

# Advancements in Boiler Water Internal Treatment Chemistry

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ready for the resource revolution

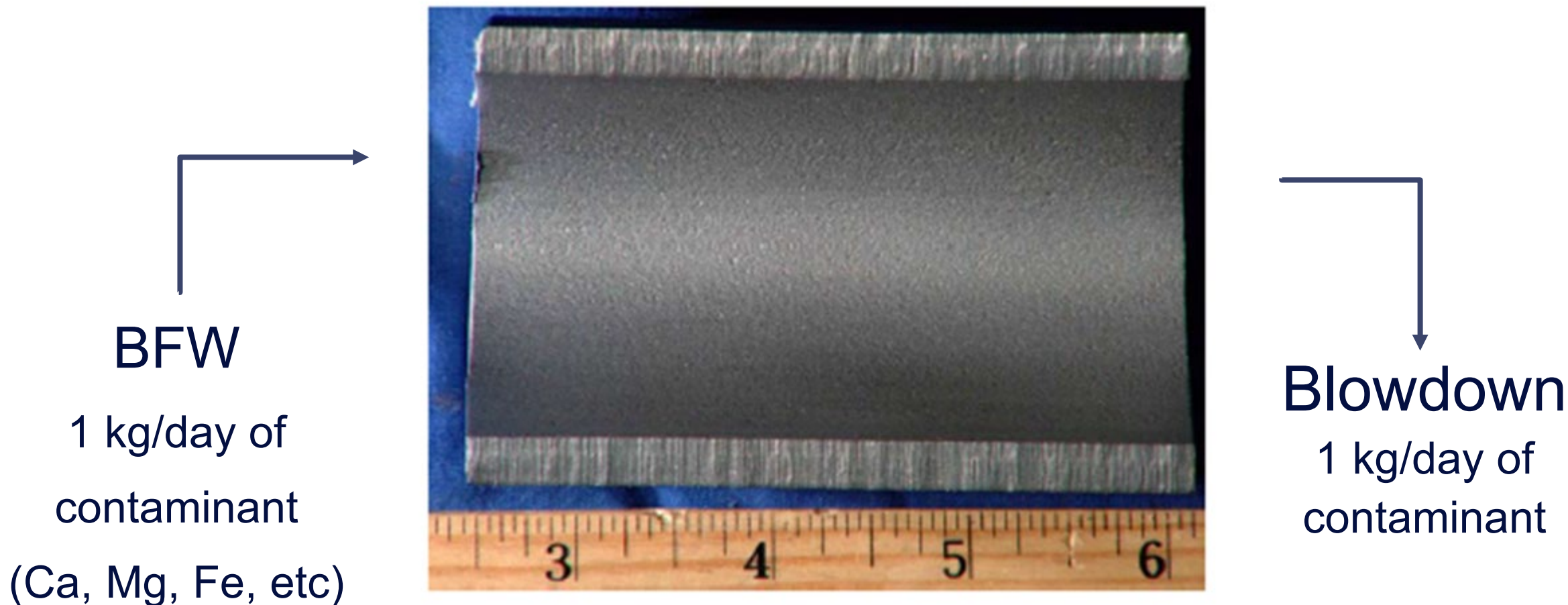


# Agenda

- The Problem of Boiler Waterside Deposition
- A Short History of Boiler Internal Treatments
- Advancements in Boiler Internal Treatment Technology
- A Case Study of Boiler Deposition Control

