

# Bi-Furcating a Central Plant for Redundancy and Reliability



Campus Energy 2019 New Orleans, LA February 28, 2019



#### **SPEAKERS**



Mark Geronime, Vice President of Operations, Milwaukee Regional Medical Center



Jay Ehrfurth, Vice President - Energy / Industrial, The Boldt Company

#### INTRODUCTION - What is MRMC?

- Both a location and a company
  - ✓ Location
    - 250 acre Milwaukee Regional Medical Center campus
    - Part of original "Milwaukee County Grounds" which provided a variety of county-delivered services starting in the 1850s
- Among those county-provided services was district heating and district cooling to buildings on the campus

#### INTRODUCTION – What is MRMC?

Both a location and a company

#### ✓ Company

- Consortium composed of 6 members operating on the campus.
  - Froedtert Memorial Lutheran Hospital
  - Children's Hospital of Wisconsin
  - The Medical College of Wisconsin
  - Blood Center of Wisconsin
  - Milwaukee County Behavioral Health
- Provides central planning, shared services, and infrastructure for the member entities

### INTRODUCTION – The Original System

- Campus Thermal Energy Systems
  - Built by County in 1954 as coal-fired steam with steam turbine electric generators
  - Chilled water added in 1974
  - Purchased by Wisconsin Energy Corporation in 1996
- Acquired by MRMC Thermal, a wholly-owned subsidiary of MRMC, in April 2016
  - MRMC and its members had a vision for the thermal energy systems that served the campus

#### **OWNERSHIP – Transferred Assets**

- All components of the MCPP including:
  - Nine acre site
  - Chilled water production(chillers, pumps, cooling towers, etc.)
  - Steam production(boilers, water treatment, stacks, etc.)
  - All coal handling and ash reclaiming equipment
  - Plant structures, balance of plant, process controls, etc.
  - > Steam & chilled water distribution system
- Easements for access and operation of steam and chilled water distribution systems.
  - Included tunnels, box conduit and direct buried runs.
- What was not transferred:
  - Environmental permits.
  - Plant staff (supervision, operators, maintenance or distribution)

#### MRMC STATISTICS

# MILWAUKEE REGIONAL MEDICAL CENTER THERMAL

- > 7,500,000 square foot of conditioned space
- > 22 buildings from 5 customers
- > 4 miles of steam and condensate lines
- > 4 miles of chilled water piping
- > 2,500 feet of steam tunnels
- > Peak chilled water demand: 17,100 tons
- > Peak steam demand: 217,000 lbs/hr.
- Largest chilled water line: 42" HDPE and 36" PCCP
- Largest steam line: 24" (15 psi) and 12" (135 psi)

#### PROJECT & DESIGN PHILOSOPHY

## Aspirations for a Steam and Chilled Water Future Redundancy

A second plant to provide continuous supply of critical thermal service with geographic source diversity, on site alternate fuel backup

#### Reliability

Investment in plant and distribution infrastructure to enhance uninterrupted, consistent source of thermal service

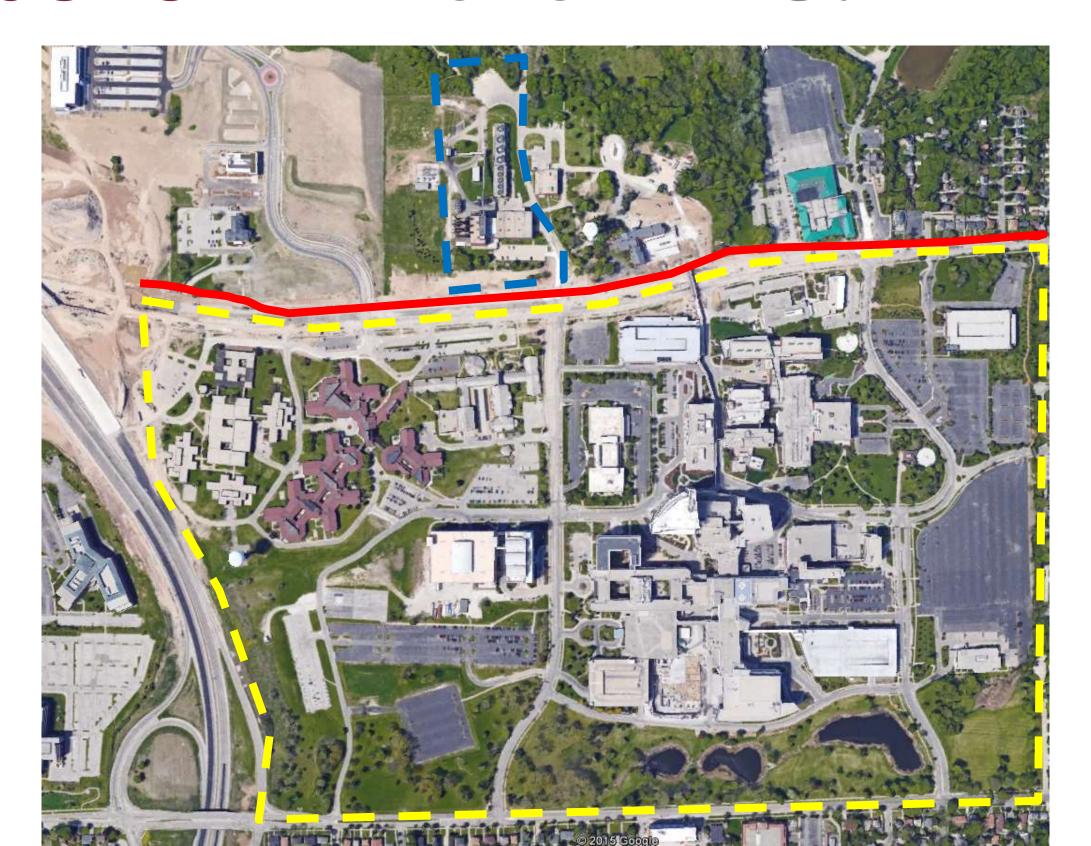
#### **Environmental**

Reduce emissions through elimination of coal

#### Growth

Creating capacity for growth as the campus expands

#### INTRODUCTION - What is MRMC?



### INTRODUCTION – Existing Plant



### INTRODUCTION – Existing Plant



### MRMC Thermal - Risk Analysis

#### Risk Categories

- The identified risks have been placed into four categories:
  - Internal Utility Failures Originating in Thermal's utility assets or operations
  - > External Utility Failures External utility service failure
  - Disasters Natural or man-made disasters
  - Other Public Perception

