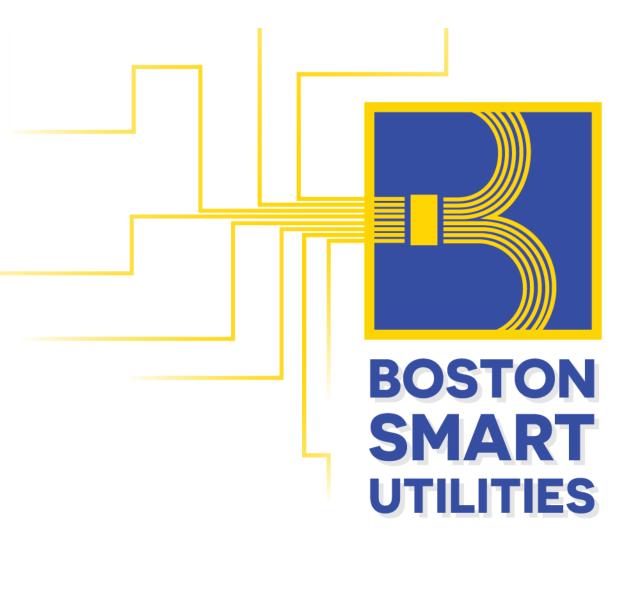
IDEA – PITTSBURGH - JUNE 2019





City of Boston Mayor Martin J. Walsh



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OBJECTIVES

I. Show how a Smart Utilities Program for integrated planning and design was essential for the promotion of District Energy Microgrids in Boston

II. Explain how the District Energy Microgrid Program can promote other advanced energy systems to capitalize on benefits, while focusing on District Energy Microgrids for locations that have the promise for success



2

OUTLINE

I. Early Stages of multi-user district energy microgrids program

II. Boston Smart Utilities program moves the agenda forward

III. Current status of Boston's multi-user district energy microgrids program

- Case studies

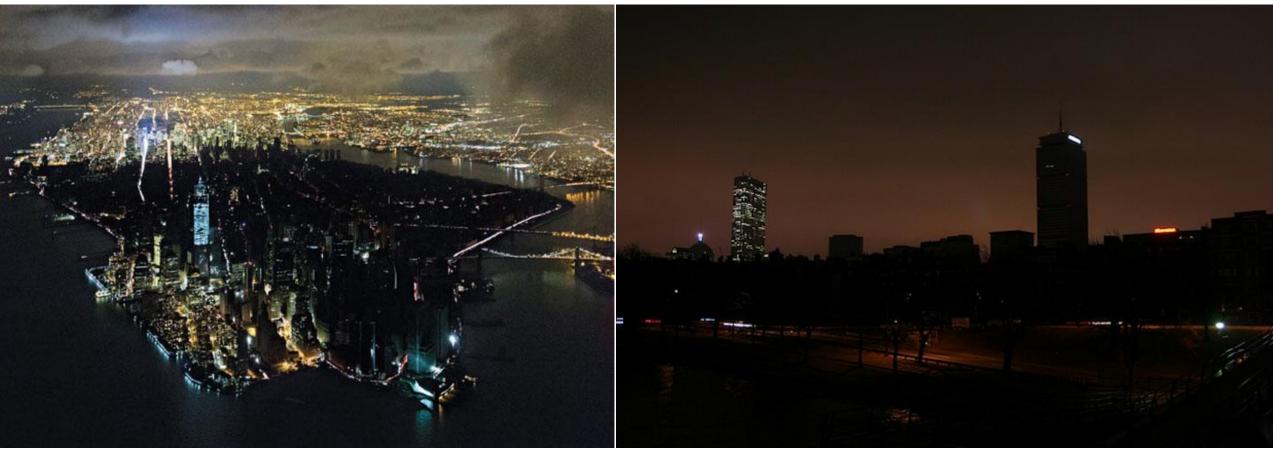
IV. Q&A

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NYC Blackout – 2012 Hurricane Sandy

