

LEADING THE WAY **CampusEnergy**2022

Feb. 15-18 | Westin Boston Seaport District Hotel | Boston, Mass.



Progress In Using Liquid Biofuels in Solar[®] Turbines Incorporated DLE Industrial Gas Turbines

Priyank Saxena, Ph.D., MBA
Solar Turbines

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AGENDA

- Motivation and Project Plan
- Biodiesel Properties and Risks
- HPSC Rig Test Results Titan 250, Titan 130 and Taurus 70
- Conclusions and Lessons Learned
- Next Step – Field Tests and B100 rig tests

Solar's Carbon Reduction Solutions



Operational Efficiency



Methane Abatement



Fuel Flexibility



Carbon Capture, Use & Storage

Available Now

- Upgrades & retrofits
- Condition based lifing
- Electrification
- Digital optimization
- Cogeneration

- Flare reduction
- Methane capture and recompression

- High-H₂
- Renewable fuels
 - B20, B50
- Associated gases

- Supporting customer pilot projects

Developing

- Enhanced digital carbon reduction tools
- Super-critical CO₂

- “Virtual” pipeline
- Leak detection

- High-H₂ DLE
- Gas compressor readiness
- H₂ package readiness
- B100

- Exhaust recirculation
- Carbon Capture
- CO₂ Compression

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Powering the Future

Motivation

- Bio-fuels for low carbon power generation
- B100 provides ~80% reduction in CO2 on its lifecycle basis
- Government mandates in power generation (eg. Indonesia, Malaysia)
- Renewable fuels incentives in the USA
- Carbon footprint reduction by university campuses

B20: 20% Biodiesel

B50: 50% Biodiesel

B100: 100% Biodiesel

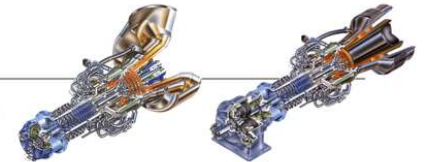
Objectives

- Single injector tests in high pressure rig using B20 and B50 fuels.
- Tests with Titan™ 250 (radial flow), Titan™ 130 (axial flow), and Taurus™ 70 (axial flow) SoLoNOx™ injectors

	Compressor Discharge Pressure (psig)	Compressor Discharge Temperature (°F)
Titan 250	328.0	885.9
Titan 130	236.3	809.0
Taurus 70	219.4	807.7