### MRMC Thermal - Risk Analysis

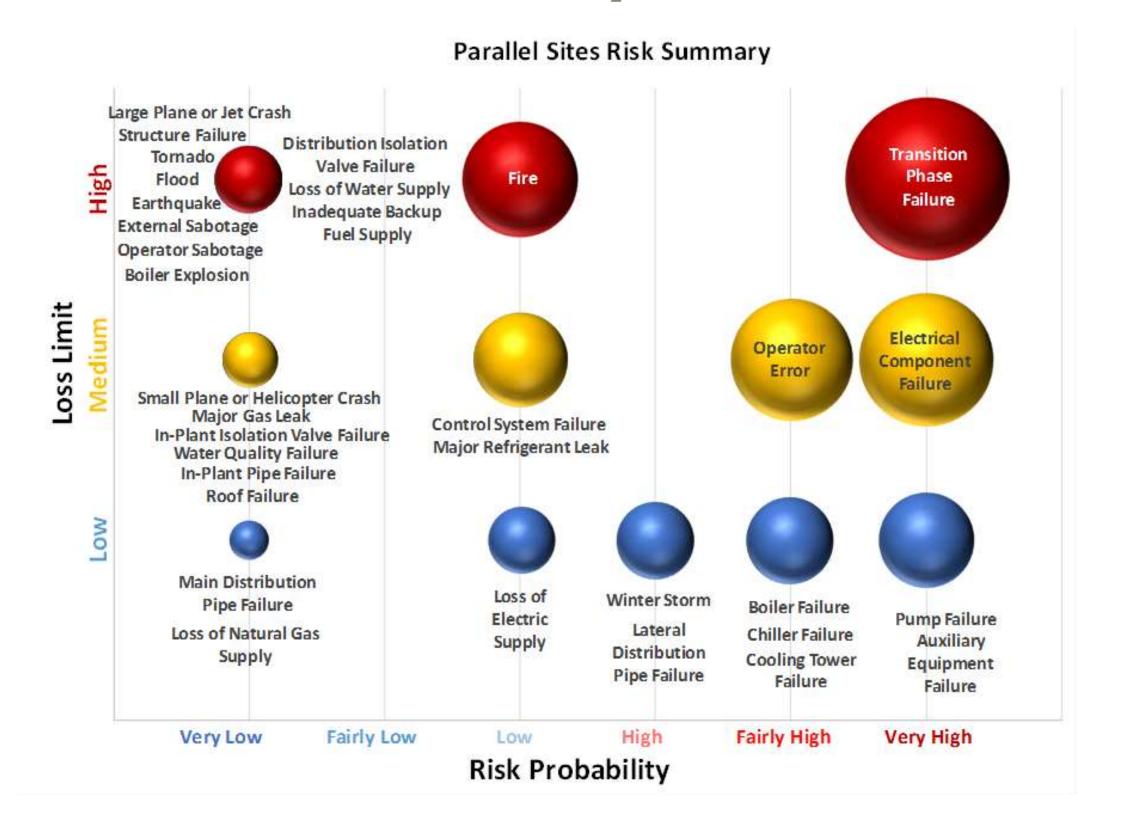
#### Risk Probability

Very Low	Fairly Low	Low	High	Fairly High	Very High
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#### **Loss Limit**



### MRMC Thermal - Risk Analysis



### INTRODUCTION – Existing Plant



#### PLANT SITE OVERVIEW - ORIGINAL

A – Emission Controls

B- Boiler Room

Steam to Users

C – Turbine Hall

D – Chiller Room

- Steam to Users
- Chilled Water to Users
- No Emergency Generators
- No Fuel Oil



### PLANT SITE OVERVIEW

**NORTH PLANT** 



#### PLANT SITE OVERVIEW

**NORTH PLANT** 

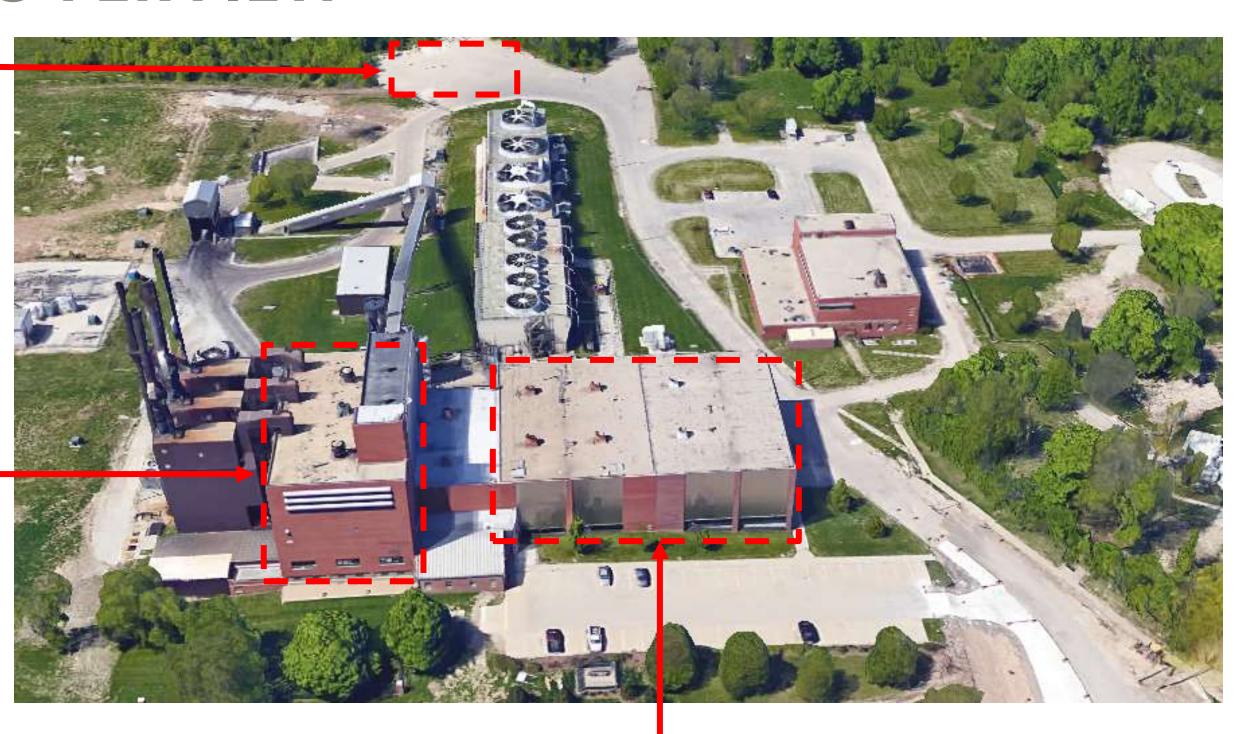
**WEST PLANT** 



#### PLANT SITE OVERVIEW

**NORTH PLANT** 

**WEST PLANT** 



**EAST PLANT** 

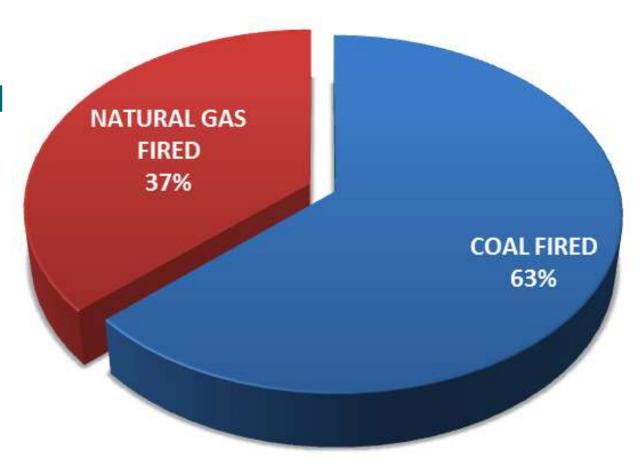
#### STEAM PRE-PROJECT CONDITIONS

- Boilers 1-3 (1955) Coal-Fired
- Boiler 4 (1970) Gas-Fired

  Administratively limited for runtime
- Boiler 5 (2009) Gas-Fired

  Retain for continued use

Capacity	Pct	Age
255,000 lb/hr	63%	~60 yrs
80,000 lb/hr	20%	~45 yrs
67,500 lb/hr	17%	~10 yrs



- > Boiler MACT was looming
- > NOx compliance is an issue

#### STEAM POST-PROJECT CONDITIONS

Capacity	West Plant	North Plant	Total (N+1)
Day 1 (2018)  2 x 70,000 lb/hr  Existing: 67,500 lb/hr		2 x 70,000 lb/hr	347,500 lb/hr
Full Build-out Capability	347,500 lb/hr (5 Boilers)	280,000 lb/hr (4 Boilers)	627,500 lb/hr