Back Bay Blackout – 2013 Scotia Street Substation





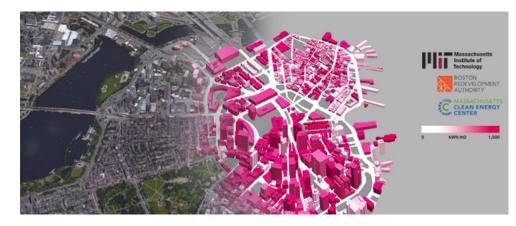
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MICROGRIDS: Early Policy Development Work

- Harvard Law School Emmett Center -Massachusetts Microgrids: Overcoming Legal Obstacles (2014)
- Boston Microgrid Workshops (2014)
 - Straw Proposal: Business Model for Multi-User System in Massachusetts
- USDN Multi-User Microgrids & District Energy Workshops (2015)
- Boston Community Energy Study (2016)





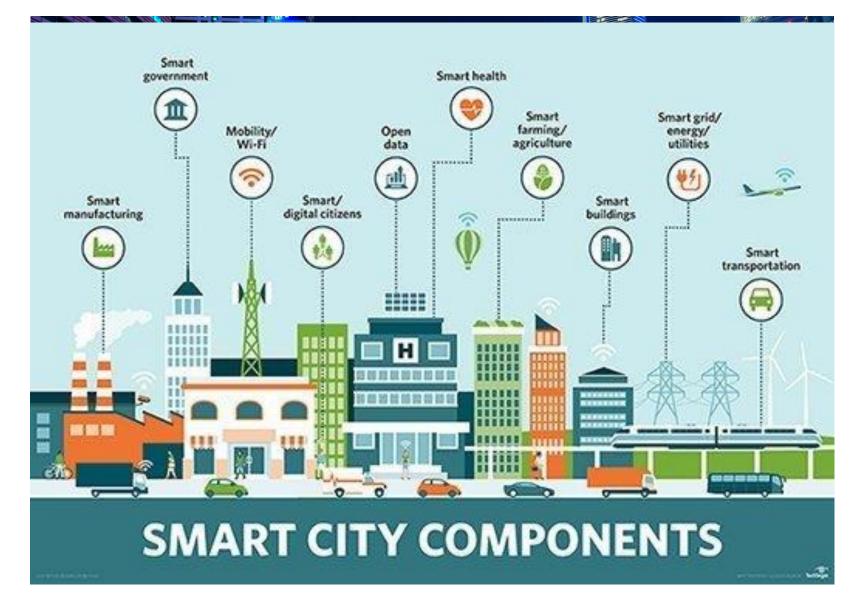


MICROGRIDS: Project-Based Policy Development

Raymond L. Flynn Marine Park Pilot



- Owned by Economic Development and Industrial Corporation (EDIC, dba the Boston Planning and Development Agency (BPDA))
- Prime location for Boston's ocean trade, maritime industries and industrial uses
- South Boston Waterfront: Prime location for District Energy Microgrid solution
- MassCEC Feasibility Assessment builds on years of tenant engagement
- Home Rule Petition for Public Private Partnership -Enacted City Council November 2017; Hearing but no vote in Legislature
- Location ideal for pilot project to test utility and regulatory solutions



Boston Smart City Playbook: https://monum.github.io/playbook/

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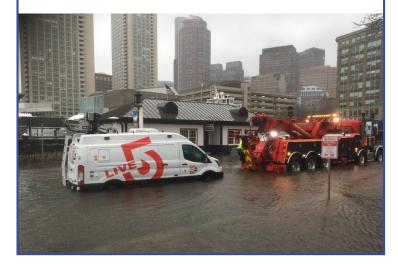






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Boston Harbor Nor'easter - March 1-3, 2018



