



NEW WESTMINSTER

Sapperton District Energy System

A Unique Opportunity for Renewable Heat

IDEA 2014 | Moving Energy Forward

Seattle | June 8-11 | 2014

Today's Presentation

Format

- Favourable context for a low-carbon DES
 - Provincial and local government policy on GHG emissions
 - Redevelopment context
 - Area stakeholders
- Energy demand and DES concept
- Renewable heating options
 - Biomass assessment
 - Sewer heat assessment
- Triple Bottom Line analysis
- Questions and discussion



City of New Westminster - Overview

Historic city located within Greater Vancouver

Population: New Westminster 68,000 | Metro Area 2,400,000



City of New Westminster - Overview

Population forecast to grow by 24,000 by 2032

Urban Growth concentrated in proximity to frequent transit

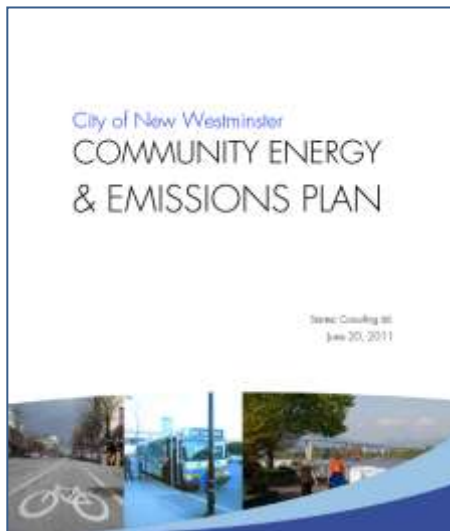


Sapperton District Energy System

Policy Context

Why is the City considering district energy?

- City policy supports the development of clean, low-emission renewable energy systems
- Investment in sustainable infrastructure
- Large reduction in annual GHG emissions
- Reduce reliance on fossil fuels
- Diversify New Westminster Electric Utility revenue sources



Sapperton District Energy System

Policy Context

188 local governments in British Columbia have signed the Climate Action Charter

Official Community Plan target is to reduce GHG emissions by 43,000 tonnes CO₂e annually by 2030 (minimum 15% reduction from 2007)