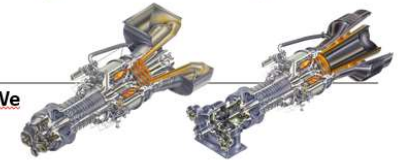
Taurus 70

11,110 hp / 8180 kWe



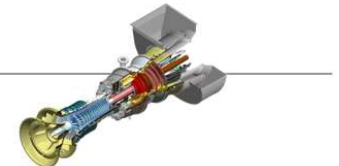
Titan 130

23,470 hp / 16,530 kWe



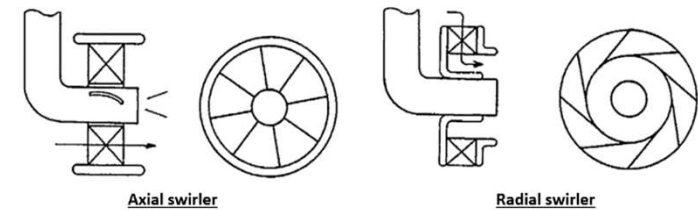
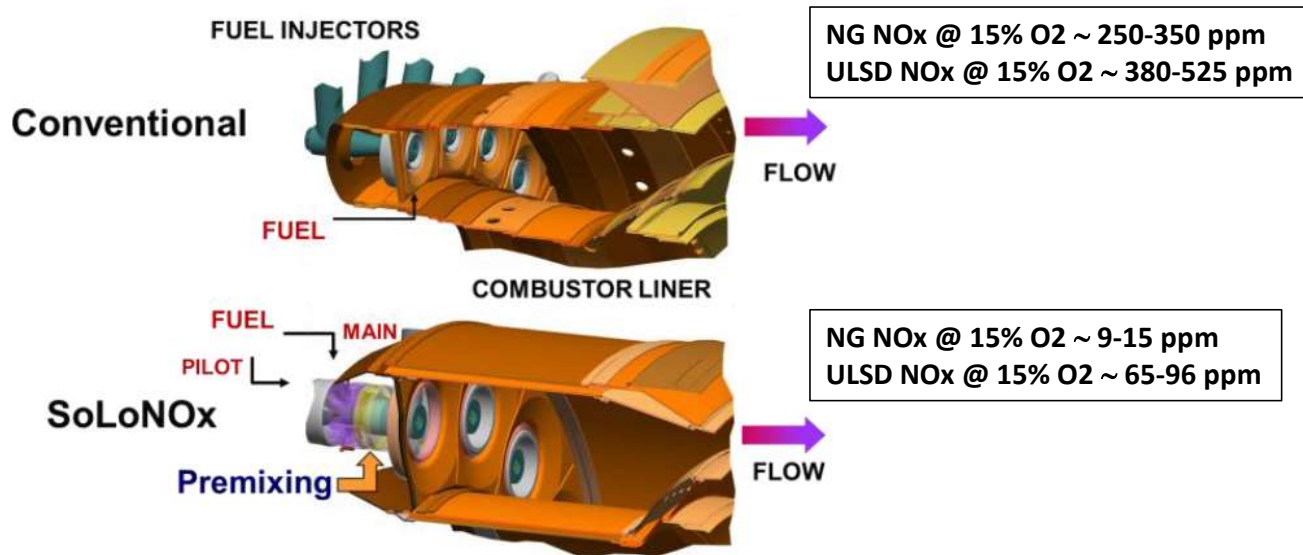
Titan 250

31,900 hp / 23,100 kWe



- Emissions (NOx, CO, UHC, Smoke) and injector coking

Combustion Systems



Schematics of axial and radial swirlers

- Comparison of Conventional and Dry Low Emissions (SoLoNOx) Combustion Systems

Biodiesel Properties and Risks

- Small increase in density, viscosity, and distillation raises risk of poor atomization, vaporization and fuel-air mixing, potentially resulting in higher emissions
- Potential increase of carbon deposits in injectors due to Fatty Acid Methyl Esters (FAME)
 - Is biodiesel (FAME) quality sufficient for gas turbine needs?
- Startup Light-Off Risk
 - Negligible risk with B20 based on the comparison of DF#2 and B20 distillation temperature curves
 - B50 distillation curve slightly higher than B20

The above risks were addressed in the rig tests

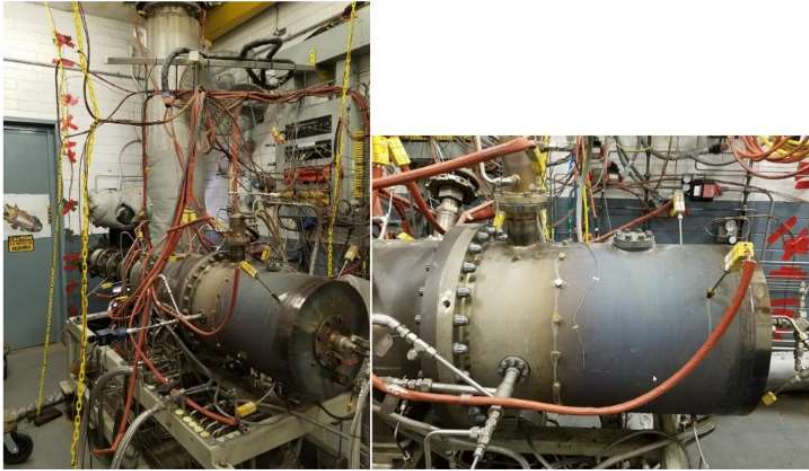
Biodiesel Properties and Risks

Other biodiesel risks listed below were not investigated in the rig tests, but were evaluated based on the fuel properties

- Fuel degradation and microbial growth.
 - Higher Oxidation Stability means longer shelf life. Implement periodic monitoring.
- Material incompatibility (Copper, brass, bronze, lead, tin, zinc)
 - Gas Turbine Package has compatible materials
- Solvent properties (elastomers, tank residues, filters)
 - Replace elastomeric seals and hoses with Viton
- Phosphorus present as phospholipids (bonded with HC).
 - Use of harsh environment hardware
- Free water and Na+K can cause hot corrosion
 - Fuel treatment with centrifuge. Use of harsh environment hardware