Back Bay Blackout – Scotia Street Substation



North End Repetitive Street Openings



Boston Underground



Mass Ave. Traffic Congestion



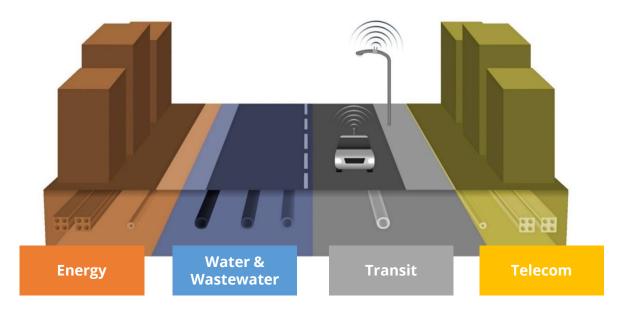


The City is using technology to improve traffic safety. For more information visit: boston.gov/smart-streets

Vision

BOSTON SMART UTILITIES VISION

- Led by inter-departmental Steering Committee
- Provides new model for integrated utility planning and design
- Encourages deployment of Smart Utility Technologies
- Focuses on utilities across four sectors







GOALS

Efficiency Make utilities easier to build, maintain and upgrade



Equity Reduce utility costs for residents and businesses



Resiliency Harden infrastructure against flooding risk and heat waves



Economic Development Attract businesses and jobs though world-class essential services



Integrate cutting edge technologies and lead through innovation

Innovation

PLACE-BASED POLICY ANALYSIS: PLAN - DORCHESTER AVE







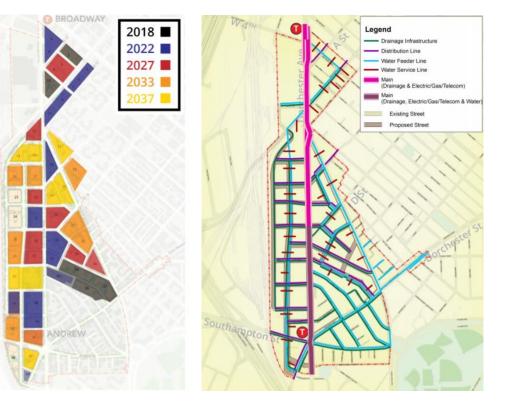


ANALYSIS PHASE - TWO WORK PRODUCTS



BUSINESS-AS-USUAL REPORT

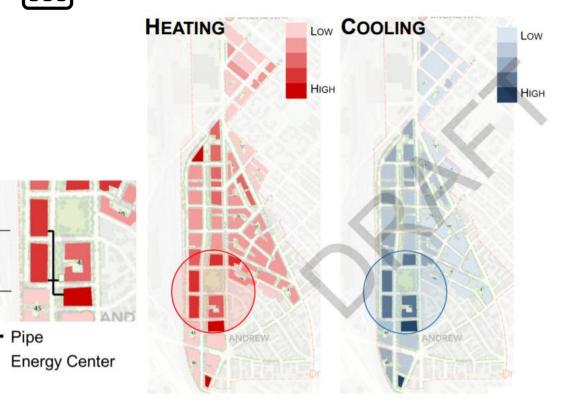
Baseline analysis of utility construction in BAU manner in Study Area





COST BENEFIT ANALYSIS

Analysis of Costs and Benefits impacts of Smart Utility Technologies deployed in Study Area



SMART UTILITIES TECHNOLOGIES (SUT)



Energy

District Energy Microgrid

Solar / Battery / EV Microgrid



Water

Green Infrastructure Water Reuse- Rainwater

Water Reuse- Grey water



Transportation

Adaptive Signal Tech. Autonomous Vehicles



Communications

Smart Street Lights

Public Wifi, Smart Sensors

Telecom Utilidor





PROCESS & STAKEHOLDER ENGAGEMENT

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Analysis	Policy Development	Implementation
<u> May 2016 – July 2017</u>	<u> Aug 2017 – June 2018</u>	
Analytical Reports	Policy Specifications	
3 Stakeholder Sessions*	BPDA and City Staff Review	
Engagement with Developers	Wider Developer Engagement	
Utilit Deve	lopers nical Experts	

