

Campus Energy Planning

Jeff Urlaub, MEP Associates, a Salas O'Brien Company
Dano Weisbord, Smith College
Doug Hammerle, MEP Associates, a Salas O'Brien Company,
formerly Miami University







Q&A Will Not Be Answered Live

Please submit questions in the Q&A box.

The presenters will respond to questions off-line.

CAMPUS ENERGY PLANNING

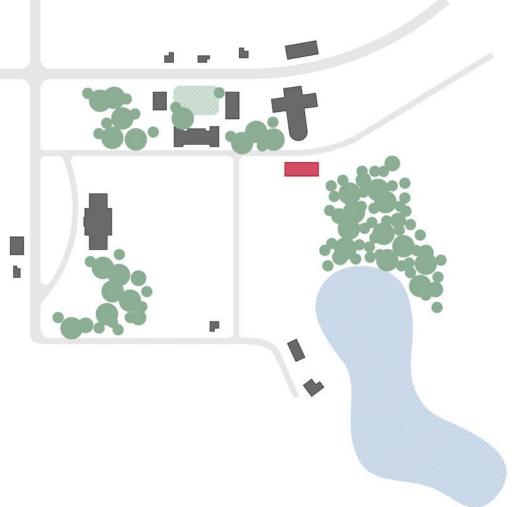




Growth outpacing energy performance.

Over its history, an average US college can double the square footage of its campus every 25 years, outpacing the optimal performance of its energy systems.





- Coal
- Steam
- Steam storage
- Distribution pipes in concrete ducts





- Combined heat & power coal/oil
- Pressurized hot water
- Heat storage
- Pipes in concrete ducts
- Large substations built on site





- CHP coal/oil, large scale solar, biomass
- Pressurized hot water
- Heat storage
- Pre-insulated pipes
- Pre-fabricated compact substations
- Metering & Monitoring

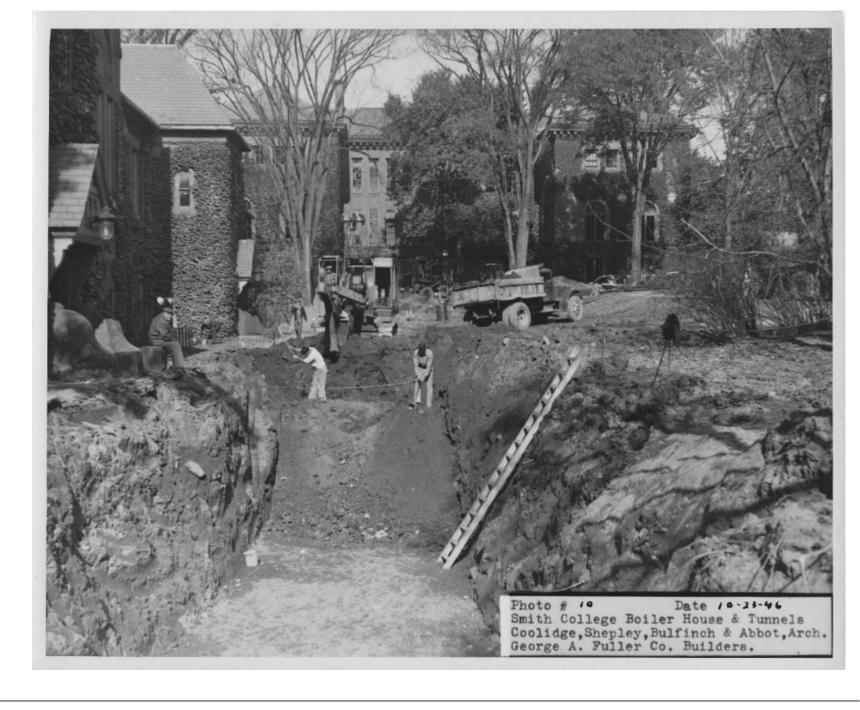




- Electricity, large scale solar, wind, geothermal heat exchange, biomass conversion, CHP biomass, CHP waste incineration, two-way district heating
- Low temperature hot water
- Heat storage, cold storage, seasonal heat storage
- Pre-insulated pipes
- Pre-fabricated compact substations
- Smart energy
- Low-energy buildings