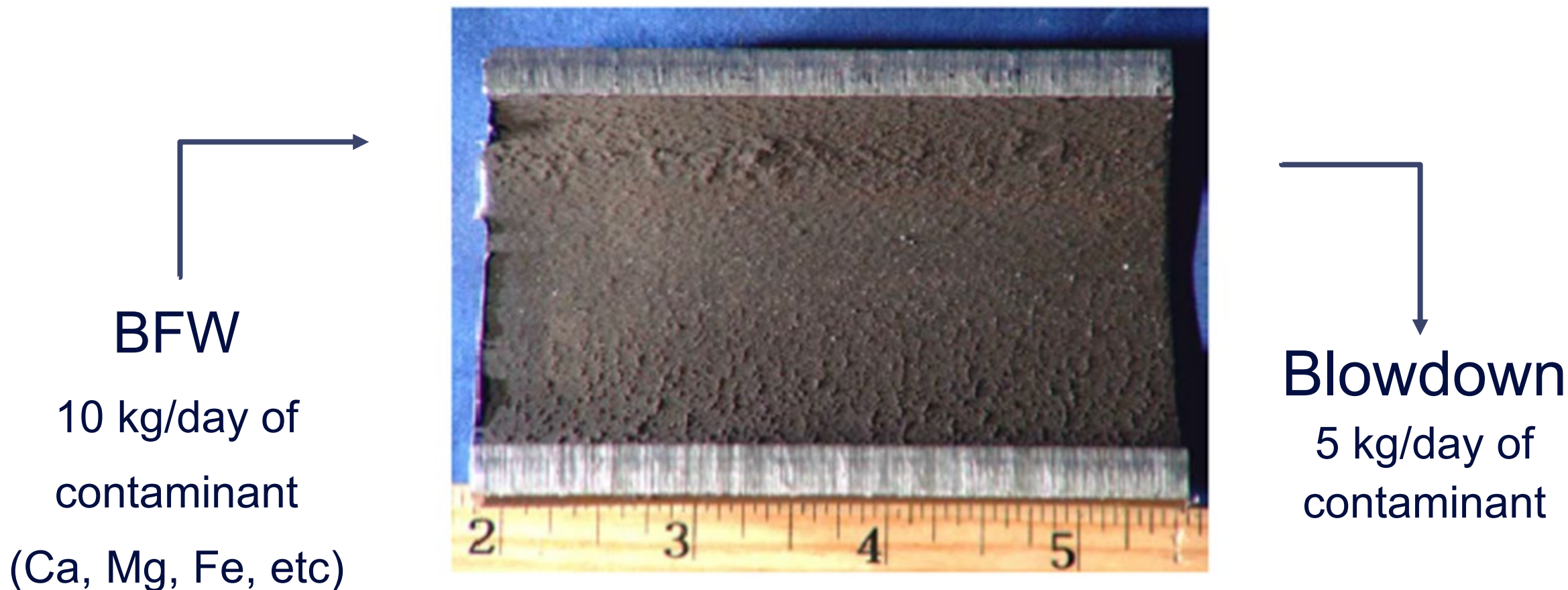
# Boiler Waterside Deposition – What Goes in Must Come out!

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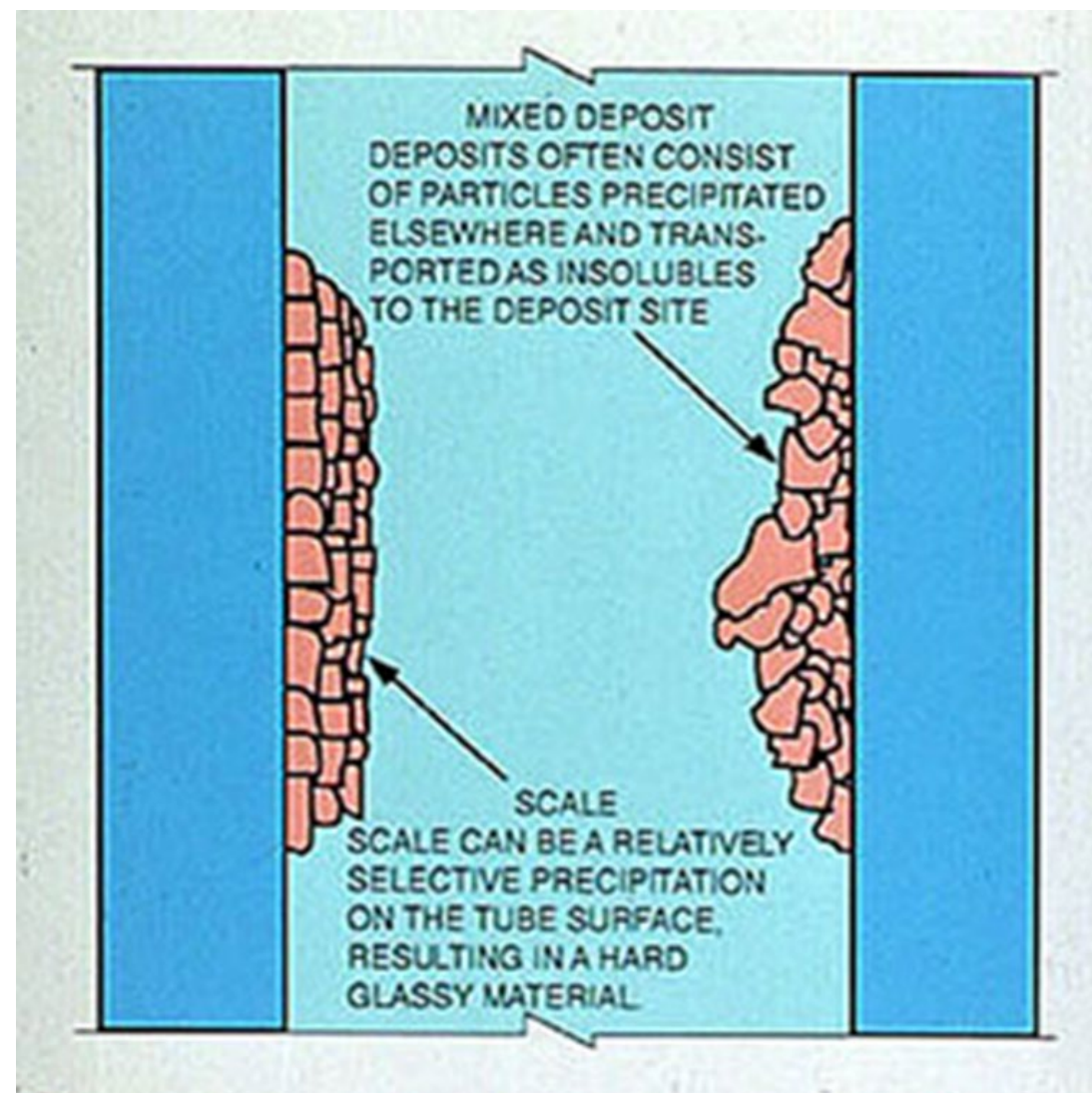
# Boiler Waterside Deposition – Where did the contaminant go?