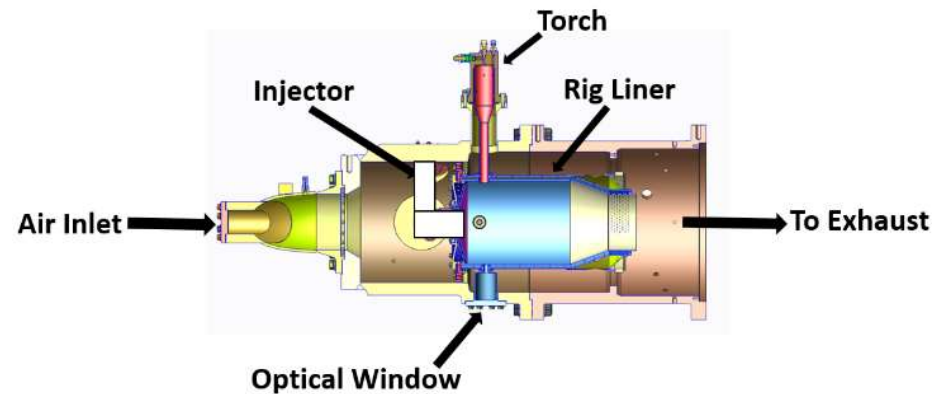
The above risks can be managed by following industry best practices

Test Rig Description



The single injector rig installation located at Solar Turbines combustion test facility.