Smith College District Energy Master Plan





About Smith College

2,500 undergraduate women

- 40% STEM majors
- 500 graduate students

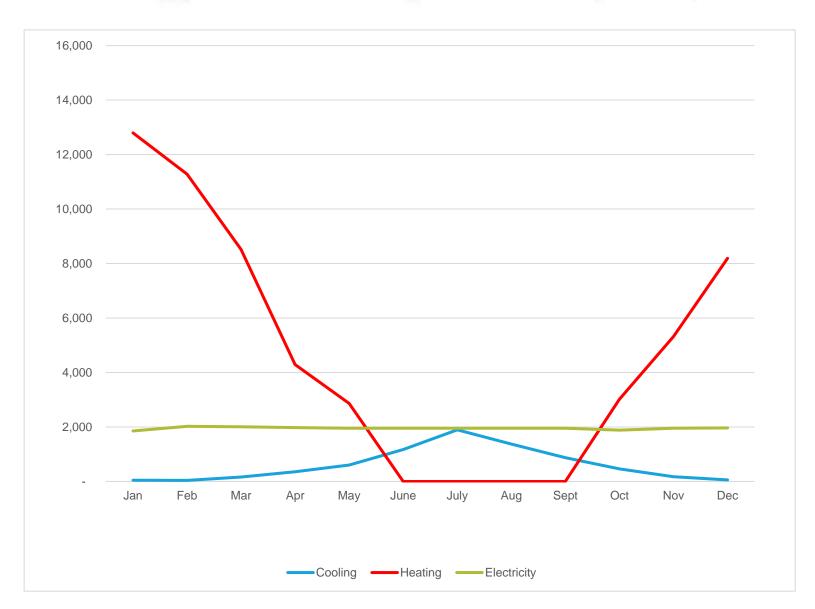
District System

- 114 buildings
- 3 million GSF
- 1947 steam distribution
- 2007 co-generation
 - 3.5 MW turbine w/HRSG
 - 3 peaking boilers
 - Gas, #6 fuel oil



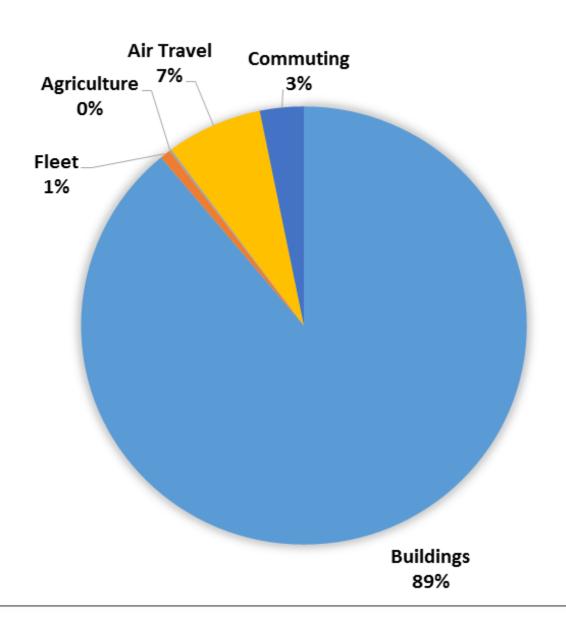


Energy & Electricity Demand (MWh)