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# What Creates These Deposits?

- All deposition can be tracked back to the boiler feedwater (BFW)
- 99% of work needs to be focused on BFW
- Important to understand BFW quality 24/7



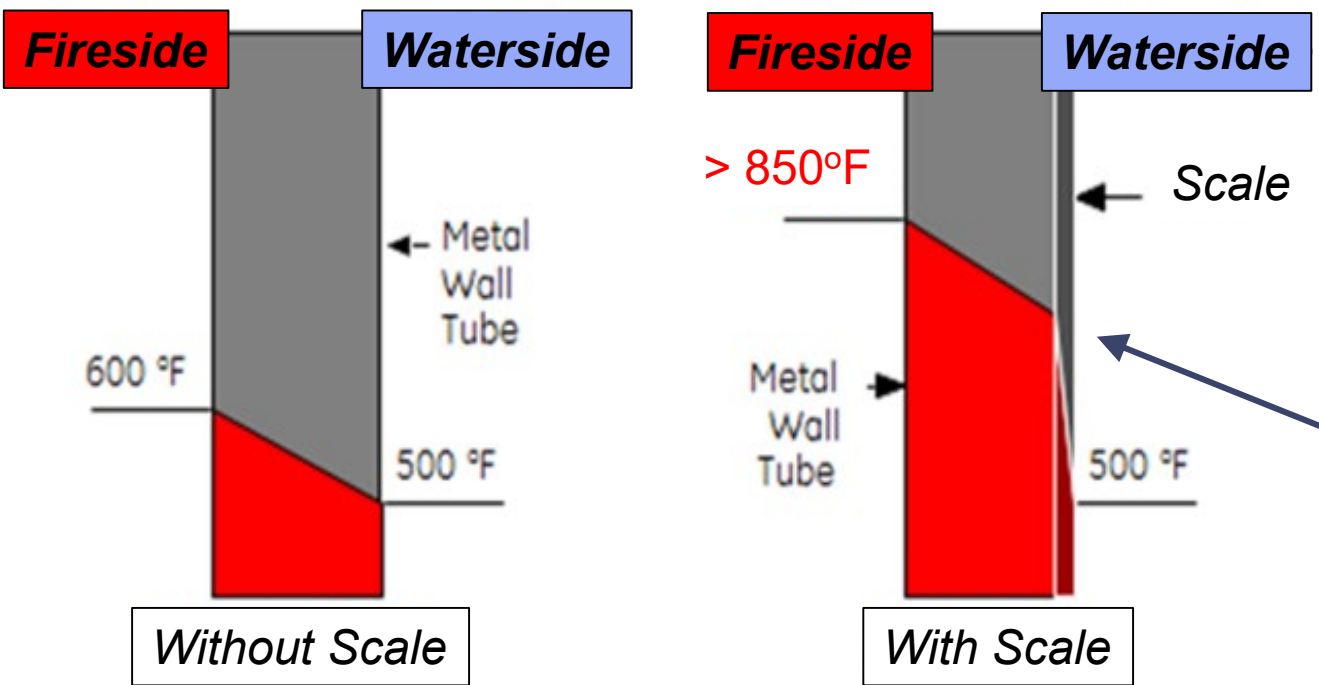
# Boiler Feedwater Contamination

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- We rarely, if ever, have zero contaminants in the feedwater
- How do we get this contaminant to transport thru?
  - Bottom Blowdown
  - Continuous Blowdown
  - Chemical Treatment
- Last resort....
  - Aqua blasting
  - Chemical Cleaning



# Impacts of Boiler Waterside Deposition



| Alloy          | Composition       | Maximum Recommended Service Temperature |
|----------------|-------------------|---|
| SA-178, SA-210 | Carbon Steel      | 850 F                                   |
| SA-209 T1      | 0.5% Mo           | 900 F                                   |
| SA-213 T11     | 1.25% Cr, 0.5% Mo | 1025 F                                  |
| SA-213 T22     | 2.25% Cr, 1.0% Mo | 1075 - 1100 F                           |



