have logic at the device.
- Loss of communication may result in motors not capable of being stopped
- Software may behave differently than hardwired devices (i.e. Auto overriding Hand control)
- Motor Fail Logic will not alarm if communications are lost.



# Cyber Security

- **Standard IT Security**

- Require each individual to Login
- Change Passwords
- Limit access rights
  - SCADA and PLC development applications should be limited to qualified individuals
  - Standard Login won't allow devices to be stopped and started or Setpoints changed
  - Operator has rights to change setpoints, start and stop devices, but not tune loops or change software
  - Burner Management , HRSG Combustion Controls, Combustion Turbine , Gas Compressors should require special access. May want to limit changes to vendor.
  - Lock out flash drives, CD's, Email, Internet inside the Plant Control System?



# Cyber Security

- **Network Security**
  - DMZ Level between Business Network and the Plant Control
  - Firewalls capable of filtering on content and source.
  - VLAN's with MAC Address Limits on Control Network
- **Patching SCADA/PLC Software and Firmware**
  - US Dept Homeland Security ICS-CERT identifies Hardware Vulnerabilities
  - Firmware Updates may need to be scheduled around downtime.
- **Limit Physical Access**

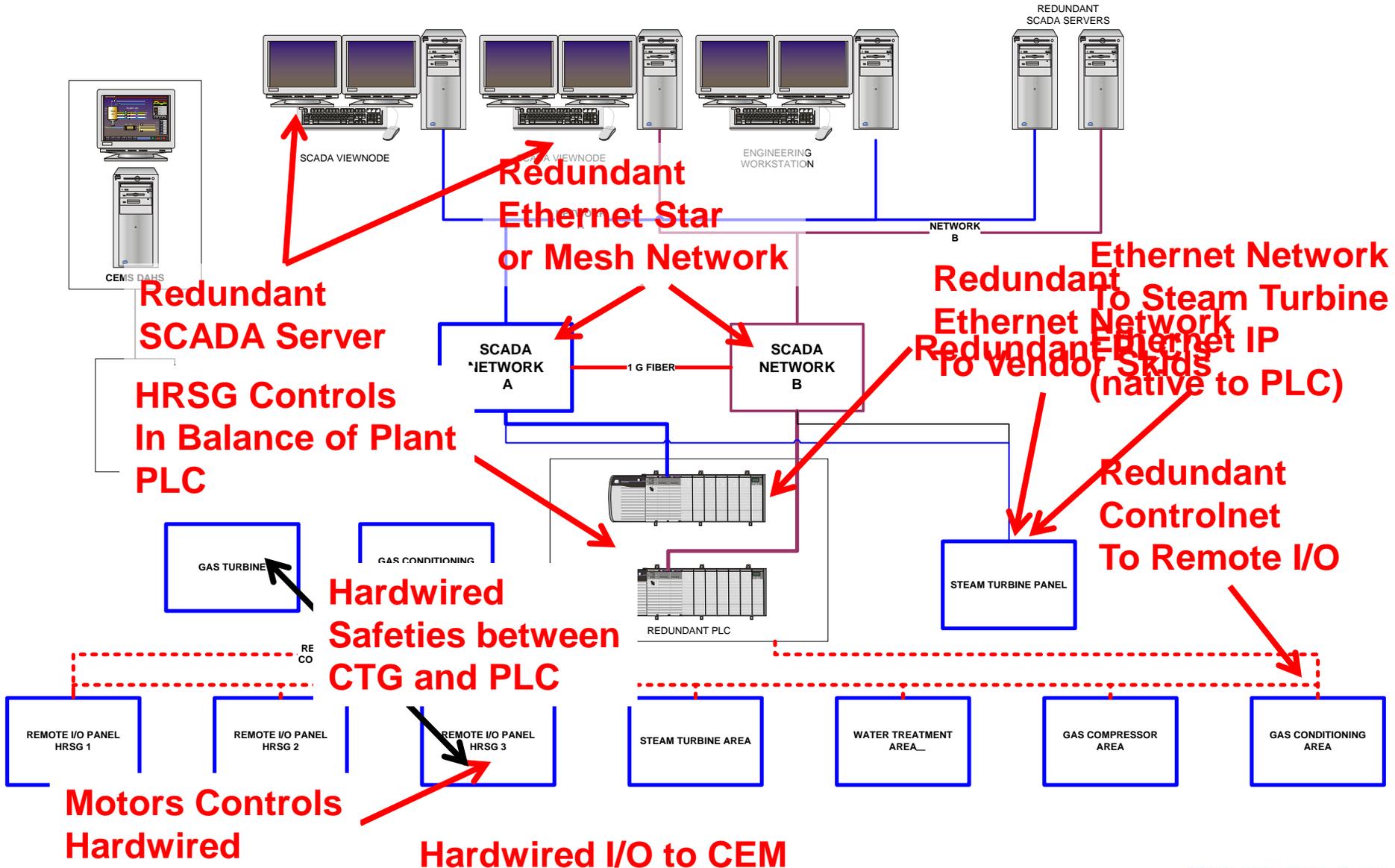
# Don't Forget Alarm Management

- Refinery hardwire alarms ignored (horn wiring cut) when too many/ too frequent alarms.
- Steam Turbine was losing lube oil, but the operator didn't see the alarm because the large number of alarms. Close call to losing all lube oil.
- Large Semiconductor Plant Central Utility Plant couldn't see motor alarms, nor start/stop motors when DeviceNet network failed. DeviceNet communication alarms were buried in the large number of alarms.