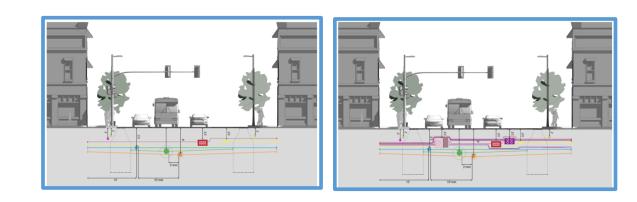
UTILITIES

IMPLEMENTATION TOOLS: CITY WIDE



SMART UTILITY STANDARDS

- A guide with standards for planning and integration of Smart Utility Technologies infrastructure
- Mini "Complete Streets" for the underground





SMART UTILITIES POLICY FOR ARTICLE 80

 Policy defining size thresholds and specifications of <u>select</u> Smart Utility Technologies for city-wide implementation

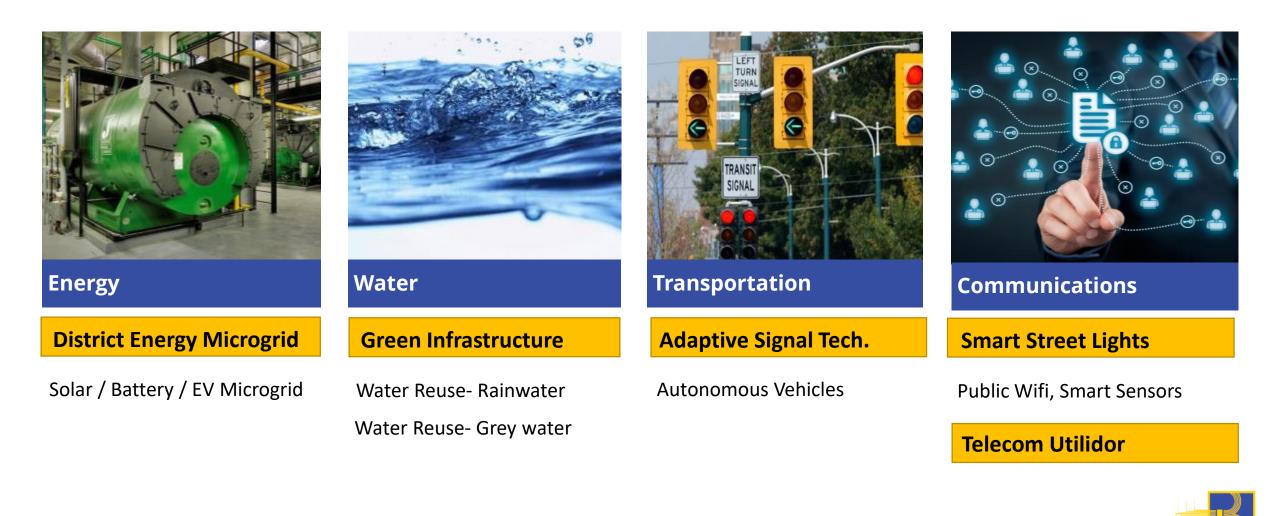
	Article 80 Size Threshold	Specifications
District Energy <u>Microgrid</u>	>1.5 million SF	Feasibility Assessment; if feasible, then Master Plan & District Energy <u>Microgrid</u> Ready design
Green Infrastructure	>100,000 SF	Install to retain 1.25" rainfall on impervious area (Increase from 1" currently required by BWSC)
Adaptive Signal Tech.	All projects requiring signal installation or improvements	Install AST & related components into the traffic signal system network
Smart Street Lights	All Projects requiring street light installation or improvements	Install additional electrical connection & fiber optics at pole
Telecom Utilidor	>1.5M SF of Development, or >0.5 Miles of Roadway	Install Telecom Utilidor