#### Following this Phase of Construction:

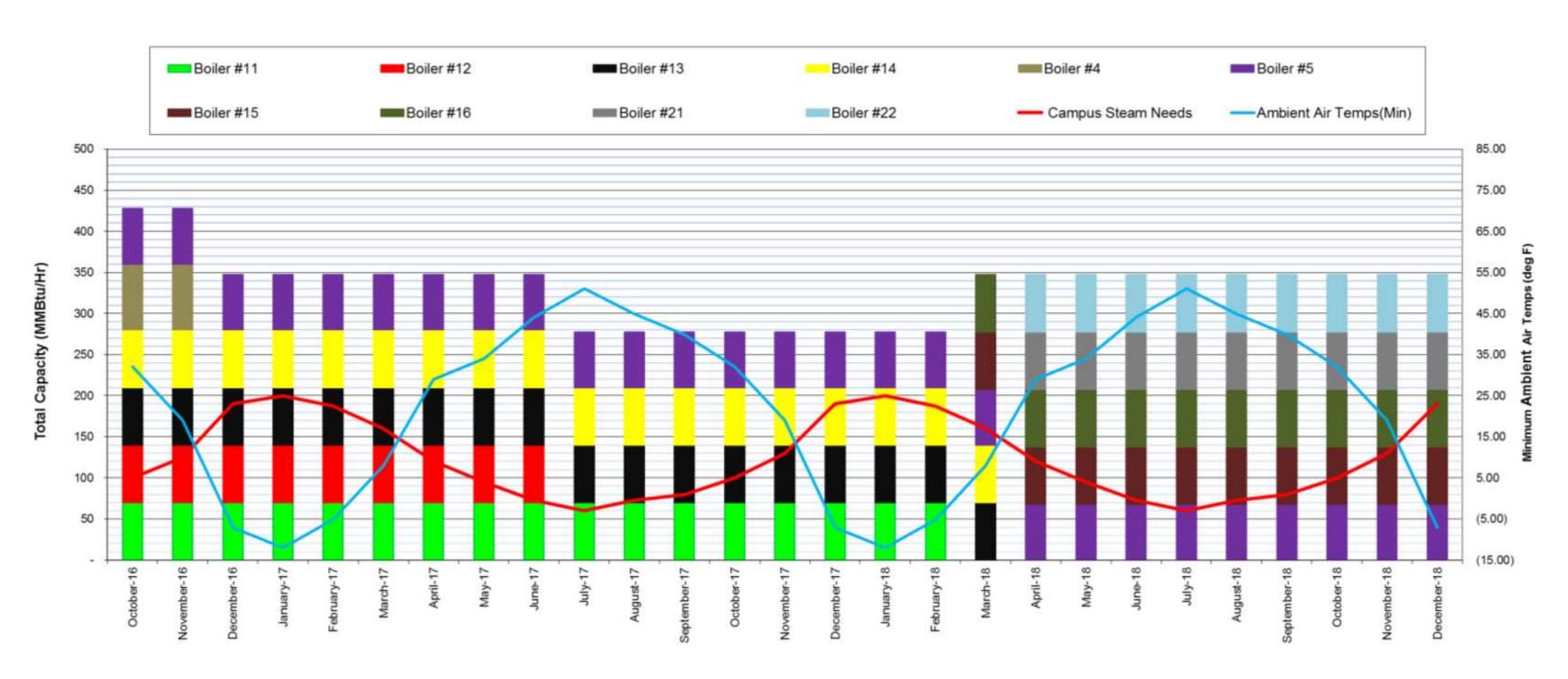
Total Capacity (N+1): 347,500 lb/hr

Firm Capacity: 277,500 lb/hr

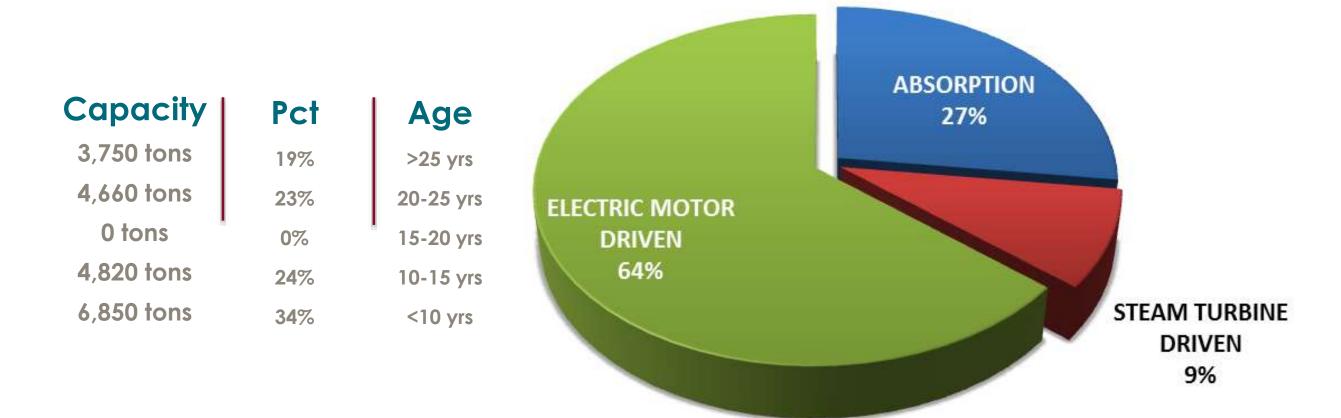
Projected Peak Load\*: 271,000 lb/hr

\*Within 2023 Planning Horizon

#### STEAM = N+1 CHART



#### CHILLED WATER PRE-PROJECT CONDITIONS



- Significant age
- > Absorption technology inefficient, less reliable

#### CHILLED WATER POST-PROJECT CONDITIONS

Capacity	East Plant	West Plant	Total (N+1)
Day 1 (2018)	Existing: 16,780 tons	3 x 2,500 tons	24,280 tons
Full Build-out Capability	24,280 tons (13 Chillers)	15,000 tons (6 Chillers)	39,280 tons