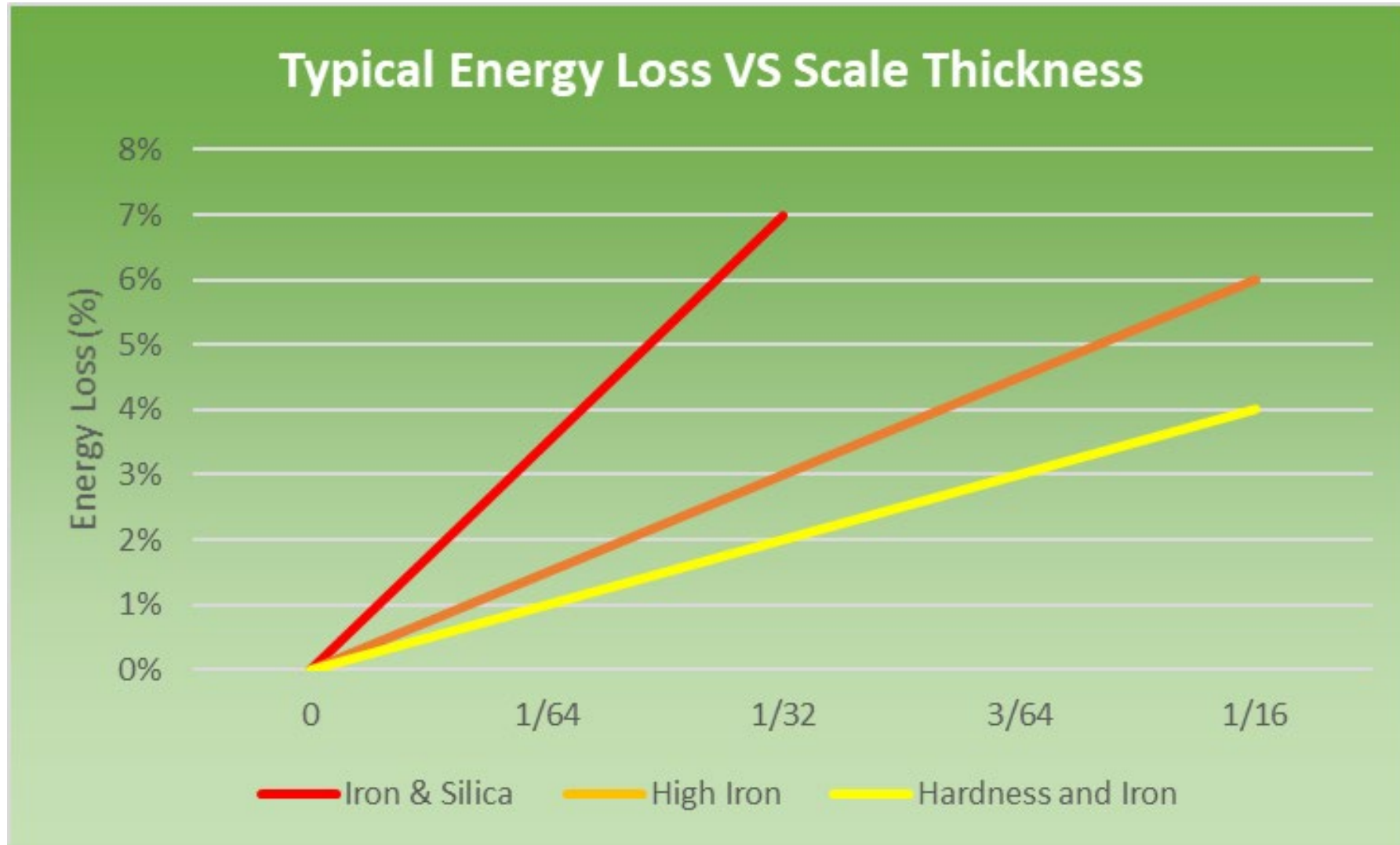
# Impacts of Boiler Waterside Deposition



| Element   | Weight Percent |
|-----------|----------------|
| Calcium   | 51.2           |
| Phosphate | 21.6           |
| Iron      | 13.6           |
| Silicon   | 3              |
| Copper    | 2.9            |
| Manganese | 2.3            |
| Aluminum  | 2.2            |
| Sulfur    | 1.2            |
| Sodium    | 1.1            |