- Rig tests conducted at simulated engine conditions

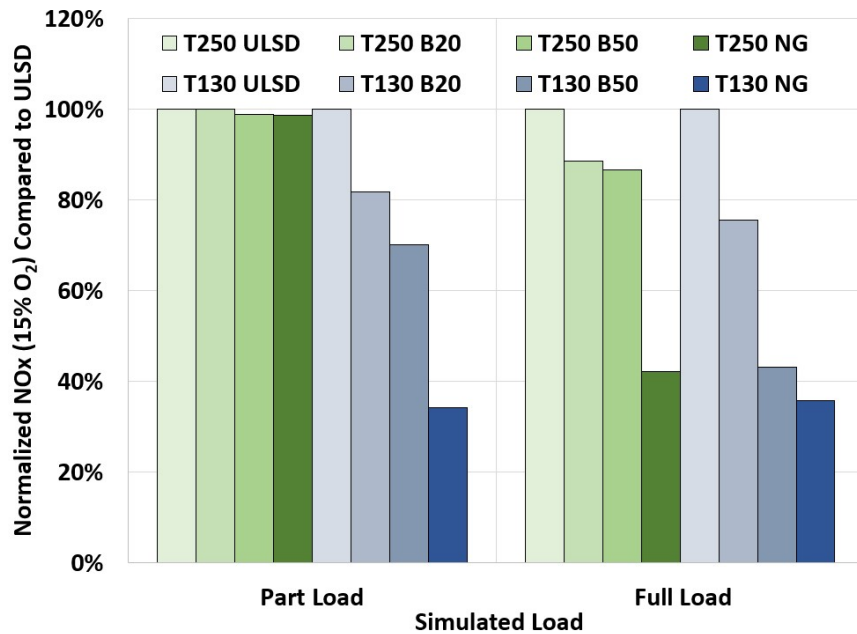


The cross section of the single injector rig

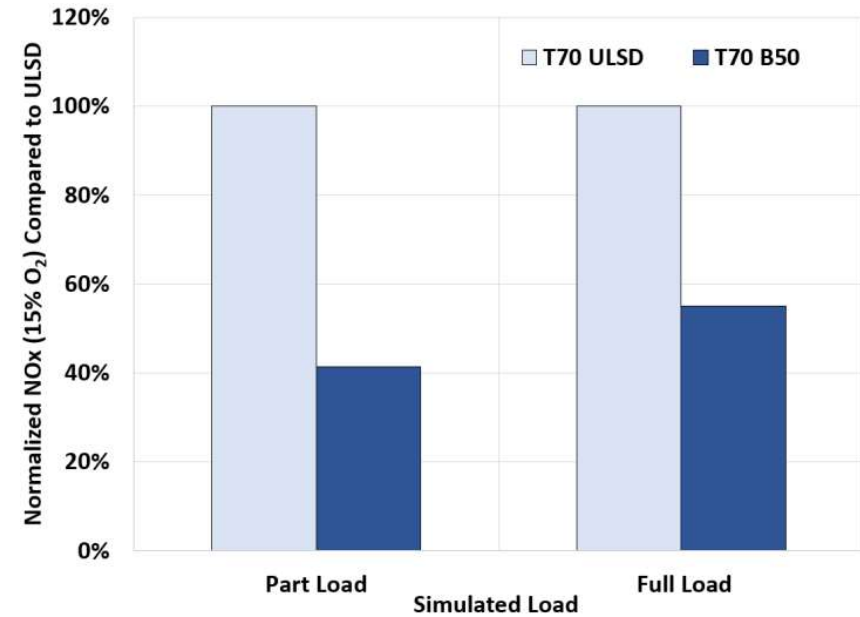
Fuel Properties – B20 and B50

- Renewable Energy Group (REG) supplied BQ-9000 certified B20 and B50 fuels, where biodiesel used for blending complied ASTM 6751 and EN 14214 specs
- Fuel samples tested at an Inspectorate Laboratory
- Density and Viscosity within Internal Solar Recommendations (ES 9-98)
- Heating value is not significantly affected, adjustments can be made if needed:
 - B20 LHV .6% lower
 - B50 LHV 3.7% lower
- Fuel contaminants were low
- Oxidation stability was sufficient
 - Indicates healthy shelf life

Impact on NOx Emissions



Titan 130 Part Load = 60% Load
Titan 250 Part Load = 40% Load

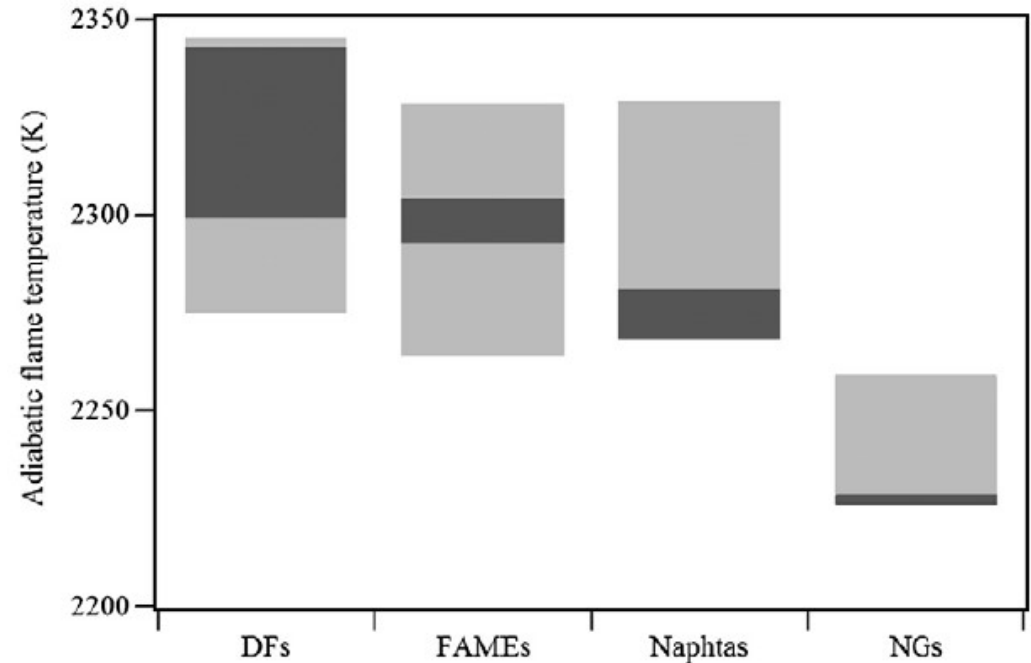


Taurus 70 Part Load = 65% Load

- Biodiesel blends produce fewer NOx than ULSD at similar conditions
 - NOx generation decreased from B20 to B50
 - T250S: Decrease in NOx within measurement uncertainty

Impact on NOx Emissions

- Adiabatic flame temperature of fuels at 300 K, 1 atm. (Light color represents T_f range covered by the complete set of species contained in each fuel, dark grey represents T_f range covered by the most abundant components.)
- Droplet diameter and vaporization temperature have an effect on T_f as well.