SMART UTILITY STANDARDS: CROSS SECTIONS

BASELINE -N . ×. 3'min 3'min 10' min 15' 10' min 15' Vertical Clearance: 8 ft recommended, may vary Vertical Clearance: 8 ft recommended, may vary Sewer Electric Vertical Clearance: 3.5 ft min Vertical Clearance: 3.5 ft min Electric Vertical Clearance: 3 ft Vertical Clearance: 3 ft Gas Drain Vertical Clearance: 7 ft recommended, may vary Drain Vertical Clearance: 7 ft recommended, may vary Street Lighting Vertical Clearance: 2 ft Street Lighting Vertical Clearance: 2 ft Traffic Signal Vertical Clearance: 3 ft Traffic Signal Vertical Clearance: 3 ft Water Vertical Clearance: 5.5 ft Vertical Clearance: 5.5 ft Water Vertical Clearance: 2.5 ft min Vertical Clearance: 2.5 ft min Telecom Telecom DE Microgrid Vertical Clearance: 2.5 ft min DE Microgrid Vertical Clearance: 2.5 ft min Electric - Electric Cold Water Cold Water Hot Water

WITH SMART UTILITIES

SMART UTILITIES POLICY FOR ARTICLE 80

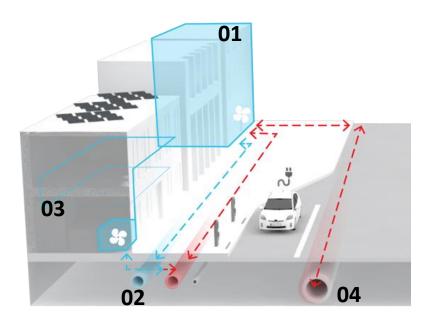




SMAR'

UTILITIES

DISTRICT ENERGY MICROGRID – COMBINED HEAT AND POWER ("CHP")





An energy system for cluster of buildings that:

Generates electricity on-site

Captures excess heat (otherwise wasted) to provide useful thermal energy (i.e., steam, hot and cold water)

Reduces GHG emissions due to fuel efficiency and integration of renewable DERs

Reduces capital and O&M costs by substituting in-building boilers and chillers

Provides resiliency when operated in "island" mode during outages; (operates with grid during normal operations)



SMART UTILITIES POLICY FOR ARTICLE 80

	Article 80 Size Threshold	Specifications
	>1.5 million SF	Feasibility Assessment; if feasible, then Master Plan & District Energy Microgrid Ready design
	>100,000 SF	Install to retain 1.25" rainfall on impervious areas (Increase from 1" currently required by BWSC)
	All projects requiring signal installation or improvements	Install AST & related components into the traffic signal system network
District Energy Microgrid	All Projects requiring street light installation or improvements	Astaptive Stignal Telestrical constraint Street Lights & fiber optics at pole
Solar / Battery / EV Microរ្	rid Water Reuse- Rainwater >1.5M SF of Development, or >0.5 Miles of Roadway Water Reuse- Grey water	Autonomous Vehicles Public Wifi, Smart Senso Install Telecom Utilidor Telecom Utilidor