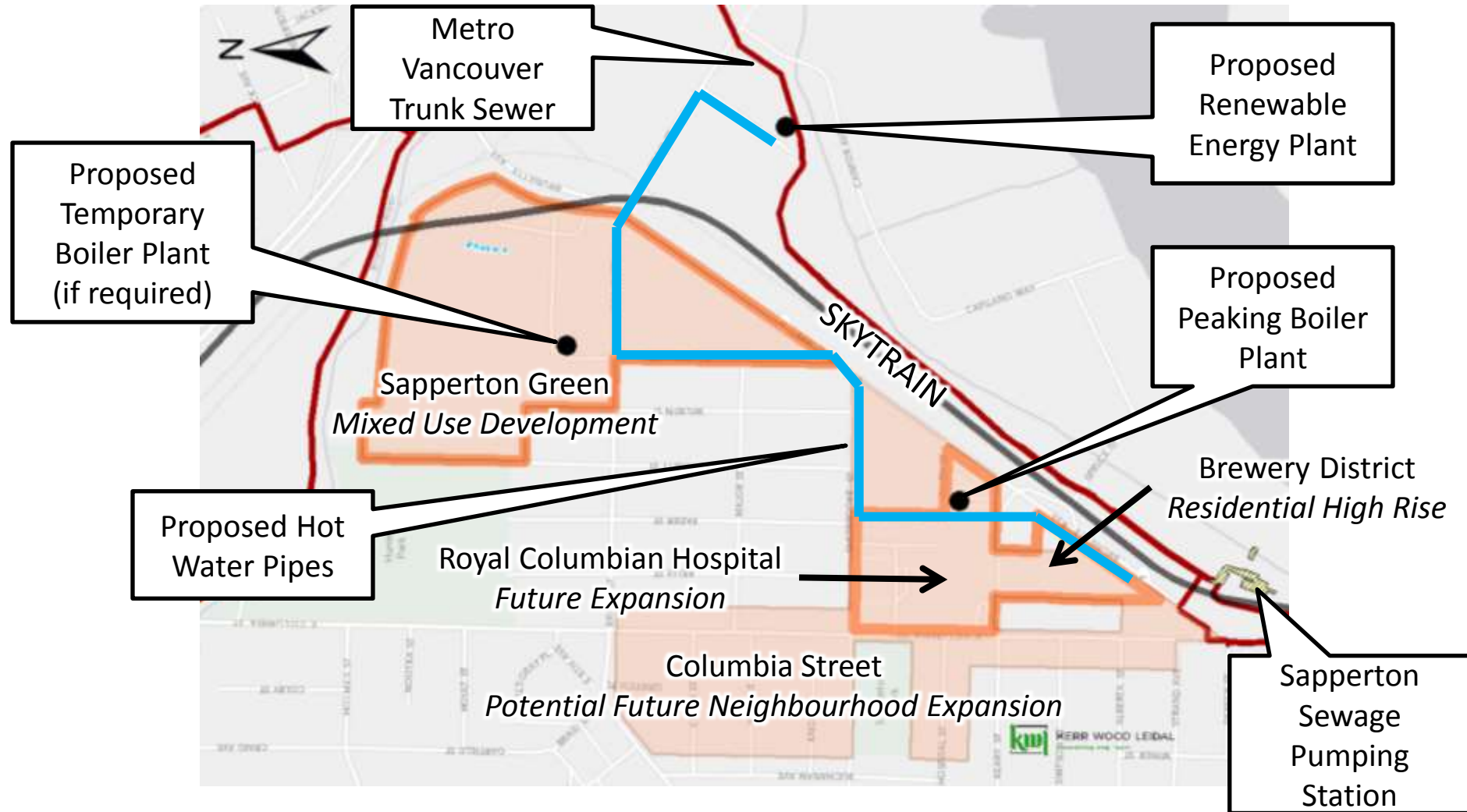
Transport 23,650 t CO₂e

Buildings 17,630 t CO₂e

Waste 1,720 t CO₂e

Sapperton District Energy System

Proposed Service Area



Sapperton Green