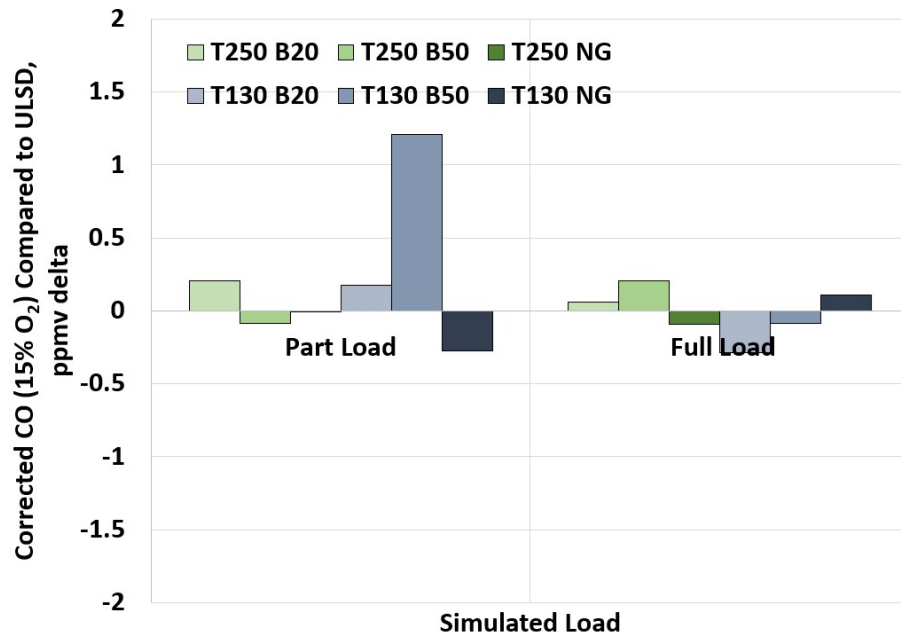


Reference: Pierre-Alexandre Glaude, René Fournet, Roda Bounaceur, Michel Molière, "Adiabatic flame temperature from biofuels and fossil fuels and derived effect on NOx emissions", Fuel Processing Technology 91 (2010) 229–235

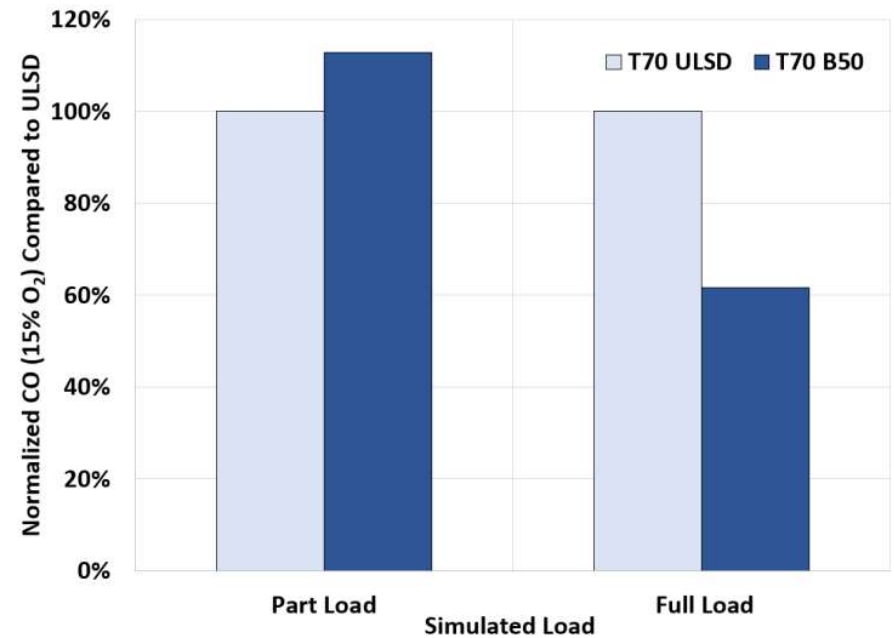
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Impact of CO Emissions