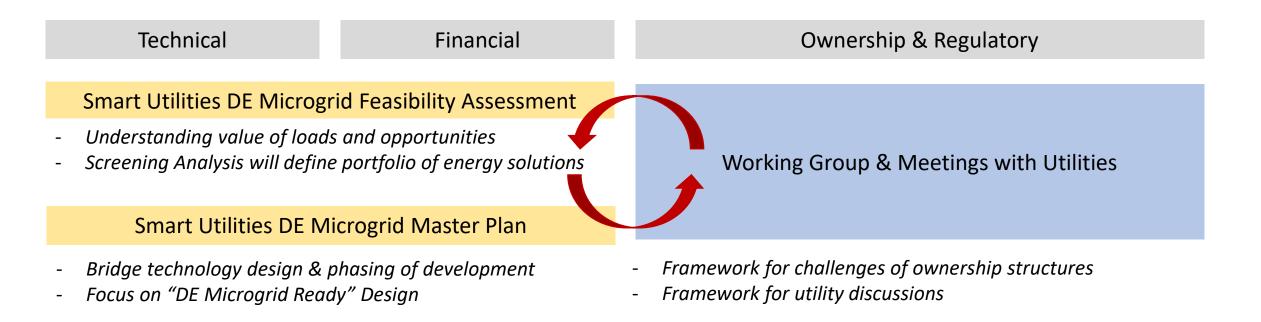




PROCESS & STAKEHOLDER ENGAGEMENT

Analysis	Policy Development	Implementation	
<u> May 2016 – July 2017</u>	<u>Aug 2017 – June 2018</u>	<u>July 2018 – Present</u>	
Analytical Reports	Policy Drafts	2020 mandated policy review of technologies	PILOT POLICY
3 Stakeholder Sessions*	Other Documents Drafts	and thresholds	PULICI
Developer Engagement	BPDA and City Staff Review	Article 80 Dev. Review	Initial Fitting I
	Wider Developer Engagement	Internal/External Educations Sessions	Ancie 80 Dowlagemen Bullet With number filting (P., Units) Prior to Sound Prior t
	BPDA Board Approval *Stakeholders Utilities	Developer Working Groups	Approval Person Review Review Checklas DE Moragrid Master Pan Part B Control United States to Smart Utilities Checklas Checklas Checklas Checklas
Develo	Developers Technical Experts	Other City Agencies/Depts.	Certificate of Occupancy
	City Staff	Standards	
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DISTRICT ENERGY MICROGRID: DEFINING FEASIBILITY



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BOSTON'S DISTRICT ENERGY MICROGRID PROGRAM

1. Feasibility Assessment and Master Plan Outlines

- a) The "screening analysis" allows for analysis of advanced energy systems in general
- 2. Mechanism to hire technical expert to assist with review process
- 3. Iterative and collaborative review process with project proponent's team
- 4. Allow proponent to define resilience
- 5. Support across Departments and Agencies
- 6. Ready to be adapted to other programs and goals (i.e., Carbon





CASE STUDIES

<u>Case #1</u>

- DE could be feasible but need to wait for anchor loads.
- Cogen at the building level not optimum
- Maximize rooftop solar
- District Energy Microgrid
 Ready Design (Smart Utilities
 was key to achieve this)

<u>Case #2</u>

Cogen at the building
 level feasible (biotech and
 R&D loads)

 Nanogrid: Able to island and provide resilience

 Plan to consider battery storage during later phases of development

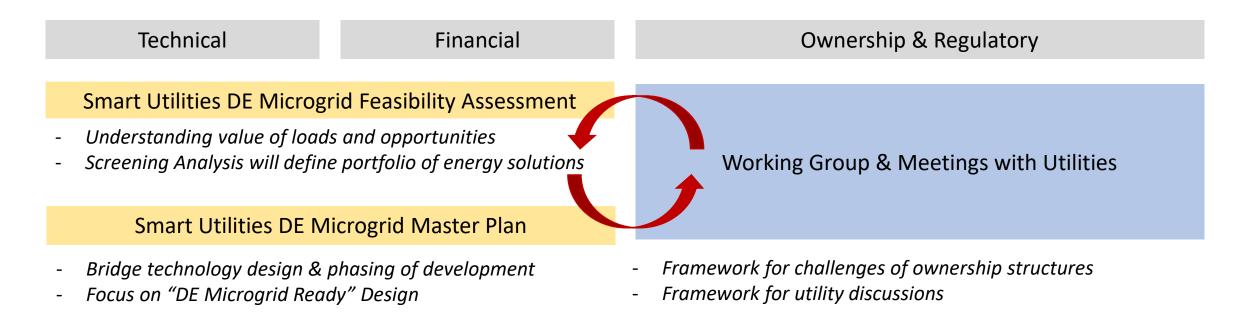
<u>Case #3</u>

- Cogen at the building level for house loads feasible
- District Energy Microgrid
 Ready Design to allow for
 tenant loads