#### Following this Phase of Construction:

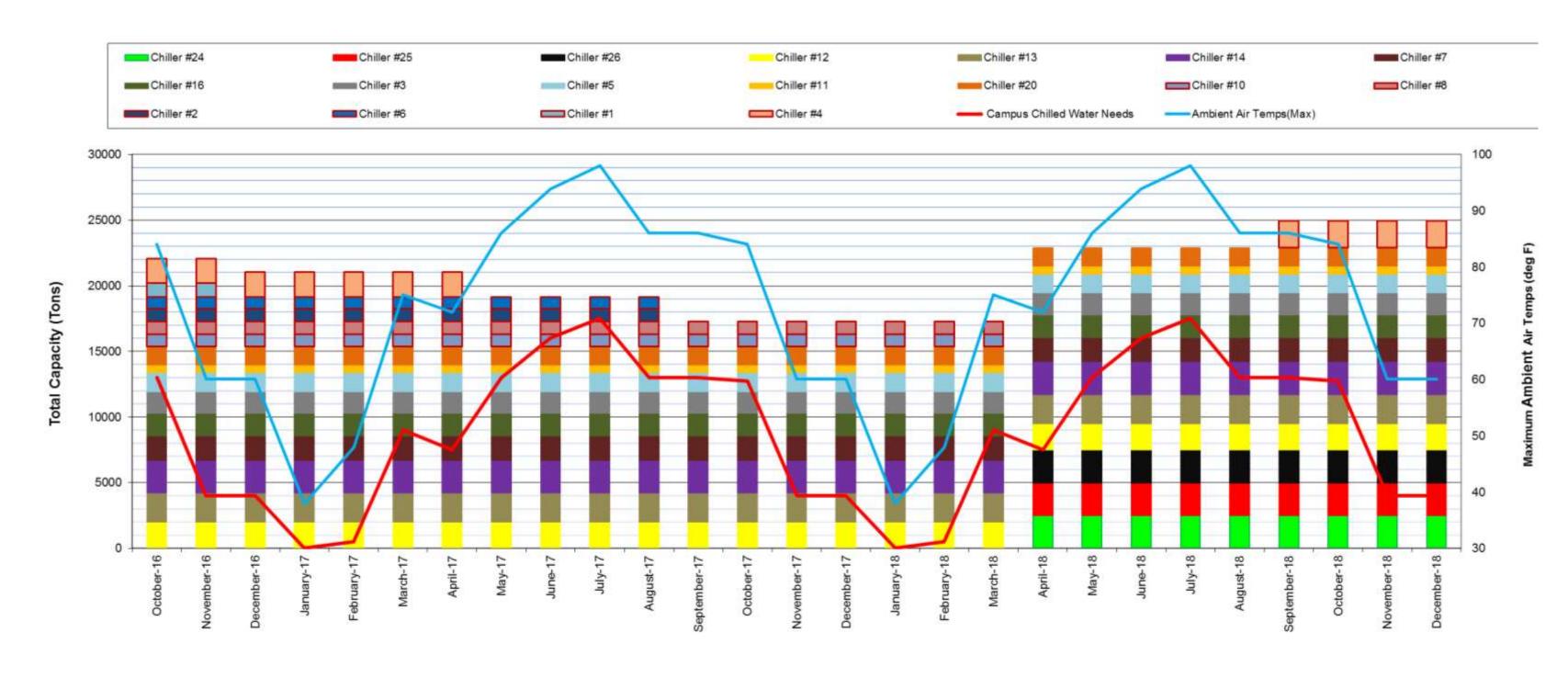
Total Capacity (N+1): 24,280 tons

Firm Capacity: 21,780 tons

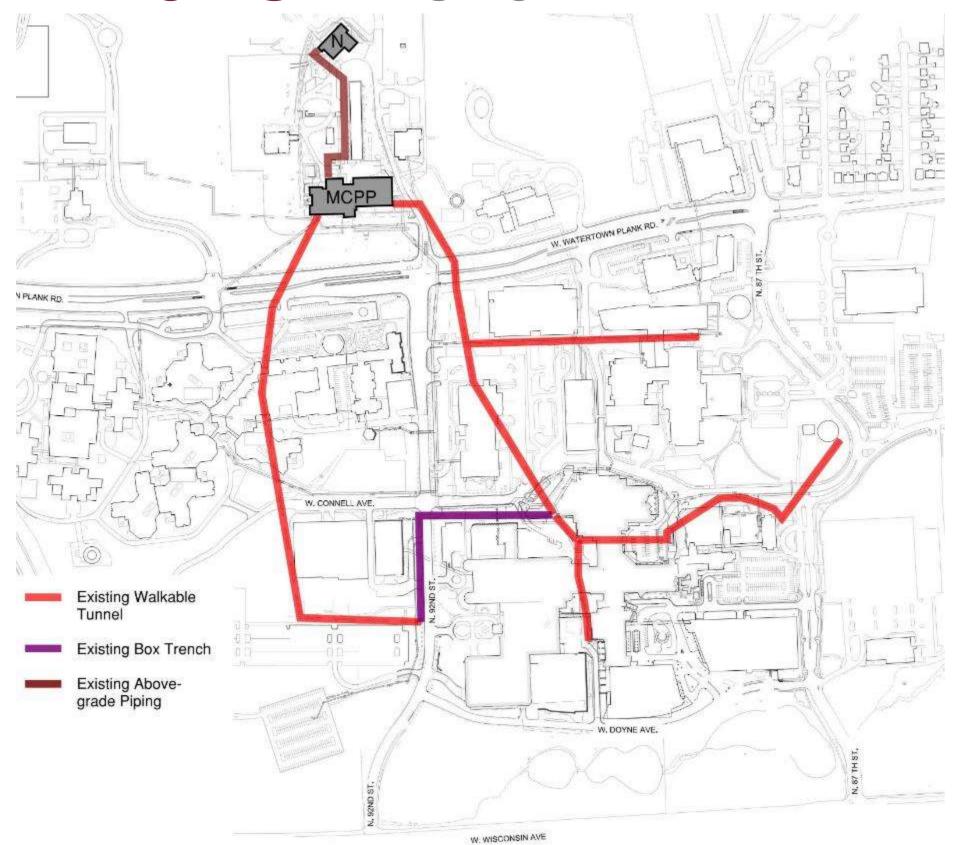
**Projected Peak Load\*: 21,400 tons** 

\*Within 2023 Planning Horizon

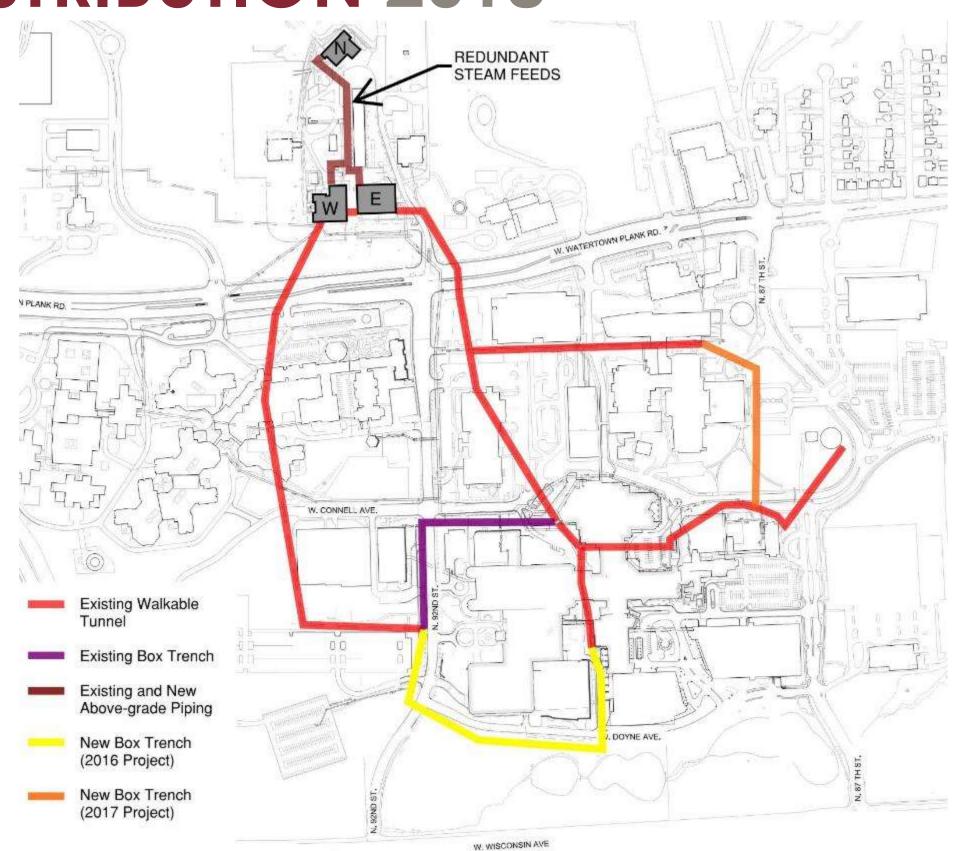
#### CHILLED WATER = N+1 CHART



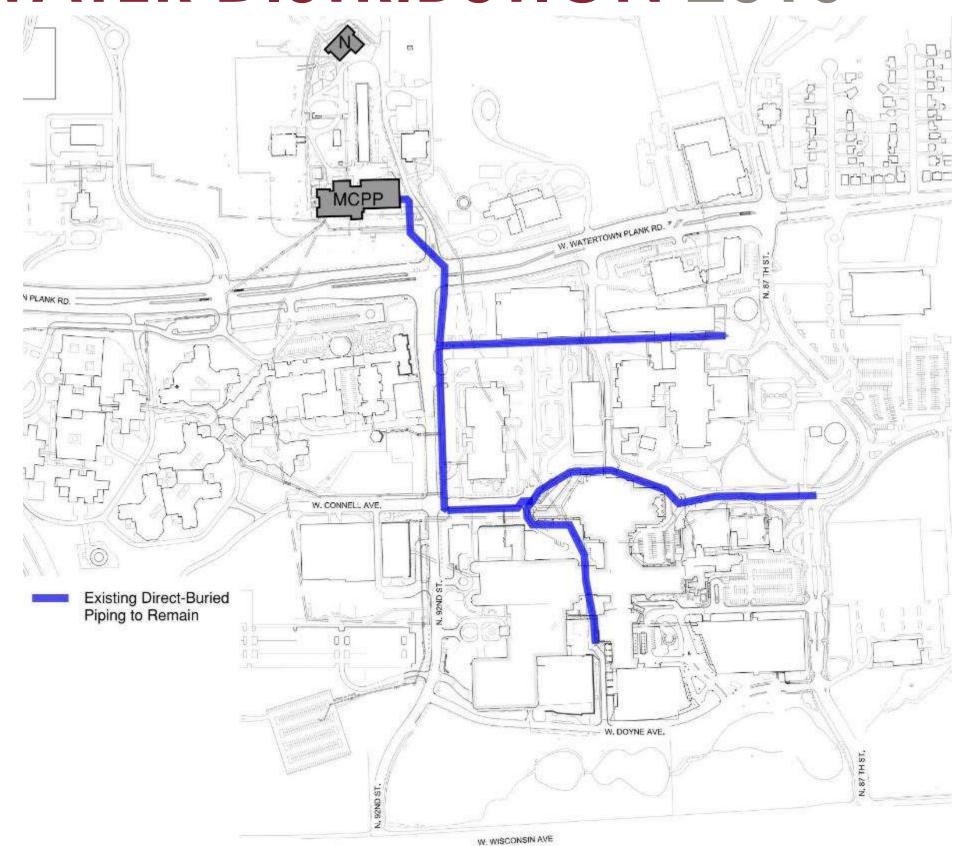
### STEAM DISTRIBUTION 2016



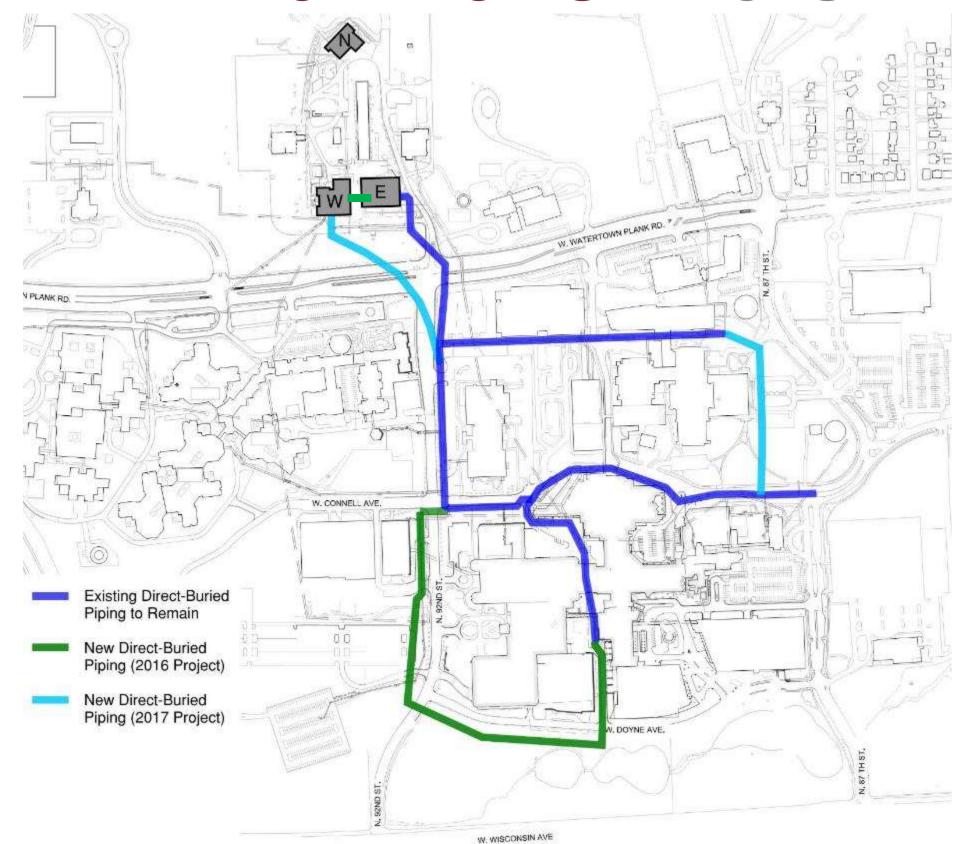