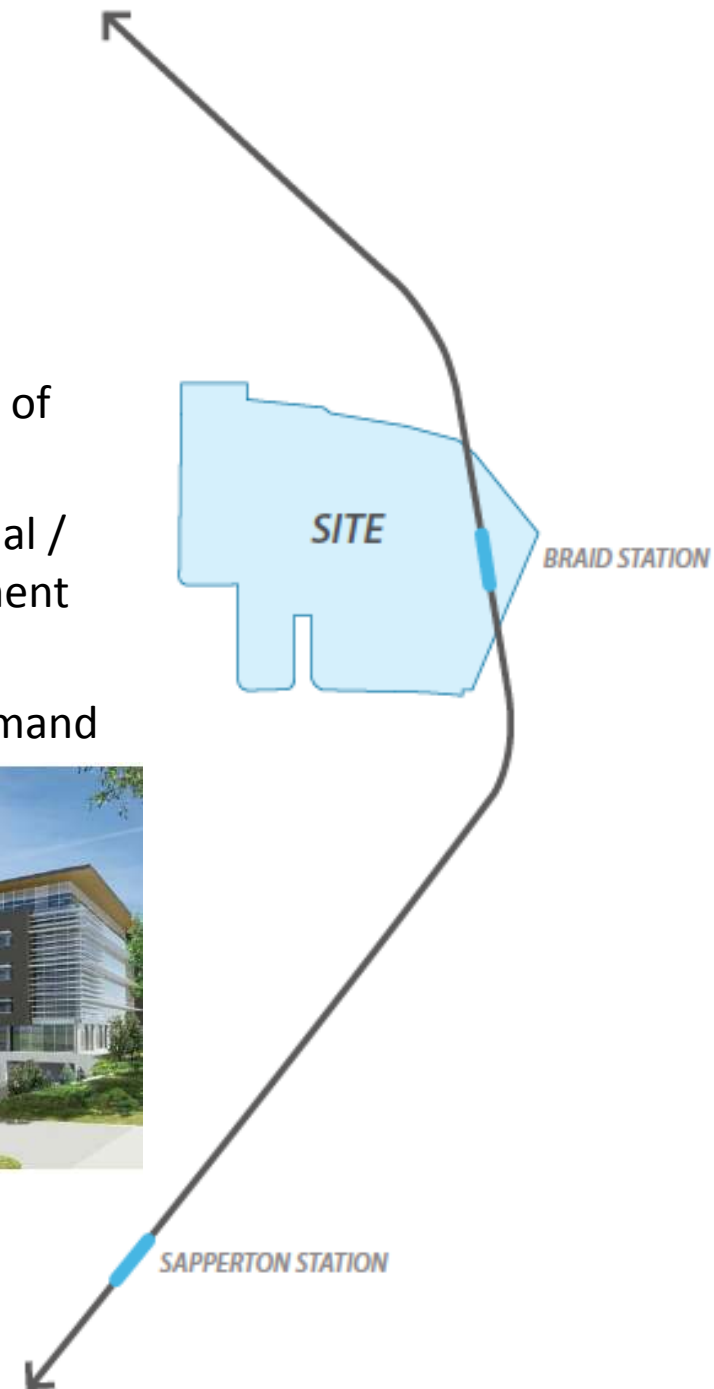
Transit-Oriented Development



Major redevelopment of
former industrial site

Green mixed residential /
commercial development
(3.3-million ft²)