 District Energy
 Microgrid Ready Design to allow for interconnection
 with future buildings



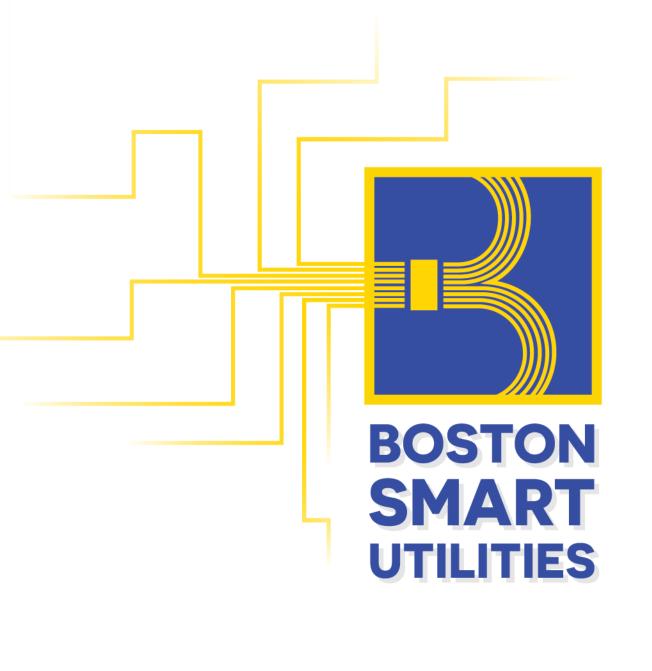
DISTRICT ENERGY MICROGRID: DEFINING FEASIBILITY



Key lesson: ownership and financing models that address private developer risks are not mature

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City of Boston Mayor Martin J. Walsh



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GREEN INFRASTRUCTURE



01 Green Infrastructure/Permeable Pavement

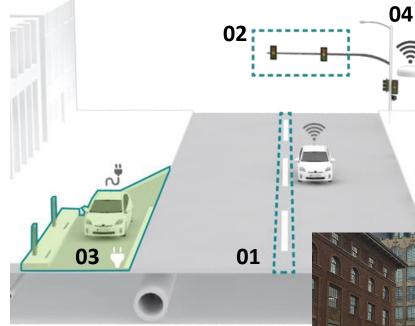
Infrastructure like bioretention basins and pavers used for **storm** water management & pollution control



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ADAPTIVE SIGNAL TECHNOLOGY ("AST")



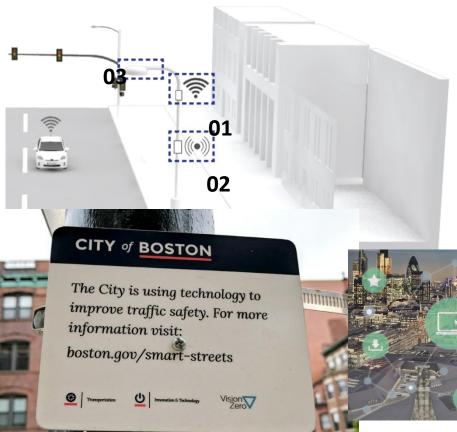
AST is a series of motion sensors and traffic signals that communicate in order to improve traffic flow and safety for all modes

- **01** Road Re-Striping
- **02** Smart Traffic Signals
- **03** Charging/ Idling Spaces
- 04 Communications Equipment





SMART STREET LIGHTS



Smart technology **mounted on traditional light poles**

Technology for data collection, pollution control, traffic management, safety, etc.





TELECOM UTILIDOR



Notes: - Connections and splices will occur at vaults. - Access is not provided between vaults.

A set of encased pipes that **consolidate wires and fiber optics** of cable/internet

Eliminates repetitive street openings

Reduces barriers to entry in telecom sector



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http://www.bostonplans.org/smart-utilities