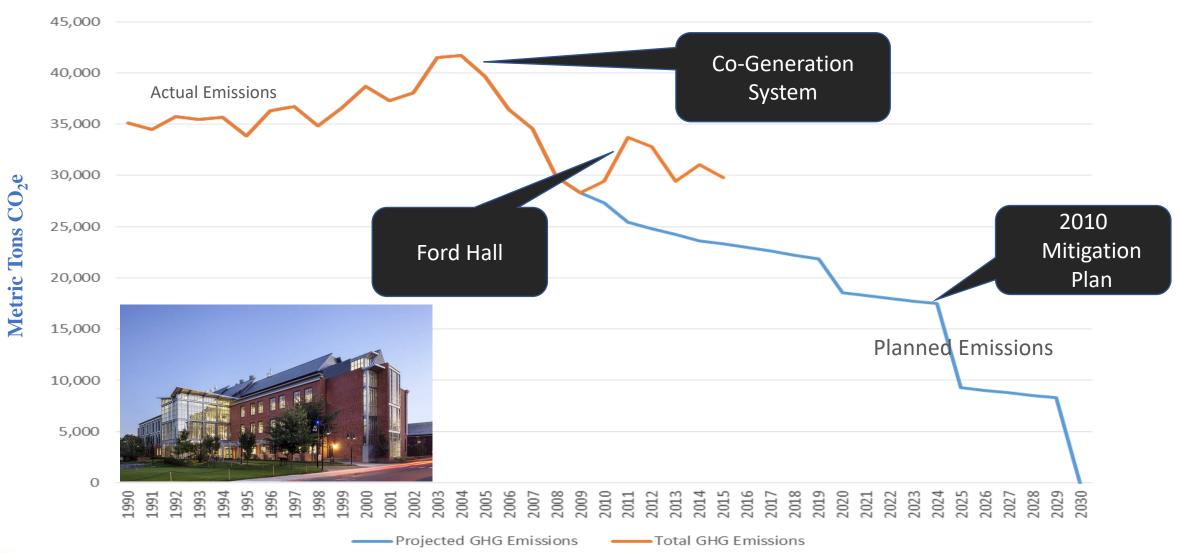


College Greenhouse Gas Emissions FY2016





College Greenhouse Gas Emissions FY2016

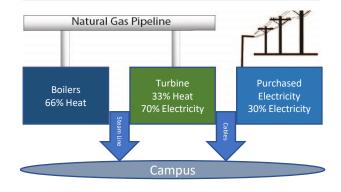




Our Initial Model

Centralized

Switch Fuels





Decentralize

100% Electric, super-Insulated Buildings





Master Plan Model

Move toward electrification

- Centralized
- Strong business case
- Flexible approach

Distribution

From steam (~360F.°)
 to hot water (~130F.°)