### STEAM DISTRIBUTION 2018



### CHILLED WATER DISTRIBUTION 2016



#### CHILLED WATER DISTRIBUTION 2018



### MRMC Thermal – Reliability thru Bi-Furcation

#### **VIA PIPE BRIDGE**

- Steam
- Condensate
- Make-up Water
- Fuel Oil

#### **NORTH PLANT**

2 Boilers 140,000 #/hr

Air Compressors

**HV Electrical Feed** 

Natural Gas Feed

**Emergency Generator** 

Fuel Oil Tank

Water Treatment

#### **VIA PIPE BRIDGE**

- Steam
- Condensate
- Fuel Oil

#### **WEST PLANT**

3 Boilers 210,000 #/hr
3 Chillers 7,500 Tons
Air Compressors
Natural Gas Feed
HV Electrical Feed

2 Emergency Generators

3 Fuel Oil Tanks

PLANT CONTROLS

**Chilled Water** 

#### **EAST PLANT**

9 Chillers 17,000 Tons Air Compressors

**HV Electrical Feed** 

**Emergency Generator** 

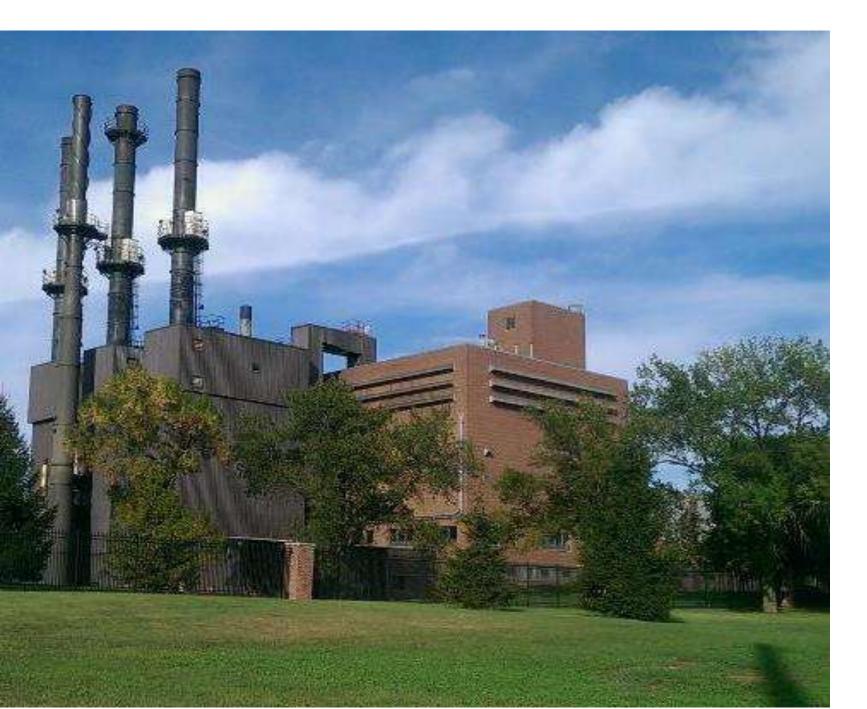
### DISTRIBUTION SYSTEM TO USERS

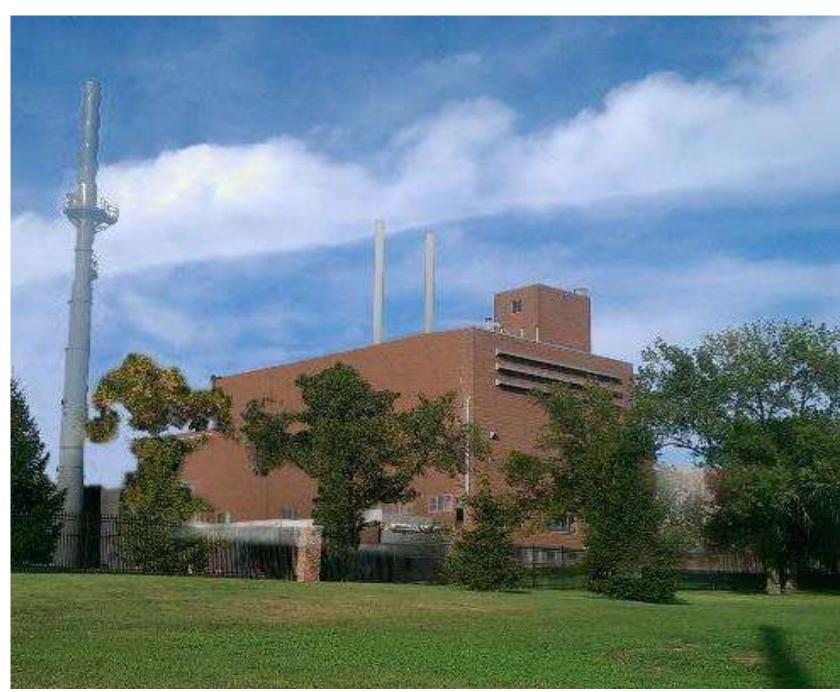