- Cogen Plant lost SCADA communication because Ethernet failure alarms weren't noticed. Although redundant processors, switches, SCADA servers, system lost complete visibility. Lost ability to shut down HRSG from control room.

# Alarm Management Strategies

- **Only Alarm Important Values – Use Historical Trending for Information**
- **Assign Alarm Priorities**
- **Categorize Alarms by Process Areas**
- **All Network Communications should be highest priority alarms**
- **Alarm Inhibiting**
- **Conditional Alarming**
  - Don't alarm equipment if the equipment is not running
    - i.e. Inhibit HRSG drum level if the HRSG is down
  - RODI conductivity shouldn't alarm when the product is being dumped

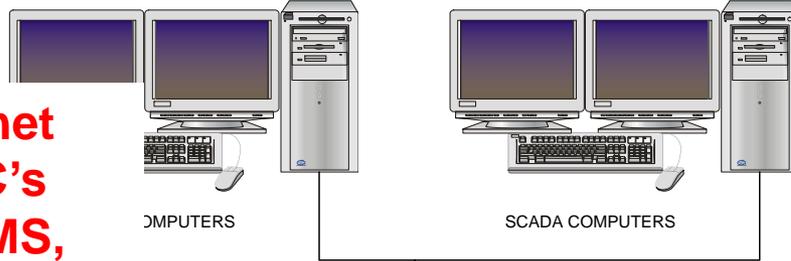
# LA County Sanitation District Carson Plant



# Oklahoma University

Logic in MCC's and Switchgear

High Speed Ethernet Ring Between PLC's Vendor Skids, CEMS, MCC's, And Switchgear



Hard Wired I/O between Duct Burner BMS and CTG

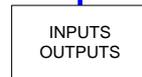
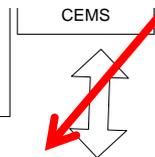
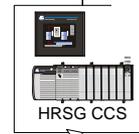
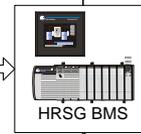
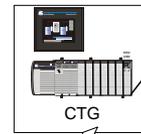
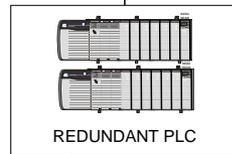
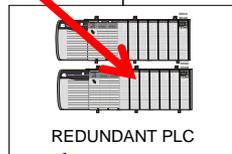
CEMS Standalone DAHS



Redundant PLC Chiller Plant

Redundant PLC Power Plant

Redundant Controlnet To Remote I/O



# Overview



# Further Reading

## Security

- **NIST Special Publication 800-82 - Guide to Industrial Control Systems (ICS) Security**
- **Homeland Security - Recommended Practice: Improving Industrial Control Systems Cybersecurity with Defense-In-Depth Strategies**
- **Homeland Security - Common Cybersecurity Vulnerabilities in Industrial Control Systems**
- **ANSI/ISA-TR99.00.01-2007 - Security Technologies for Industrial Automation and Control Systems**

## Reliability

- **ANSI/ISA 84 Functional Safety: Safety Instrumented Systems for the Process Industry Sector**