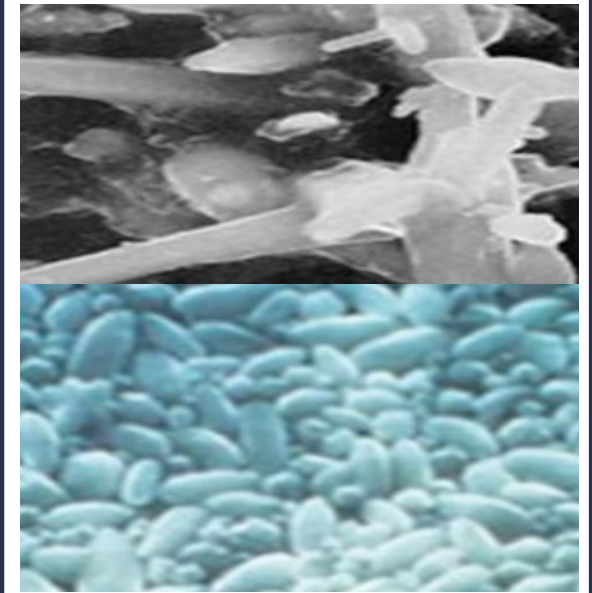
| DWD Section | DWD (g/ft²) | Internal Surface Deposit Thickness |            | Wall Thickness |            | Internal Pit Depth – Max. (in.) |
|-------------|-------------|------------------------------------|------------|----------------|------------|---------------------------------|
|             |             | Min. (in.)                         | Max. (in.) | Min. (in.)     | Max. (in.) |                                 |
| Side I      | 194         | 0.016                              | 0.028      | 0.135          | 0.137      | 0.002                           |
| Side II     | 197         | 0.023                              | 0.033      | 0.132          | 0.139      | 0.002                           |

# Impacts of Boiler Waterside Deposition

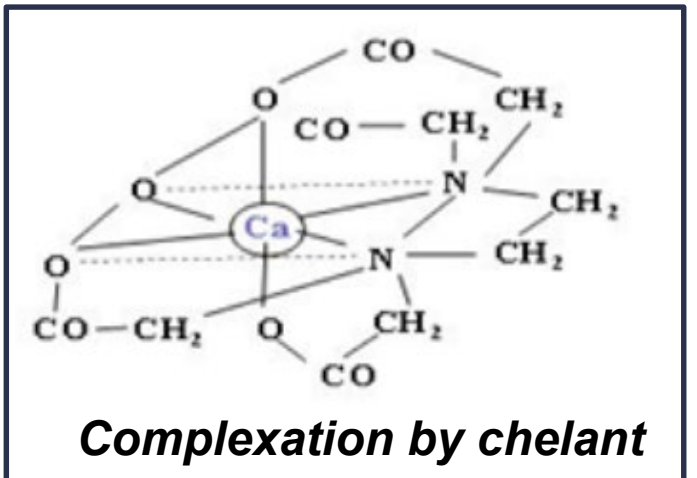


# Internal Treatment Chemistry Advancements

- Polymer components make the backbone of today's internal treatment
- Prior to 2000's, many boiler systems were treated using other treatment strategies:
  - Sludge conditioning
    - Carbonate cycle (1900's)
    - Phosphate precipitation (1920's)
  - Complexation
    - Chelants (1950's)
  - First generation synthetic polymers (1970's)



*Sludge conditioning*



*Complexation by chelant*

# Internal Treatment Chemistry Advancements

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- Today's industry has refined 3rd generation boiler polymers
- The latest internal treatment programs are:
  - Performant and easy to use
  - Cost effective
  - Safe... to the users, the metallurgy and the environment !