14 MW Peak Heat Demand



Royal Columbian Hospital

'Component A' Expansion

NEW RCH
POWER PLANT



- New Mental Health Centre
- New Parkade
- New Energy Plant

Brewery District

Transit-Oriented Development



Sapperton District Energy System

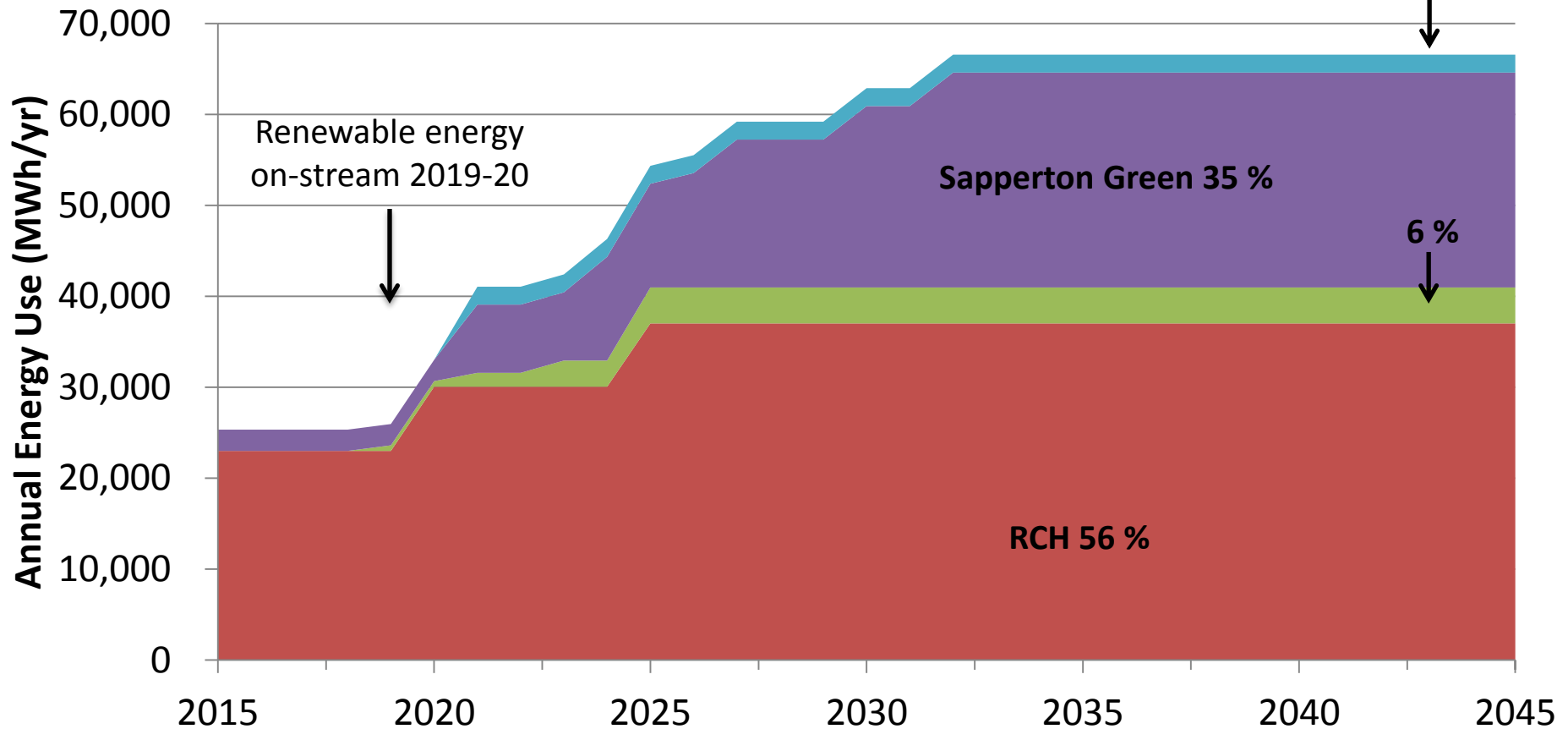
Current Concept

Diversified Peak Heat Load (MW)	26	
Annual Heating Demand (MWh)	67,000	
Renewable Options	Sewer Heat	Biomass
Renewable Size	4 x 2 MW	1 x 8 MW
Peaking Boiler Size	4 x 4.9 MW + 2 x 1.1 MW	
Annual Renewable Energy Supplied	75%	71%

Sapperton District Energy System

Annual Heat Demand Forecast

■ RCH ■ Brewery District ■ Sapperton Green ■ Neighbourhood



Technical Approach

Biomass Technology Screening

Key Criteria

- Supply Temperature < 95°C
- Turndown Ratio 5:1
- Fuel Requirements Clean Wood Waste
- Emissions Controls Multi-cyclone w/ ESP
- CHP Opportunities Organic Rankine Cycle

Technical Approach

Biomass Plant Configurations

Commercial Boilers – Multiple Units



Combustor / Gasifier – Twin Units



Combustor / Gasifier – Single Unit



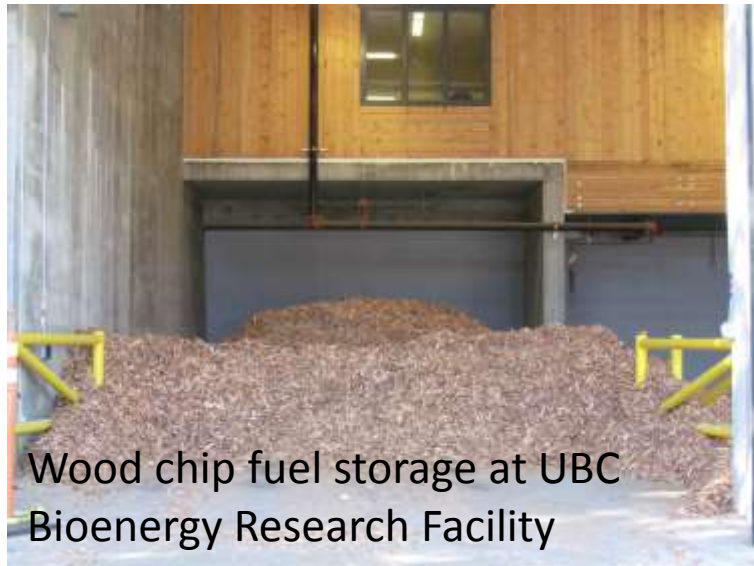
Technical Approach

Biomass Fuel and Emissions Control

Clean wood waste recovered from Demolition/Land Clearing/Construction (DLC) sources (18-50% moisture)

Electrostatic precipitator to remove particulates

Air quality impact study recommends two-stage combustion (or equivalent performance) to achieve minimum particulate emissions, as well as lower CO and NO_x emissions