- Steam
- Condensate
- Chilled Water

#### DISTRIBUTION SYSTEM TO USERS

- Steam
- Condensate
- Chilled Water

### PLANT BI-FURCATION HOW WAS IT DONE?





### NEW RENTAL BOILERS STEP 1







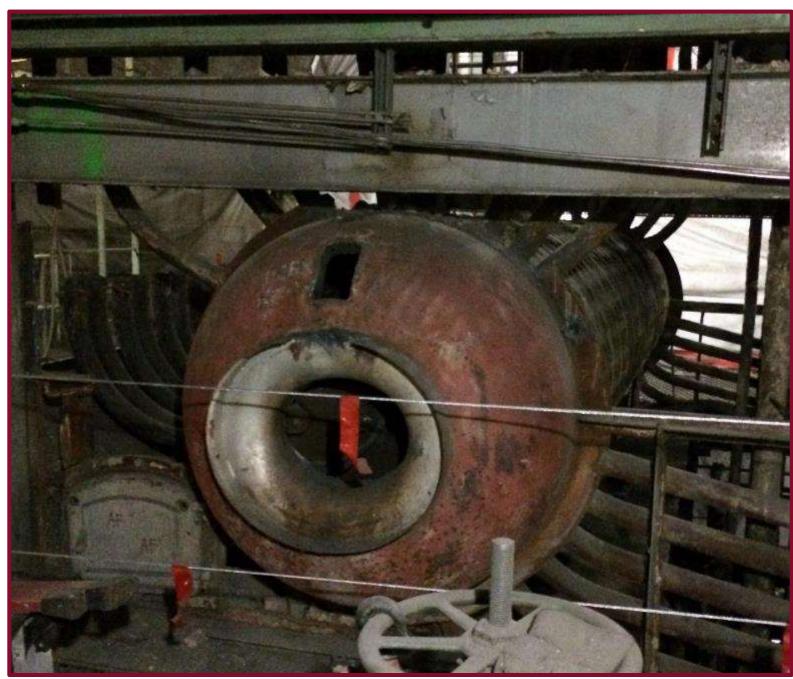




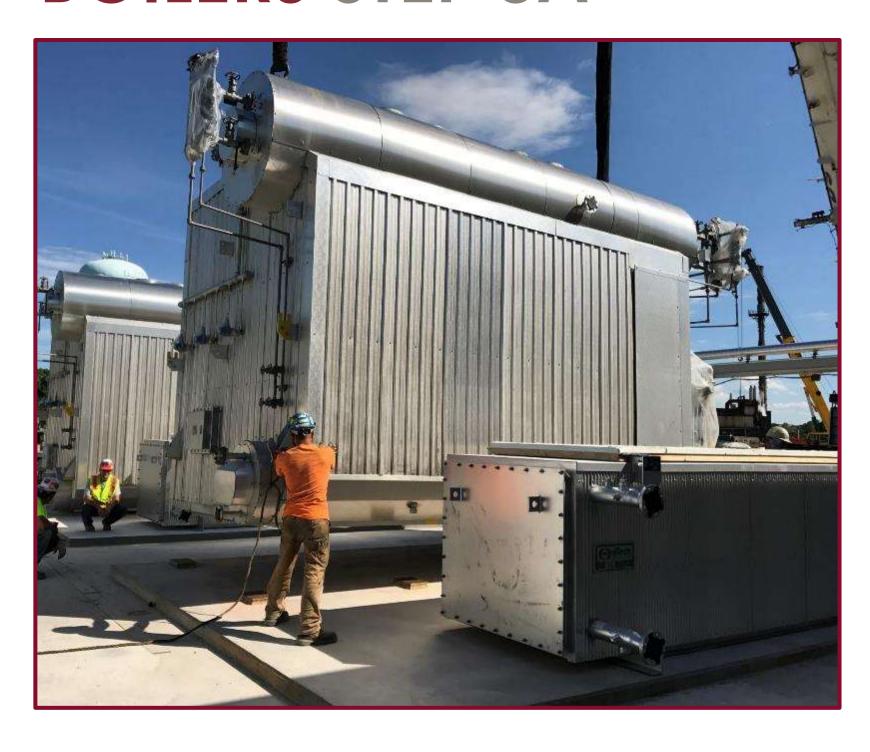


# DEMO OF COAL BOILERS STEP 2



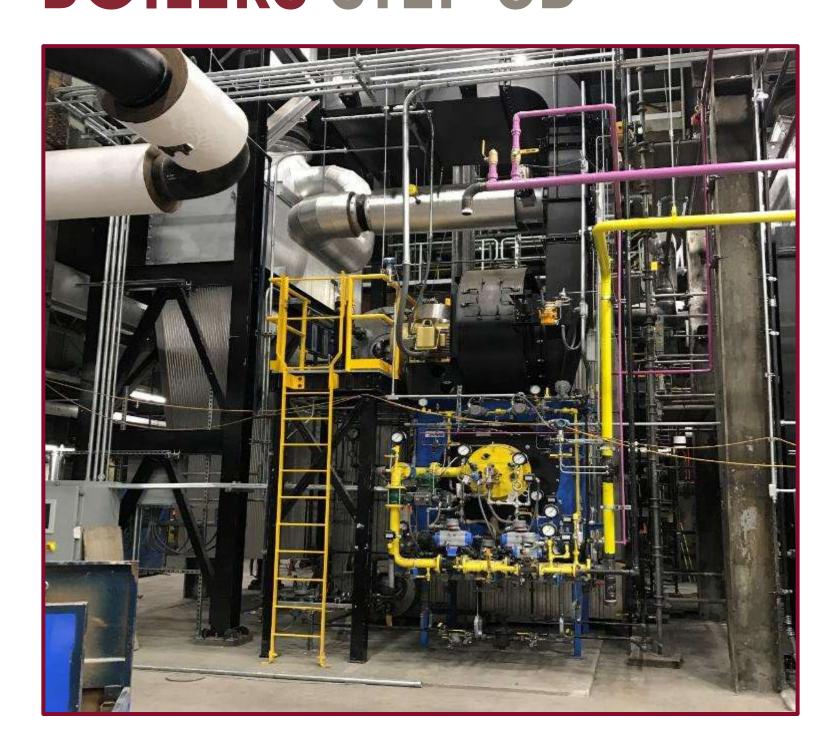


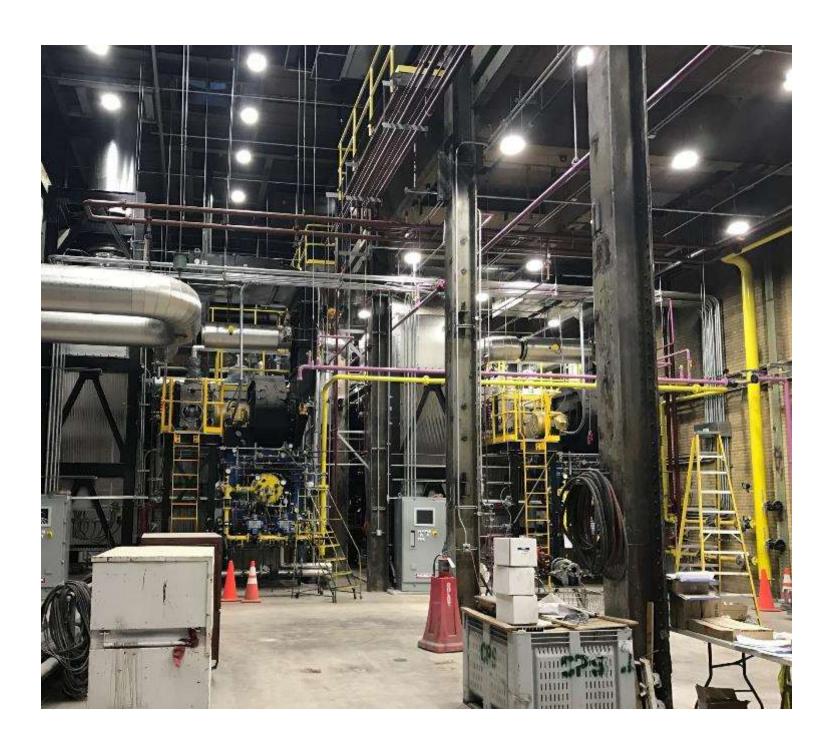