***Previous treatment***

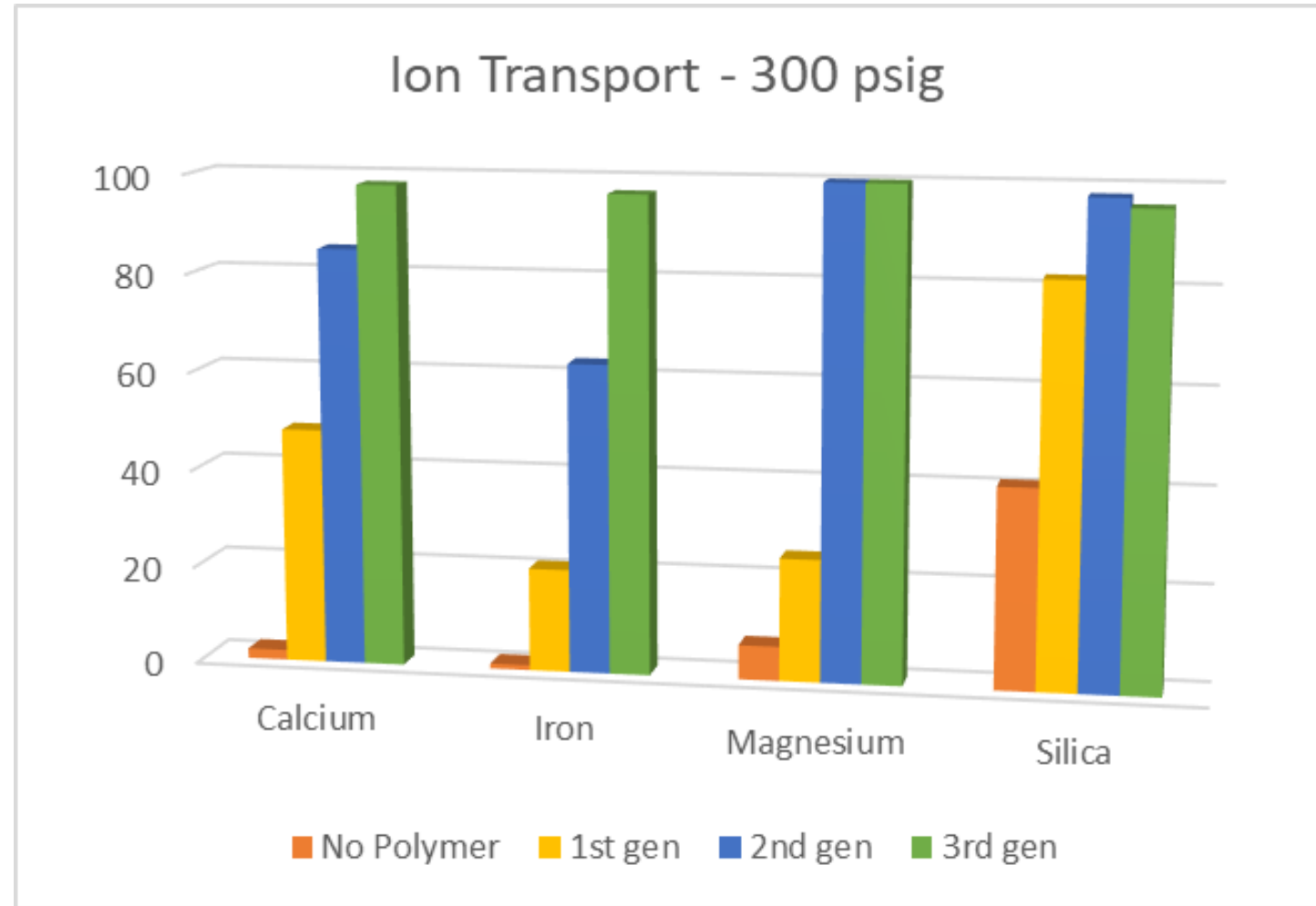


***3rd generation treatment***

# Internal Treatment Chemistry Advancements

## ○ Performance:

- Cleaner surfaces
- Better heat transfer
- Lower fuel consumption
- Lower risk of failure
- Less maintenance (reactive and planned)



# Internal Treatment Chemistry Advancements

## ○ Ease of use:

- Safe for the user
- Can be fed to any part of the system
- Works without constant proportional injection

SUEZ Research Boiler  
On-line deposit removal evaluation  
300 psig/magnesium silicate-dominated deposit