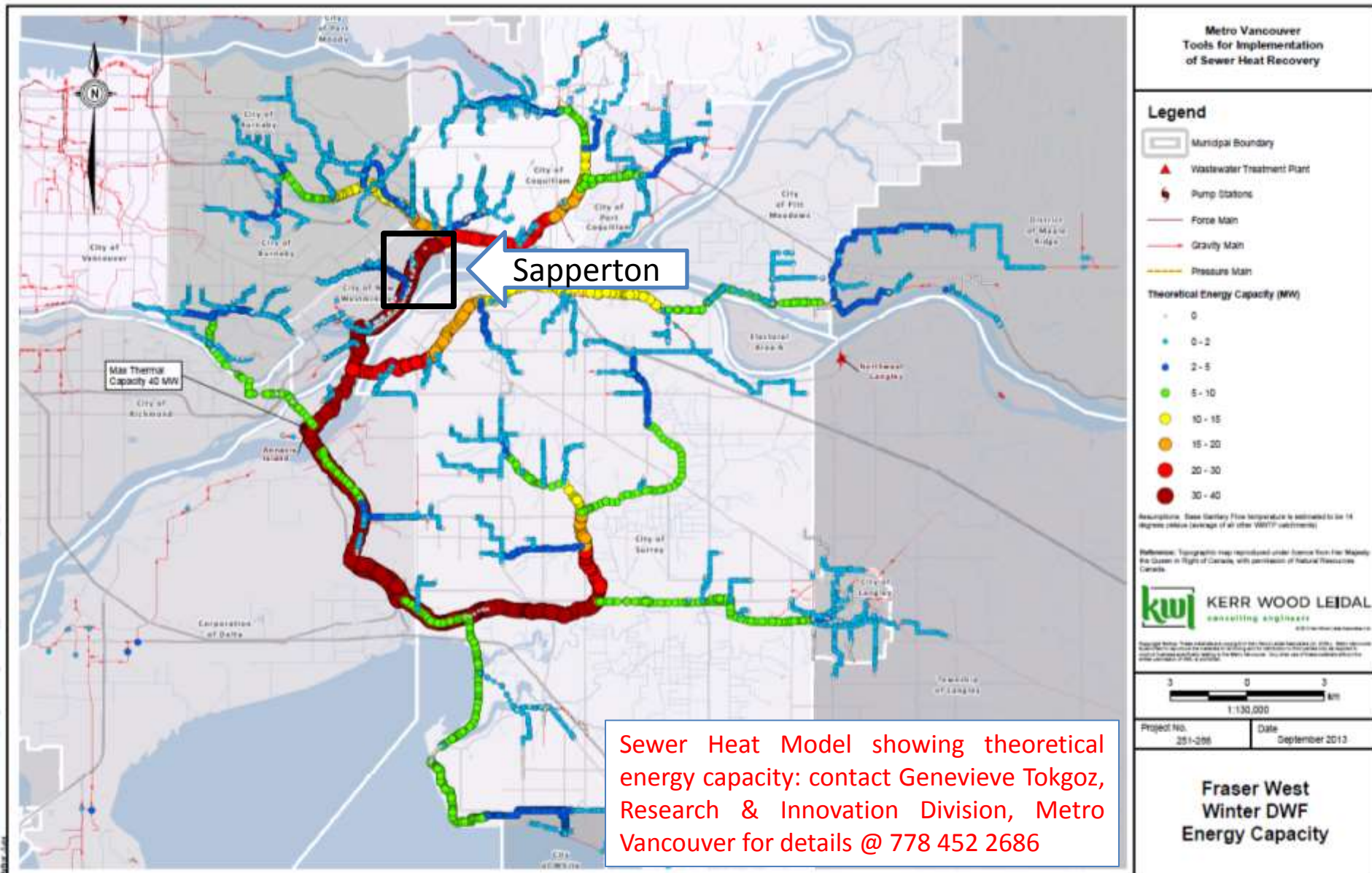


Wood chip fuel storage at UBC
Bioenergy Research Facility



Sewer Heat Resource Assessment

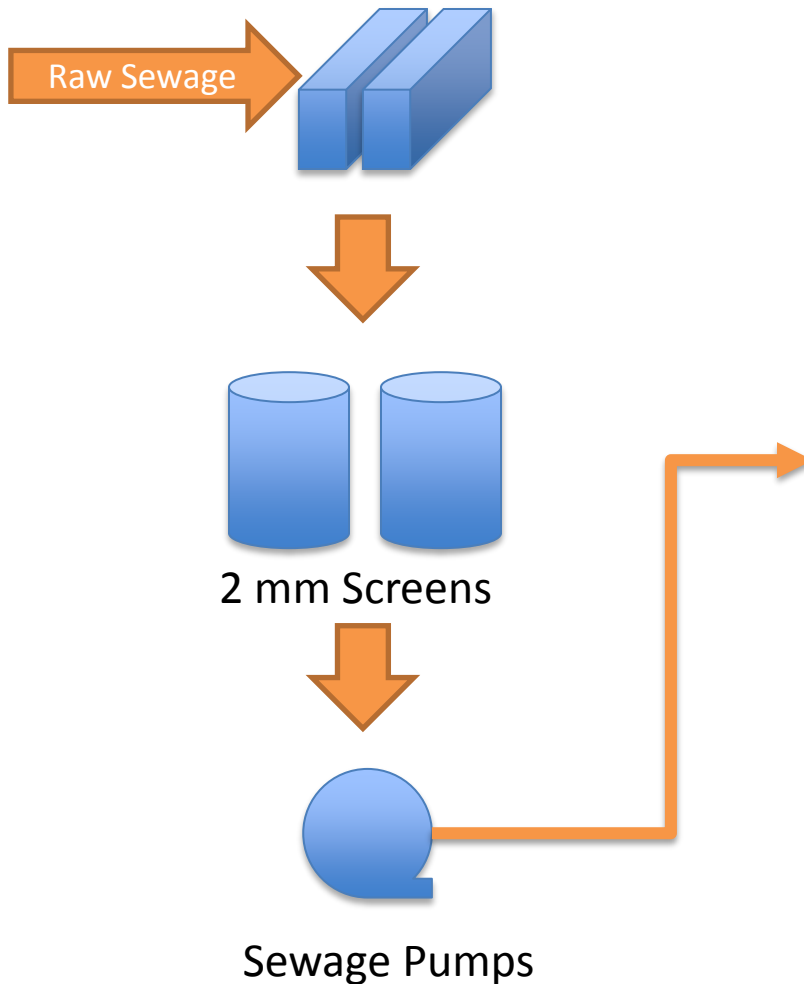
Heat Mapping – Metro Vancouver



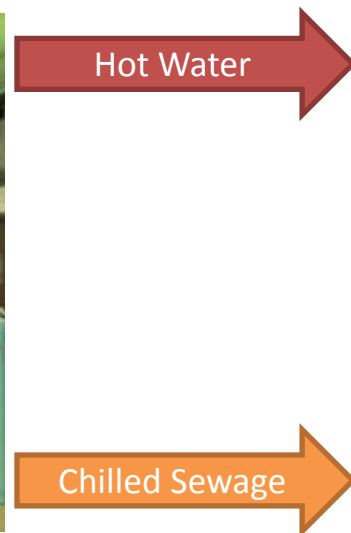
Technical Approach

Sewer Heat Recovery Process

Grit / Grease Removal Chamber



High-Temperature Heat Pumps
(LWT 75 °C to 80 °C)