Buildings

From steam/ 160F.°
 water to 130F.° water

Source

- From combustion to electricity (heat pumps)
- 4 Cases

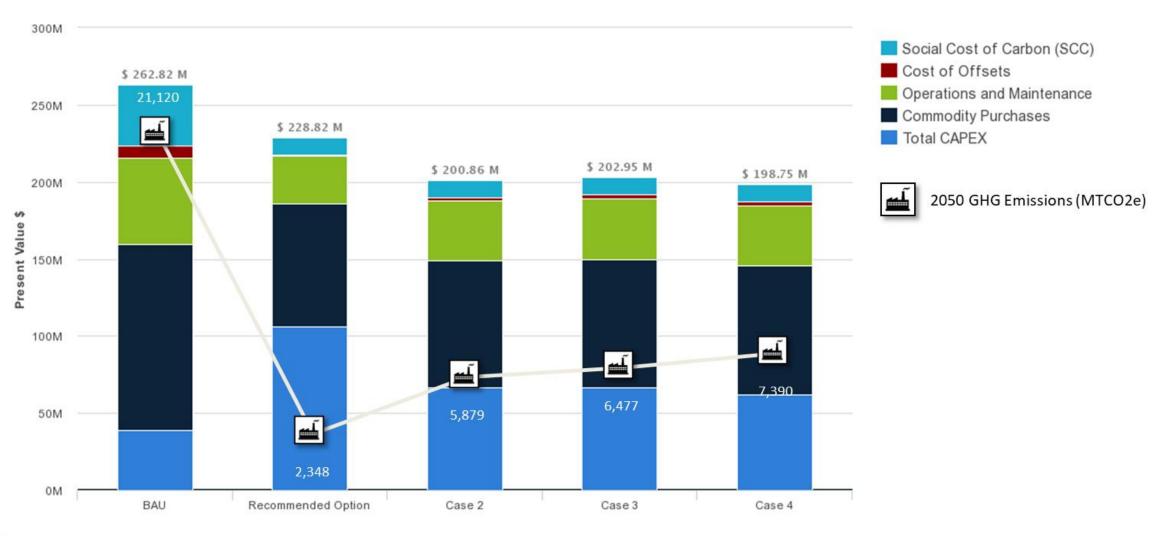


Case Descriptions

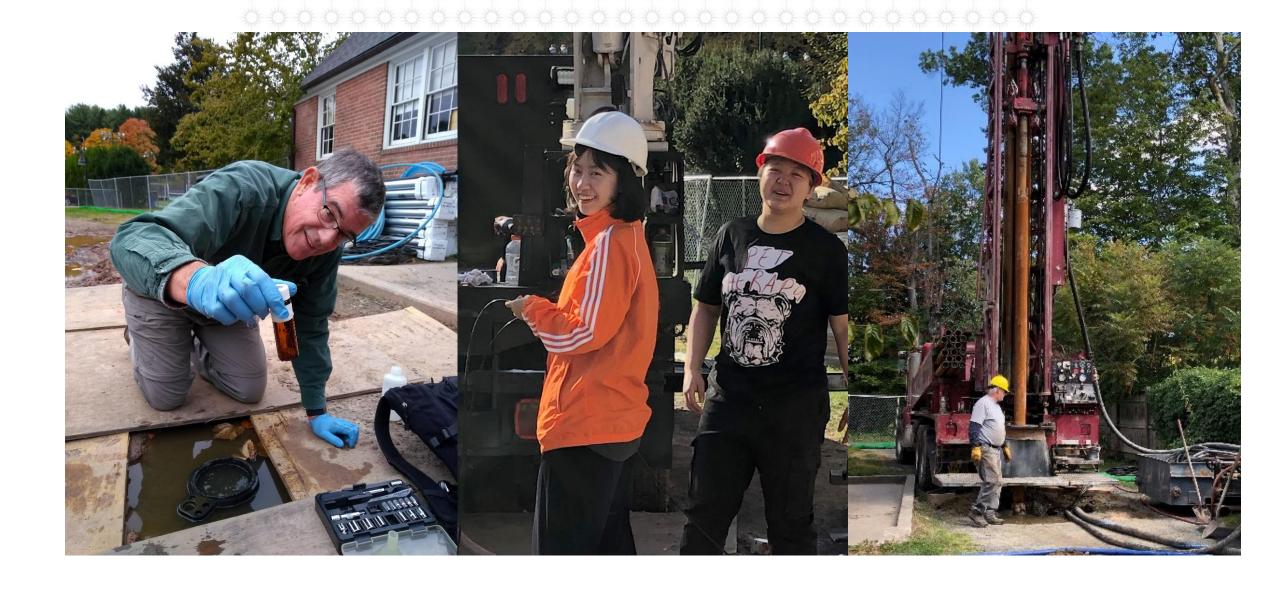
- Business as usual Maintain combined heat and power / chiller plants
- Case 1 Ground source primary. Includes simultaneous, sewage and storage
- Case 2 Sewage source primary. Includes simultaneous, and storage
- Case 3 Air source primary. Includes simultaneous and storage
- Case 4 Simultaneous primary. Includes storage.















Campus Energy Master Plan and Steam to Hot Water Conversion Implementation

Miami University

When you can take energy bills down from \$12 million in 2009 to a projected \$5 million in 2020, while adding 28% in campus square footage, you are doing something right.