**Deposit formed under upset conditions without treatment**



**– Same tube as above –  
After 3rd generation polymer applied (upset recovery)**

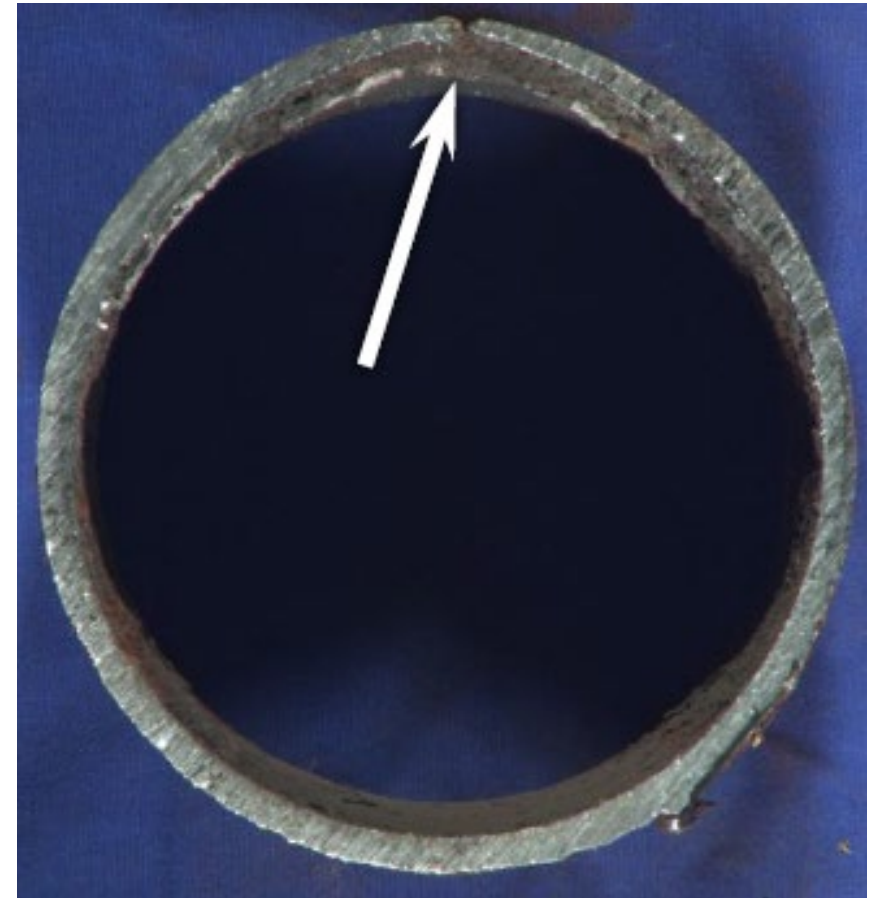
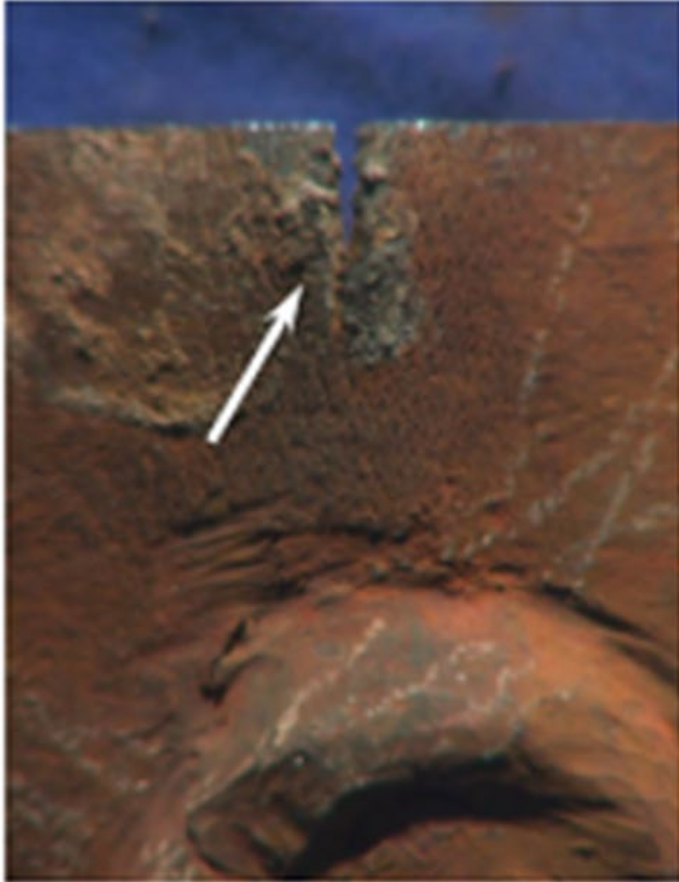
## Case Study – 3<sup>rd</sup> generation polymer field application

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- Heavy industrial facility @ 650 PSIG steam (4 boilers)
- Zeolite Softener Pretreatment - Hardness leakage in BFW
  - <50% Hardness transport
- One tube failure per month on average
  - Overheating and/or under deposit corrosion
- Phosphate precipitating internal treatment program
$$\begin{array}{ccccccc} \text{Ca} & + & \text{PO}_4 & + & \text{OH} & \rightarrow & \text{Ca(OH)PO}_4 \\ \text{Calcium} & & \text{Phosphate} & & \text{Hydroxide} & & \text{Hydroxyapatite} \end{array}$$

## Case Study – 3<sup>rd</sup> generation polymer field application

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# Case Study – 3<sup>rd</sup> generation polymer field application



| Element | Top ID Deposit (wt %) | Bottom ID Deposit (wt %) |
|---------|-----------------------|--------------------------|
| Na      | 3.2                   | 5.2                      |
| Mg      | 11.4                  | 4.5                      |
| Al      | 3.2                   | 1.1                      |
| Si      | 13.1                  | 9.9                      |
| P       | 9.0                   | 1.3                      |
| S       | 1.9                   | -                        |
| K       | 6.4                   | 1.1                      |
| Ca      | 20.5                  | 2.2                      |
| Fe      | 31.3                  | 74.7                     |

## Case Study Problem Example

| Parameter | DA 2 | Boiler 4 | Cycles | % Transport |
|-----------|------|----------|--------|-------------|
| Sulfur    | 3.3  | 53       | 16     | 100%        |
| Silica    | 2    | 34       | 17     | 106%        |
| Hardness  | 0.3  | 3.1      | 10     | 65%         |
| Calcium   | 0.16 | 1.9      | 12     | 74%         |
| Magnesium | 0.14 | 1.2      | 9      | 54%         |
| Chloride  | 1.9  | 32       | 17     | 105%        |
| Iron      | 0.02 | 0.21     | 11     | 66%         |
| Phosphate |      | 16.9     |        |             |

$$\% \text{ Ion Transport} = \frac{(\text{ppm ion in Boiler blowdown})}{(\text{ppm in Feedwater} \times \text{Cycles of Concentration})} \times 100$$