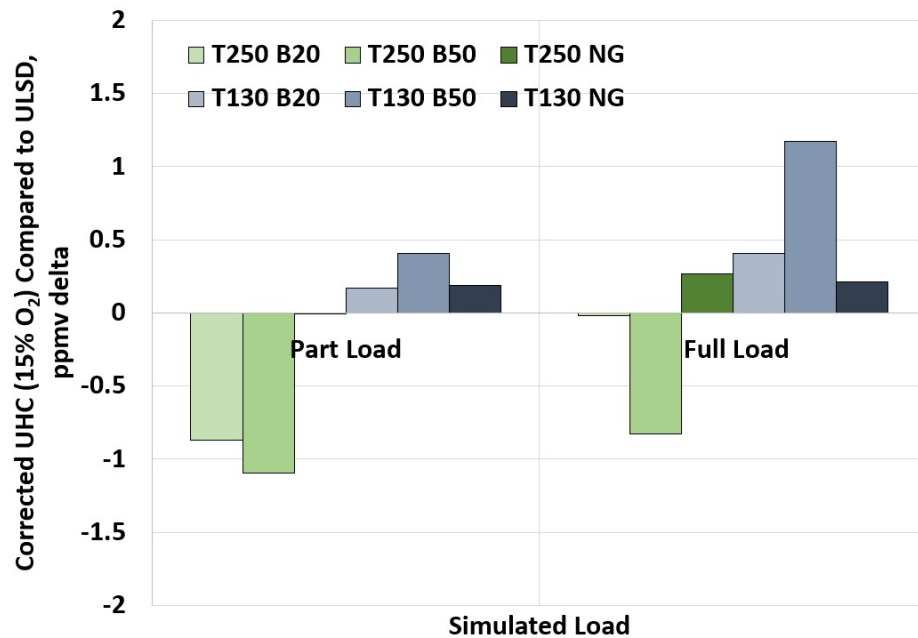


Titan 130 Part Load = 60% Load
Titan 250 Part Load = 40% Load



- CO below 2 ppm across SoLoNOx range
- T130 and T70 Part Load CO increased (~1ppm) with biodiesel content. Mitigation: Increase primary zone flame temperature at part load to counteract lower flame temperature

Impact on UHC and Smoke Emissions



- UHC remain low throughout SoLoNOx range
- Measurement uncertainty at <2ppm

ULSD 22401 5%	ULSD 22401 5%	ULSD 22401 5%	ULSD 22401 5%
HP A16	FL	HP A16	80% HP A16
HP A16	60%	HP A16	IDLE
T130 B50	0	0	0
12/19	FL 58% P:1	80% 5% P:1	60% 8% P:1
			40% 14.3% 20% 23.6% P:1
T250 B50	0	0	0
Dec 16	2250 100% 8% P:1	2550 100% 8% P:1	2600 40% 10% P:1
T708 B50	0	0	0
PL P:1 4/15	12% 2400F	12% 2500F	10% 2500F
			8% 2500F

- No smoke across SoLoNOx range on T70, T130, T250
 - 0 on Bacharach
- 2-3 smoke found at "Idle" loads on T130
 - Comparable to ULSD

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Impact on Injector Coking – Titan 250



No significant carbon deposits observed

Impact on Injector Coking – Titan 130

Titan 130



No significant carbon deposits observed

Impact on Injector Coking – Taurus 70



No significant carbon deposits observed

Rig Test Results – B20 & B50 Conclusions

- **B20** vs ULSD
 - Physical and Chemical Properties within Solar's fuel spec
- T130, T250
 - Similar or lower emissions
 - NOx, CO, UHC, smoke
 - Insignificant carbon buildup on T130, none on T250
- **B50** vs ULSD
 - Physical and Chemical Properties within Solar's fuel spec
- T130, T250
 - Similar or lower emissions
 - NOx, CO, UHC, smoke
 - No significant carbon buildup
- Taurus 70
 - Similar NOx, UHC, smoke
 - Increased CO at part load

Fuel Sourcing, Storage and Handling – Best Practices

- **Fuel sourcing**
 - BQ9000 approved (ASTM D7467 & ASTM D6751)
- **Fuel storage**
 - Shelf life – Higher Oxidation Stability
 - Use OEM approved shelf-life enhancing additives only
- **Fuel handling**
 - Centrifuge to reduce impurities
 - Pre-heating to prevent cold flow issues
 - Use compatible materials
 - Periodic fuel tests

Next steps – Field tests, and B100 rig tests

- Complete similar rig tests on B100
- Field test site w/B20, then B50: Exploring university campus willing to partner.
 - Titan 250, Titan 130 or Taurus 70 package with infrastructure to test biodiesel blends.
 - Flexibility to operate at different operating conditions
 - 2 weeks of testing, prefer tests in cold ambient and hot ambient conditions.
- Field test site w/B100
 - Target heating oil market area where high blends may already be commercially available

THANK YOU

Acknowledgements:

- Co-authors: Luke Cowell, Chris Steele
- National Biodiesel Board and US Soybean Board