# INSTALLATION OF NEW GAS/OIL PACKAGE BOILERS STEP 3A





# INSTALLATION OF NEW GAS/OIL PACKAGE BOILERS STEP 3B





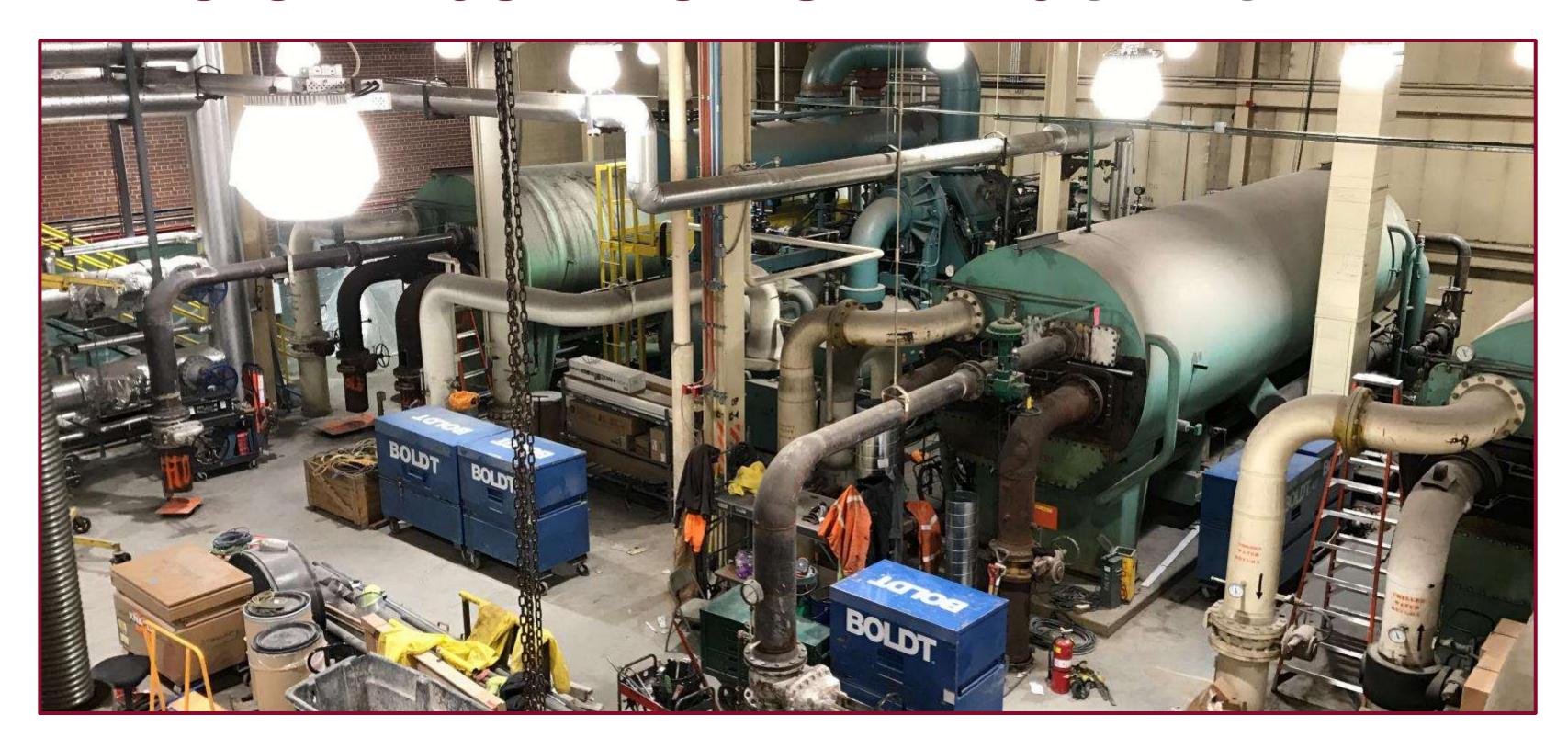


# INSTALLATION OF NEW CENTRIFUGAL CHILLERS STEP 4





### DEMO OF ABSORPTION CHILLERS STEP 5







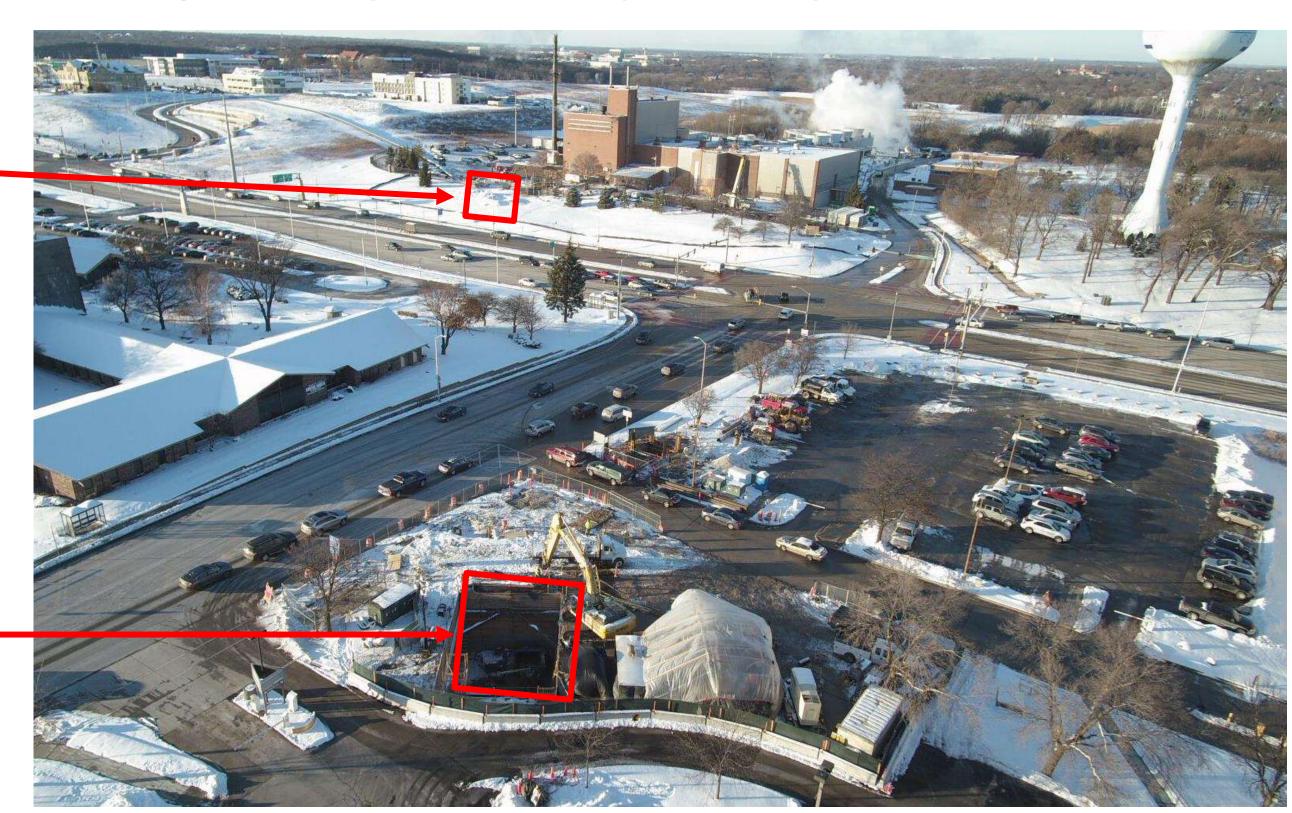




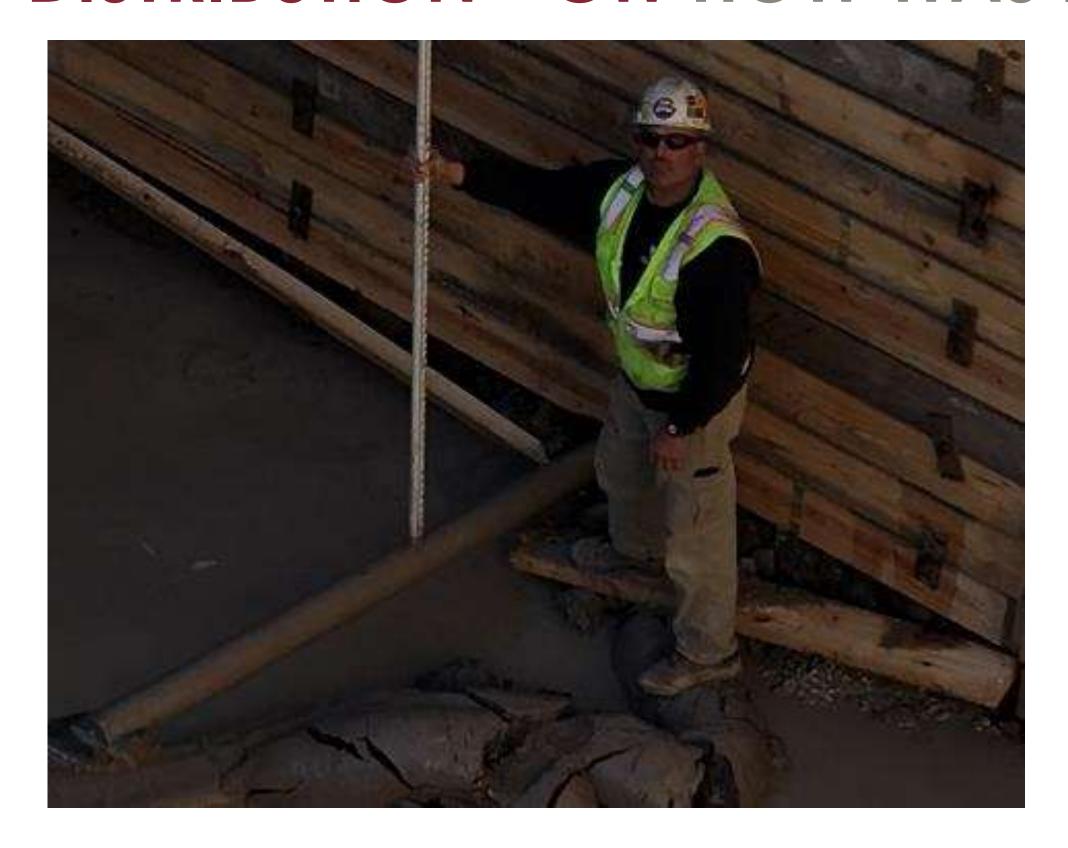


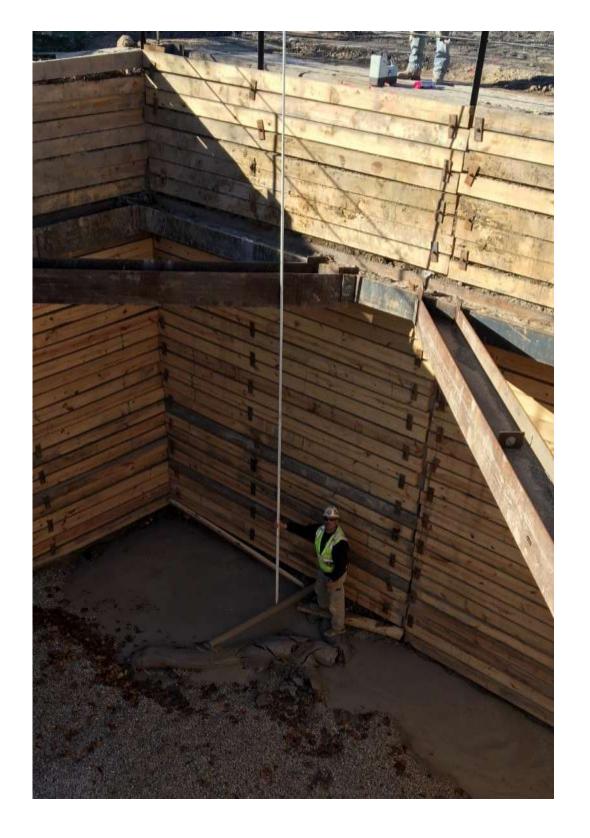


**Boring Pit** 



Receiving Pit









# QUESTIONS ? ? ? ? ? ?