Cody Powell

Associate Vice President, Facilities Planning and Operation Miami University



New System Optimization

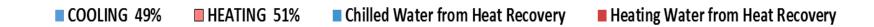
Energy & Sustainability Goals adopted in 2010:

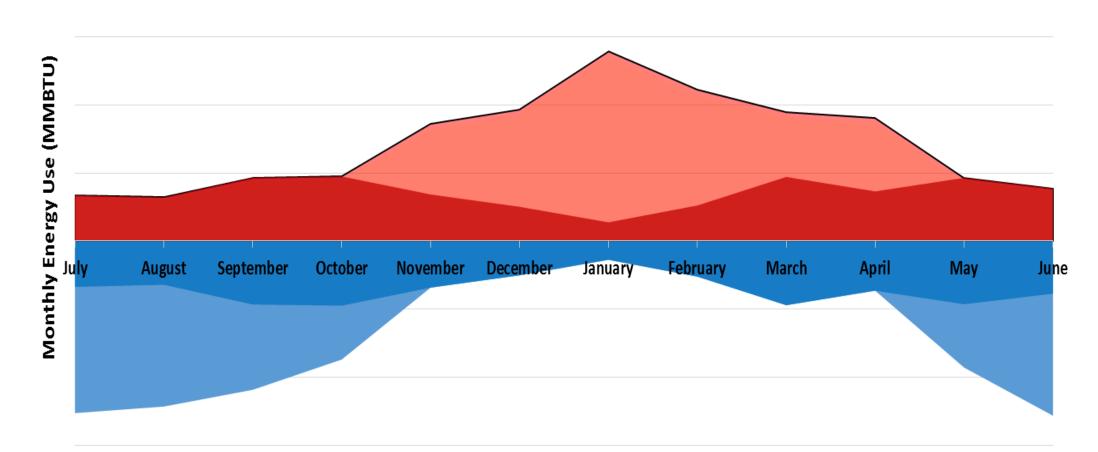
- Committed to 20% reduction in energy density consumption by 2014 based on 2004 baseline
- Pledged to eliminate burning coal by 2025
- Reduce carbon emissions by 20% by 2020 based on 2008 baseline and 50% by 2030.





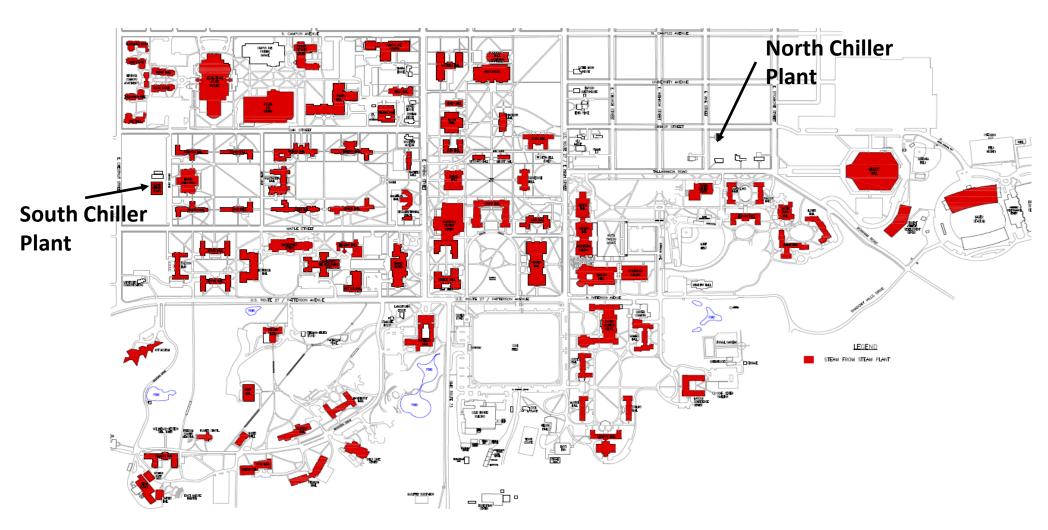
FY 2018 Load Profile for Geothermal Plant