Technical Approach

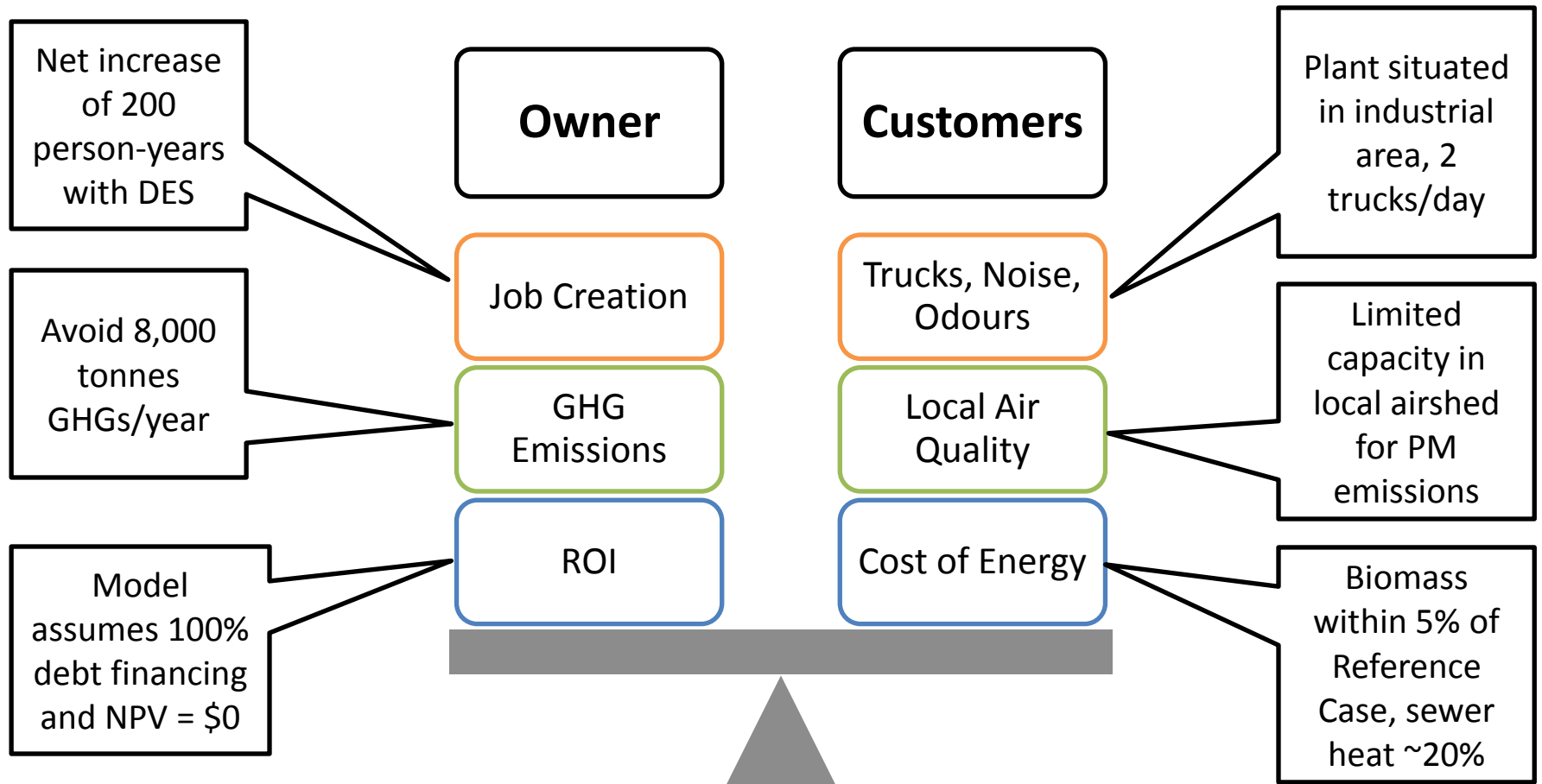
Reference Case

A benchmark for comparison with renewable energy options

Royal Columbian Hospital	Residential / Commercial
Existing steam plant at end-of-life New boiler plant proposed for hospital expansion	Residential – Gas DHW + Makeup Air, Electric Baseboards in suites Commercial – Gas Boilers
100% Natural Gas	70% Natural Gas + 30% Electricity

Note: BC's electricity has a very low GHG emissions factor (25 kg/MWh)

Triple Bottom Line Analysis



Triple Bottom Line Results

	Reference Case	Biomass	Sewer Heat Recovery
Return on Investment	n/a	100% Debt Financing (nil)	
Energy Cost	✓	✓	
GHG Emissions		✓	✓
Air Quality	✓		✓
Job Creation		✓	✓
Community Impacts	✓	✓	✓

Key tradeoff at this stage is energy cost versus air quality impacts

Next Steps

- Complete community consultations
- Initiate rate designs and preliminary designs
- Obtain approvals from City Council
- Grant funding opportunities





Questions and Discussion

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