# Case Study Problem Example

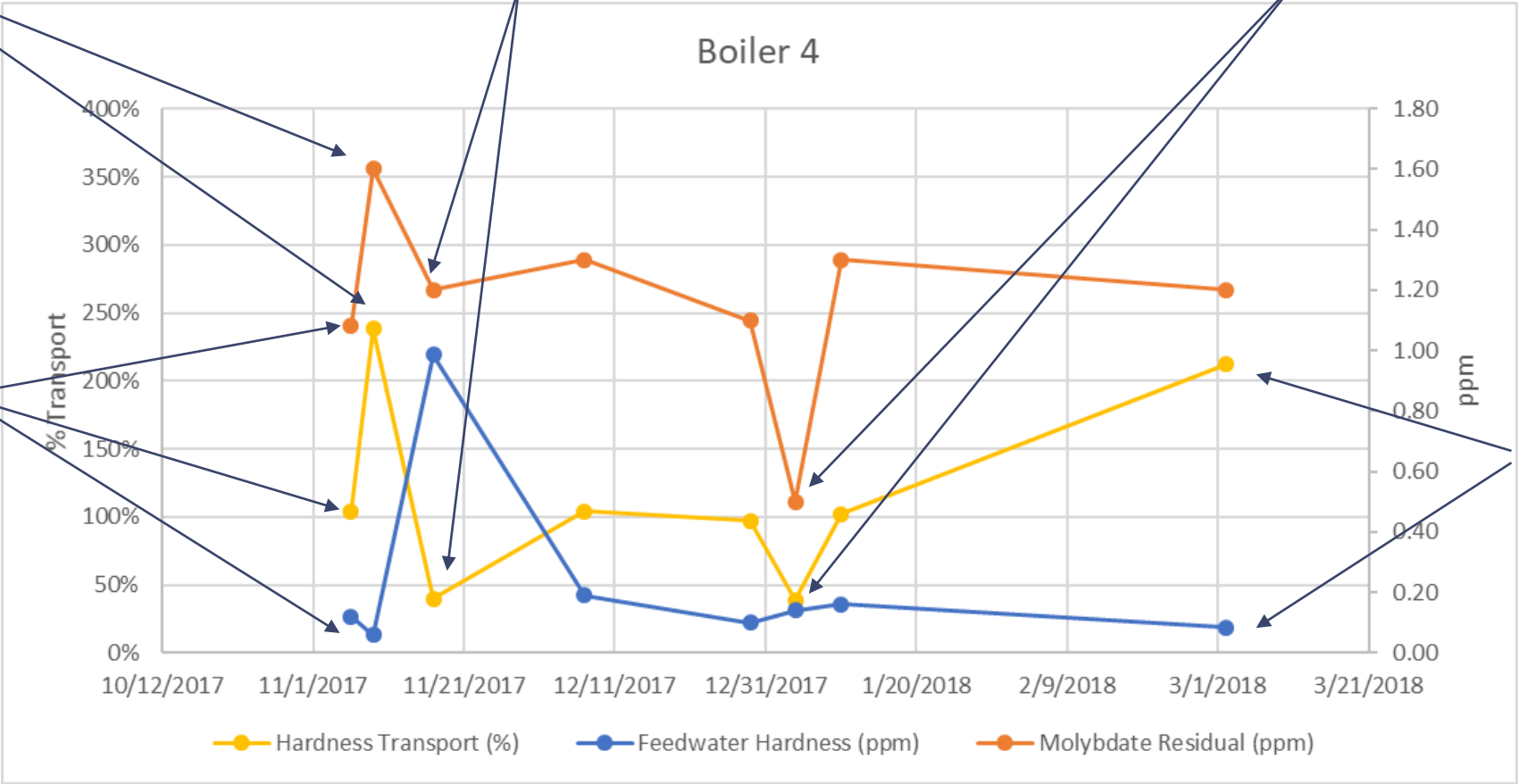
↓ BFW TH and ↑ Treatment  
= 100+% Transport

↑ Hardness =  
↑ Treatment required

Treatment underfeed  
= <50% Transport

Applied  
Treatment  
adequate for  
Hardness in  
BFW

↓ BFW TH =  
>100%  
Transport



# Case Study Problem Example

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2015 Inspection – Mud Drum



2018 Inspection – Mud Drum

# Case Study Problem Example

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2015 Inspection - Mud Drum Third Row Tube



2018 Inspection - Mud Drum Third Row Tube

# Case Study Problem Conclusions

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- Hardness recovery from <50% to 120%
- Complete elimination of monthly boiler tube failures
- Greatly improved boiler waterside cleanliness
  - Heat transfer efficiency gain

## Case Study Problem – Lessons Learned

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- Treatment significantly outperforms dated phosphate/polymer chemistry
  - From <50% to 120% Hardness Transport
- Treatment must be fed proportional to contaminant load to maintain 100% contaminant transport
- Treatment exhibits forgiving capabilities
  - Ability to recover from hardness excursion and disperse existing scale

# QUESTIONS?



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# THANK YOU

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