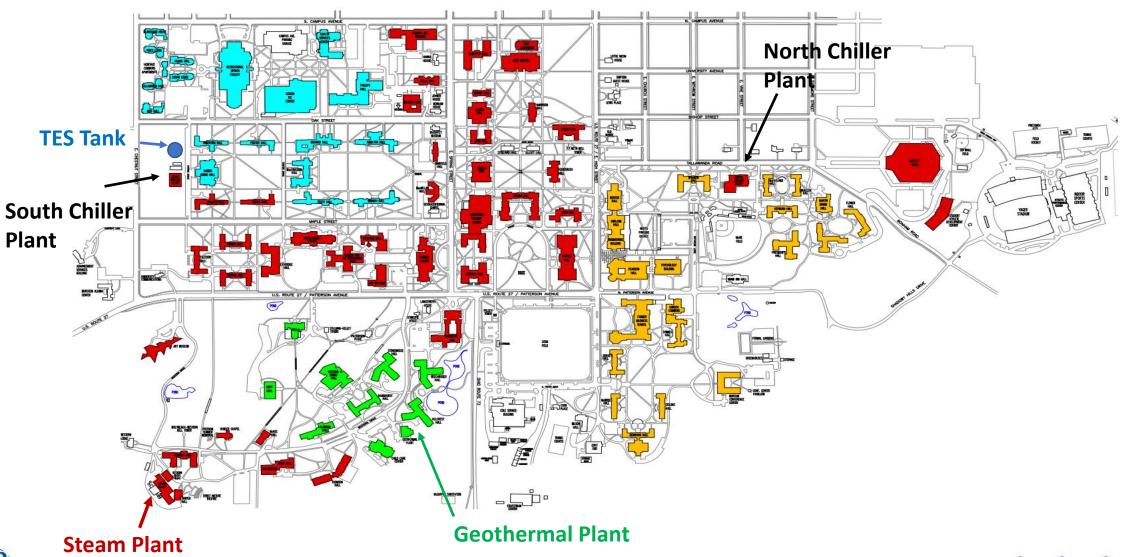
2010 BAU Steam Heated Buildings







2020 BAU Steam and Heating Hot Water Buildings



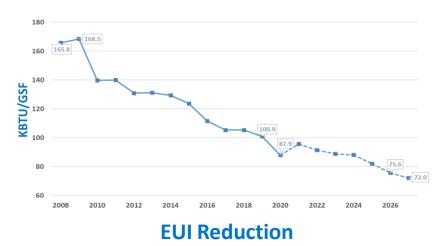


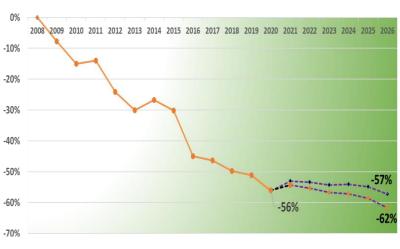
Miami University - Oxford Campus

Environmental Impact of Geothermal/LTHW Conversion

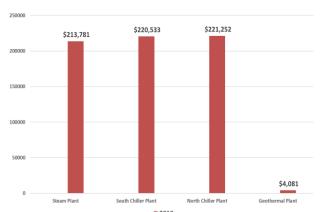
Campus Historic Data:

- 56% carbon reduction since 2008
- 52% EUI reduction in the last 10 years
- \$8.9 million annual utility cost savings in 2019
- \$200,000 in water/chemical savings

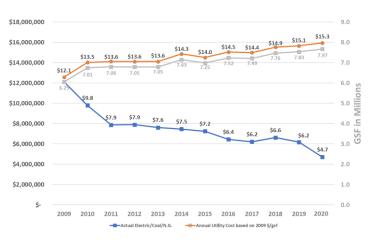








Water/Chemical Cost Reduction



Utility Cost Savings

